eceived by OCP; 6/7/2024 8:02:04 A	M State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	O	WELL API NO. 30-015-49223
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE   PRIVATE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	DR ELLIS
PROPOSALS.)  1. Type of Well: Oil Well (	Gas Well Other	8. Well Number
2. Name of Operator	Sub-Men E Sub-	9. OGRID Number
•	or Production Company	228937
3. Address of Operator		10. Pool name or Wildcat
One Lincoln Centre, 5400	LBJ Freeway, Ste 1500, Dallas, TX 75240	PIERCE CROSSING;BONE SPRING
4. Well Location		
Unit Letter P : 10	1047feet from theSOUTH line and	757 feet from the <u>EAST</u> line
Section 14	Township 24S Range 28E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, et	tc.)
	2973 GR	
of starting any proposed wor proposed completion or reco	MULTIPLE COMPL  OTHER:  eted operations. (Clearly state all pertinent details, a k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  sing and cement actuals for Surface, Intermediate 1	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
Spud Date: 4/23/2024	Rig Release Date: 5/30/2024	
I hereby certify that the information a	bove is true and complete to the best of my knowled	dge and belief.
SIGNATURE: Elsen M Kosan	kowski TITLE: Regulatory Anal	yst DATE: 6/07/2024
PRINT NAME: Eileen M Kosakowsl	ki E-mail address: eileen.kosakowski <u>@matado</u>	prresources.com PHONE: 972-371-5200
For State Use Only		
APPROVED BY:	TITLE	DATE

### Surface Casing Sund

OATE 37800 RUD TYPE WT LIFT GADE COM NOLES CS (NOLEPH) OF DIFFST WAT ONCE TO PRESENCE OF DIFF	
	F LENGTH 1" RAN
(list) (decimal) (fraction) (fraction) (feet) (decimal hours) (psi) (decimal hours) (Bbm) (list) (feet) (list) (feet) (list) (if circulated) (if circ	d) (if topped out)
4/23/2024 SURF WBM 54.50 J-55 Buttress 17-1/2" 13-3/8" 630 608 *360 *920 *0.5 1 816 133 816 193.282 C 0 Circ 122 5	

## Intermediate Casing Sund

Dr. Ellis #113H																										
	*estimated due to batch drilling/will have actuals at time of setting next string																									
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
4/23/2024	SURF	WBM	54.50	J-55	Buttress	17-1/2"	13-3/8"	630	608	478	920	0.5	1				816	1.33	816	193.282	C	0	Circ	122	515	0
5/16/2024	INT 1	WBM	40.00	J-55	Buttress	12-1/4"	9-5/8"	2782	2762	8.0	1320	0.5	1		1090	1.47	378	1.33	1468	374.896	С	0	Grc	173	730	

## Production Casing Sun

								Section stand days	to betch delli	have fould become making t		day and states														
	Patinated due to bath followill have actuals a time of setting next string  DATE STRING RUID TYPE WYTE/PTT GRADE CONN HOURS COS OF HOLDERPH DEPTH STT WAT ONN'N PRESS HEED DURATION HEED STAGE STAGE TOOLDERPH LOSK LOVED TS.X TO YEED TS.XX TYLED TS.XX TYLEBED CLASS TOP OF CANT METHOD USED BRAS TO SURF SX TO SURF LENGT																									
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	DURATION HELD	STAGE	STAGE TOOL DEPTH	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBIs	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SX TO SURF	LENGTH 1" RAN
		(list)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)	(decimal hours)		(Btm)							(list)	(feet)	(list)	(if circulated)	(if circulated)	(if topped out)
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5/16/2024	INT 1	WBM	40.00	J-55	Buttress	12-1/4"	9-5/8"	2782	2762	8.0	1320	0.5	1		1090	1.47	378	1.33	1468	374.896	С	0	Circ	173	730	0
5/29/2024	PROD	Diesel Brine Emulsion	20.00	P-110CY	TLW-SC	7-7/8"	5-1/2"	18126	18104	*1500	*1971		1		1020	2.00	1850	1.22	2870	765.272	Н	0	Circ	10	28	

4/23/2024 Spud Well		
5/18/2024 KOP:	6867' MD / 6809' TVD	
5/27/2024 TD:	18,126' MD / 7657' TVD	
Top of Prod Casing Float Collar (feet):	18,098'	
5/30/2024 Rig Released		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 351909

# **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	351909
	Action Type:
	[C-103] Sub. Drilling (C-103N)

# CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	12/4/2025