

Well Name: JAVELINA UNIT	Well Location: T24S / R31E / SEC 14 / NWNW / 32.224027 / -103.755705	County or Parish/State: EDDY / NM
Well Number: 614H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM141882	Unit or CA Name: JAVELINA UNIT EXPLORATORY	Unit or CA Number: NMNM139115X
US Well Number: 300155373500X1	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2792521

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 05/28/2024	Time Sundry Submitted: 06:45
Date Operation Actually Began: 09/10/2023	

Actual Procedure: JAVELINA UNIT 614H (API# 30-015-53735) SURFACE 9/10/2023- SPUD WELL 9/10/2023- DRILL 17 1/2" SURFACE HOLE TO 969' 9/11/2023- RAN 13 3/8" 54.5#/ J-55 BTC CASING TO 955'/ CEMENT WITH TAIL- 1025 SACKS CLASS C @ 1.33 YIELD/ 100 BBLs CEMENT TO SURFACE/ FC @ 912' FS @ 954'/ TEST TO 1500 PSI FOR 30 MINUTES- INTIAL: 1510/ FINAL: 1475 / DROP- 2% 9/11/2023- RIG RELEASED @ 01:30 HRS
INTERMEDIATE- 9/28/2023-9/29/2023- DRILL 12 1/4" HOLE TO 4,521' 9/30/2023- RAN 8 5/8" 40#/ L-80 IC BTC CASING TO 4,511' / CEMENT WITH LEAD 1489 SACKS CLASS C @ 1.67 YIELD TAIL- 206 SACKS CLASS C @ 1.33 YIELD/194 SACKS CEMENT TO SURFACE/ ESTIMATED TOC @ LEAD-0' TAIL- 9920'/ EST BOC@ LEAD- 4001' TAIL- 4511'/ FC @ 4421' FS @ 4509'/ TEST 3700 PSI FOR 30 MINUTES- INITIAL- 3775/ FINAL- 3757 / DROP- 1% INTERMEDIATE 2 10/1/2023- 10/3/2023- DRILL 8 3/4" HOLE TO 11,181' 10/4/2023- RAN 7" 29#/ TN110S BLUE CASING TO 11,171' 10/5/2023- CEMENT WITH TAIL- 403 SACKS CLASS C @ 1.63 YIELD/ NO RETURNS / ESTIMATED TOC @TAIL- 6900'/ TAIL- 11170'/ FC @ 11077' FS @ 11169'/ TEST 4900 PSI FOR 30 MINUTES- INITIAL- 4920 /FINAL- 4750 /DROP- 3% REMEDIAL CEMENT 10/5/2023- TAIL- 1186 SACKS CLASS C @ 1.35 YIELD/ 1 BBL CEMENT TO SURFACE/ EST TOC@ 0'/ EST BOC@ 6900' 10/5/2023- RIG RELEASED @ 01:45 HRS
PRODUCTION 10/22/2023- 10/29/2023- DRILL 6 1/8" HOLE TO 22,201' KOP@ 11262' 10/29/2023- TD REACHED 10/31/2023- RUN 5" 18# P-110ICY CASING 10,954' TO 11,834/ RUN 4 1/2" 11.6# P-110 CASING 11,834' TO 22,191'/ CEMENT WITH TAIL- 998 SACKS CLASS H @ 1.32 YIELD/ 50 BBLs CEMENT TO SURFACE / ESTIMATED TOC @ 10,938'/ EST BOC @ TAIL- 22191'/ FC@ 22165' FS @ 22188'/ TEST TO 9600 PSI FOR 30 MINUTES: INITIAL- 9600/ FINAL- 9600/ DROP 0% 10/31/2023- RIG RELEASED @ 18:00 HRS

Received by OCD: 6/10/2024 9:00:57 AM

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Well Name: JAVELINA UNIT	Well Location: T24S / R31E / SEC 14 / NWNW / 32.224027 / -103.755705	County or Parish/State: EDDY / NM
Well Number: 614H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM141882	Unit or CA Name: JAVELINA UNIT EXPLORATORY	Unit or CA Number: NMNM139115X
US Well Number: 300155373500X1	Operator: CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE TAYLOR	Signed on: MAY 28, 2024 06:45 AM
Name: CHEVRON USA INCORPORATED	
Title: Regulatory Coordinator	
Street Address: 6301 DEAUVILLE BLVD	
City: MIDLAND	State: TX
Phone: (432) 687-7328	
Email address: NICOLE.TAYLOR@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 06/06/2024
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

BOC@ LEAD- 4001' TAIL- 4511' / FC @ 4421 FS @ 4509/ TEST 3700 PSI FOR 30 MINUTES- INITIAL- 3775/ FINAL- 3757 /

DROP- 1%

INTERMEDIATE 2

10/1/2023- 10/3/2023- DRILL 8 3/4 HOLE TO 11,181

10/4/2023- RAN 7 29#/ TN110S BLUE CASING TO 11,171

10/5/2023- CEMENT WITH TAIL- 403 SACKS CLASS C @ 1.63 YIELD/ NO RETURNS / ESTIMATED TOC @TAIL- 6900/ TAIL- 11170' / FC @ 11077 FS @ 11169/ TEST 4900 PSI FOR 30 MINUTES- INITIAL- 4920 /FINAL- 4750 /DROP- 3%

REMEDIAL CEMENT

10/5/2023- TAIL- 1186 SACKS CLASS C @ 1.35 YIELD/ 1 BBL CEMENT TO SURFACE/ EST TOC@ 0'/ EST BOC@ 6900'

10/5/2023- RIG RELEASED @ 01:45 HRS

PRODUCTION

10/22/2023- 10/29/2023- DRILL 6 1/8 HOLE TO 22,201

KOP@ 11262'

10/29/2023- TD REACHED

10/31/2023- RUN 5 18# P-110ICY CASING 10,954' TO 11,834'/ RUN 4 1/2" 11.6# P-110 CASING 11,834' TO 22,191'/

CEMENT WITH TAIL- 998 SACKS CLASS H @ 1.32 YIELD/ 50 BBLs CEMENT TO SURFACE / ESTIMATED TOC @ 10,938/ EST

BOC @ TAIL- 22191' / FC@ 22165 FS @ 22188'/ TEST TO 9600 PSI FOR 30 MINUTES: INITIAL- 9600/ FINAL- 9600/ DROP

0%

10/31/2023- RIG RELEASED @ 18:00 HRS

Location of Well

0. SHL: NWNW / 220 FNL / 450 FWL / TWSP: 24S / RANGE: 31E / SECTION: 14 / LAT: 32.224027 / LONG: -103.755705 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 0 FSL / 1210 FWL / TWSP: 24S / RANGE: 31E / SECTION: 2 / LAT: 32.239152 / LONG: -103.753231 (TVD: 11931 feet, MD: 12326 feet)

PPP: NWNW / 0 FNL / 1210 FWL / TWSP: 24S / RANGE: 31E / SECTION: 11 / LAT: 32.239152 / LONG: -103.753231 (TVD: 11931 feet, MD: 12326 feet)

PPP: SWSW / 330 FSL / 1210 FWL / TWSP: 24S / RANGE: 31E / SECTION: 11 / LAT: 32.225541 / LONG: -103.753247 (TVD: 11931 feet, MD: 12326 feet)

BHL: NWNW / 25 FNL / 1210 FWL / TWSP: 24S / RANGE: 31E / SECTION: 2 / LAT: 32.253599 / LONG: -103.753208 (TVD: 11904 feet, MD: 22534 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352398

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 352398
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report top of cement on next sundry.	12/4/2025