

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-37846
2. Name of Operator Sabinal Energy Operating, LLC		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 1780 Hughes Landing Blvd, Ste 1200, The Woodlands, TX 77380		6. State Oil & Gas Lease No. 27820
4. Well Location Unit Letter O : 660 feet from the South line and 2310 feet from the East line Section 34 Township 15S Range 35E NMPM County Lea		7. Lease Name or Unit Agreement Name West Lovington Strawn Unit
		8. Well Number 23
		9. OGRID Number 328992
		10. Pool name or Wildcat Lovington; Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3990' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: Extend Temporary Abandonment Status <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU Workover rig NU BOP
- All well fluids will be circulated to the steel pit
- PU 2 7/8" Work string and 4 3/4" bit drill out CIBP at 11,444'.
- POOH Bit and run back in hole to Tag TD and locate EOT at 11,860' load and circulate mud
- Mix and Spot 20 sks of Class E cement, PUH TBG
- Tag TOC at 11,710', POH TBG
- RU Wireline set 5 1/2" CIBP at 11,440'
- Load and test casing to 500 psi for 30 mins.
- Pull CBL from PBTB to surface.
- Cap CIBP with 6 sks of cement via dump bail.
- ND BOP and, RDMO

BCE-Mach III LLC has purchased Sabinal's assets and is currently researching uphole recompletion potential for this well. If the TA ext is approved, the well is eligible to transfer from Sabinal to Mach so that Mach may further look into recompleting this well. Karen Davis at Mach has been in contact with Gilbert Cordero regarding plans to recomplete.

Spud Date:

06/02/2006

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April Bullock TITLE Vice President - Land DATE 11/12/2025

Type or print name April Bullock E-mail address: aprilb@sabinalenergy.com PHONE: 346-224-9331
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Sabinal Energy Operating, LLC
WEST LOVINGTON STRAWN UNIT #023
API 30-025-37846
Proposed TA Procedure

1. MIRU Workover rig NU BOP
2. All well fluids will be circulated to the steel pit
3. PU 2 7/8" Work string and 4 3/4" bit drill out CIBP at 11,4440'.
4. POOH Bit and run back in hole to Tag TD and locate EOT at 11,860' load and circulate mud
5. Mix and Spot 20 sks of Class E cement, PUH TBG
6. Tag TOC at 11,710', POH TBG
7. RU Wireline set 5 1/2" CIBP at 11,440'
8. Load and test casing to 500 psi for 30 mins.
9. Pull CBL from PBTD to surface.
10. Cap CIBP with 6 sks of cement via dump bail.
11. ND BOP and, RDMO

WEST LOVINGTON STRAWN 23 Wellbore Diagram

Created: 09/30/25 By: C. Jameson
 Updated: _____ By: _____
 Lease: WEST LOVINGTON STRAWN
 Surf. Loc.: _____
 Surf. Loc.: _____
 Bot. Loc.: _____
 County: Lea St.: New Mexico
 Status: Shut In

Well #: 23 Fd./St. #: _____
 API: 30-025-37846
 Surface Survey: _____
 Labor: _____ League: _____
 Bottom hole Survey: _____
 Labor: _____ League: _____
 Cost Code: _____

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48# H-40
 Depth: 432
 Circulate: Yes
 TOC: Surf
 Hole Size: 17-1/2"

KB: 19'
 DF: _____
 GL: 3957'
 Ini. Spud: 06/02/06
 Ini. Comp.: 08/03/06

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 24# J-55
 Depth: 4,698
 Circulate: Yes
 TOC: Surf
 Hole Size: 11"

Formation Tops

Grayburg	4370
Canyon/SA	4696
Glorieta	6270
Tubb	7456
Abo	8183
Wolfcamp	9799
Strawn	11460

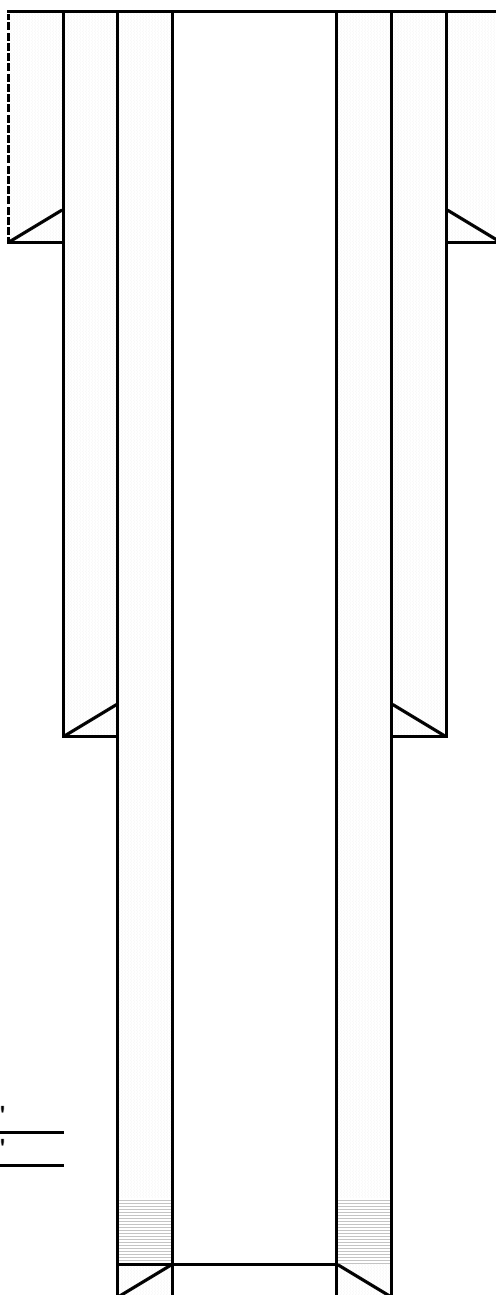
Production Casing

Size: 5-1/5"
 Wt., Grd.: 17# L-80
 Depth: 11860'
 Circulate: Yes
 TOC: Surf
 Hole Size: 7-7/8"

Perforations

3 spf @ 11488'-11512' & 11524'-
 11552' (162 holes)

PBTD: 11860'
 TD: 11860'



ENERGEN RESOURCES CORP**WLSU #023****Proposed TA**

LEA COUNTY, NM

Current Condition TA
10/14/2014**Conductor:**

None

Surface Casing:

13-3/8" 48.0#, J-55 @ 432'

Cemented to surface
with 500 sx Class "C"

Circulated 50 sx

Intermediate Casing:

8-5/8" 32#, J-55 @ 4699'

(L) 2000 sx Class "C" 35/65 poz w/
3 lbs/sx salt + 1lb/sx Gilsonite(T) 200 sx Class "C" w/1% CaCl₂
(Circulated 100 sx)

432'

4699'

Strawn Perfs: 11,488' -11,512'

Strawn Perfs: 11,524' -11,552'

Production Casing:

5-1/2" 17# ,N-80 & S-95 @ 11,860'

900 sx 35/65 Class "H"

500 sx 50/50 Class "H"

TOC: Surf. Circ. 248 sx

GL Elevation: 3961'

KB Elevation: 3979' -- 18.0' above GL

Location: 660' FSL & 2310' FEL

Unit O, Sec. 34, T-15S, R-35E

Spud: 6/2/2006

API : 30-025-37846

Formation Tops

Grayburg	4370
Canyon/SA	4696
Glorieta	6270
Tubb	7456
Abo	8183
Wolfcamp	9799
Strawn	11460

Spot 6 sks on top of CIBP TOC @ 11,380'

CIBP: set 11,440'

*CIBP: 11,423' Drilled out to set plug below

Spot 20 sks and Tag TOC 11,710' Class E Cement

PBD: 11,765'

TD: 11,860'

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CONDITIONS

Action 525673

CONDITIONS

Operator: Sabinal Energy Operating, LLC 1780 HUGHES LANDING BLVD THE WOODLANDS, TX 77380	OGRID: 328992
	Action Number: 525673
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Plug must be placed within 100ft of top of perforations.	12/4/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	12/4/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	12/4/2025
gcordero	Must submit development plan for well with details and timelines.	12/4/2025