

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reports
06/10/2024

Well Name: BIGGERS FED COM Well Location: T25S / R35E / SEC 18 / Cour

LOT 4 / 32.1241404 / -103.4133515

County or Parish/State: LEA /

NM

Well Number: 121H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM136226 Unit or CA Name: Unit or CA Number:

COMPANY

# **Notification**

**Sundry ID:** 2794281

Type of Submission: Notification Type of Action: Well Spud

Date Sundry Submitted: 06/07/2024 Time Sundry Submitted: 8:43:45 PM

**Date Operation Will** 06/08/2024 **Time Operation Will Begin:** 3:01:00 PM

APD Approved Date: 04/11/2024

**US Well Number** 3002552870

Field Contact Name: Brian Field Contact Number: (832) 427-2345

**Rig Name:** Patterson **Rig Number:** 295

**Spud Type:** Primary Hole (aka Big Rig)

Procedure

**Disposition:** Accepted

**Accepted Date:** 06/07/2024

# **Oral Submission**

Oral Notification Date: Jun 7, 2024 Oral Notification Time: 3:00:00 PM

Contacted By: Brian Contact's Email:

Comments:

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 202

5	Lease	Carial	Ma
υ.	Lease	Seriai	INO.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreer	ment, Name and/or No.	
1. Type of Well  Oil Well  Gas W	ell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
Ba. Address	3b. Phone No. (a	include area code)	10. Field and Pool or E.	xploratory Area
4. Location of Well (Footage, Sec., T.,R.	,,M., or Survey Description)		11. Country or Parish, S	State
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTI	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF AC	TION	
Notice of Intent	Acidize Deepe Alter Casing Hydra	=	luction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report			omplete porarily Abandon	Other
Final Abandonment Notice	Convert to Injection Plug E	ack Wate	er Disposal	
the Bond under which the work will completion of the involved operatio completed. Final Abandonment Not is ready for final inspection.)  Spud Well 6/7/2024	ly or recomplete horizontally, give subsurfact be perfonned or provide the Bond No. on films. If the operation results in a multiple complices must be filed only after all requirements,  4 @ 23:30	e with BLM/BIA. Required pletion or recompletion in a	subsequent reports must new interval, a Form 31	t be filed within 30 days following 60-4 must be filed once testing has been
4. I hereby certify that the folegoing is	, , ,	Title		
		Title		
Signature		Date		
	THE SPACE FOR FEDE	RAL OR STATE OF	ICE USE	
Approved by		Title	n	ate
	ed. Approval of this notice does not warrant quitable title to those rights in the subject lea duct operations thereon.	or	p	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

# **Location of Well**

 $0. \ SHL: LOT \ 4 \ / \ 348 \ FSL \ / \ 552 \ FWL \ / \ TWSP: 25S \ / \ RANGE: 35E \ / \ SECTION: 18 \ / \ LAT: 32.1241404 \ / \ LONG: -103.4133515 \ (TVD: 0 \ feet, MD: 0 \ feet)$   $PPP: \ LOT \ 4 \ / \ 0 \ FSL \ / \ 334 \ FWL \ / \ TWSP: 25S \ / \ RANGE: 35E \ / \ SECTION: 7 \ / \ LAT: 32.1376937 \ / \ LONG: -103.4140557 \ (TVD: 11137 \ feet, MD: 16200 \ feet)$   $BHL: \ LOT \ 1 \ / \ 60 \ FNL \ / \ 335 \ FWL \ / \ TWSP: 25S \ / \ RANGE: 35E \ / \ SECTION: 7 \ / \ LAT: 32.15204 \ / \ LONG: -103.4140575 \ (TVD: 11153 \ feet, MD: 21356 \ feet)$ 



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 352356

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	352356
	Action Type:
	[C-103] Sub. Drilling (C-103N)

### CONDITIONS

Create	ed By	Condition	Condition Date
keith	n.dziokonski	None	12/4/2025