

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF079602

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator  
ENDURING RESOURCES LLC

3a. Address 200 ENERGY COURT, FARMINGTON, NM 87403b. Phone No. (include area code)  
(505) 497-8574

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
SEC 29/T25N/R3W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
L L MCCONNELL/15

9. API Well No. 3003925317

10. Field and Pool or Exploratory Area  
W LINDRITH/W LINDRITH

11. Country or Parish, State  
RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a HIT and rod pump repair. An updated well schematic is attached.

EOT: 8,188 MD  
Seat Nipple Top: 8,149 MD  
Tubing Pump btm: 8,150 MD  
Job Start: 1.10.2024  
Job End: 1.18.2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
HEATHER HUNTINGTON / Ph: (505) 636-9751

(Electronic Submission)  
Signature

Title  
Permitting Technician

Date  
02/22/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title  
Petroleum Engineer

Office  
RIO PUERCO

Date  
02/23/2024

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

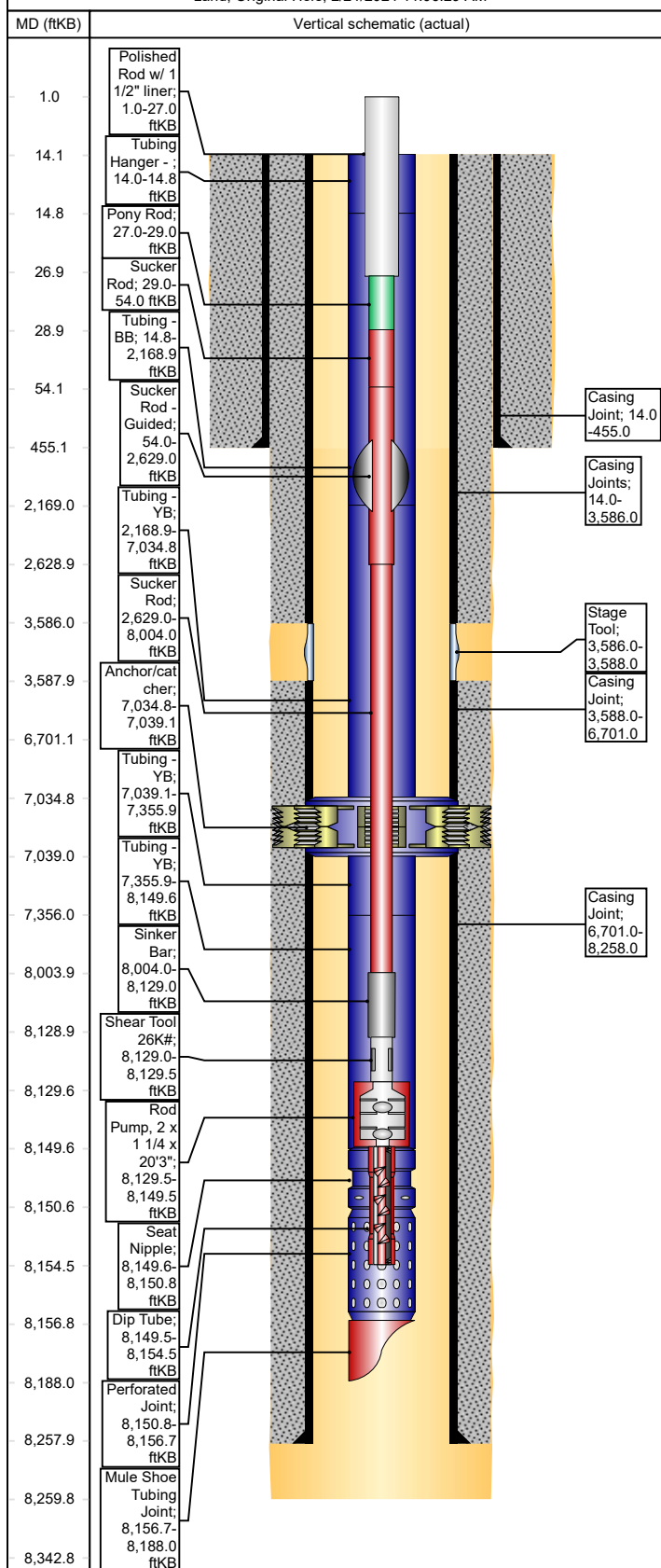


# Wellbore Schematic - Components and Cement

Well Name: **McConnell LL 15**

API/UWI 30-039-25317		County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location (Unit L) NW/4, SW/4, Sec 29, T25N, R03W, NMPM		
Spud Date 9/18/1994	On Production Date 12/12/1994	Abandon Date	Ground Elevation (ft) 7,358.00	Original KB Elevation (ft) 7,372.00	Total Depth (All) (ftKB) Original Hole - 8,260.0	PBTD (All) (ftKB) Original Hole - 8,343.0

Land, Original Hole, 2/21/2024 11:06:29 AM



## Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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## Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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## Rod Strings

### Rod String on 1/17/2024 17:30

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		8,153.50	8,154.5	1/17/2024	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod w/ 1 1/2" liner	1 1/4	26.00	1.0	27.0
1	Pony Rod	7/8	2.00	27.0	29.0
1	Sucker Rod	7/8	25.00	29.0	54.0
103	Sucker Rod - Guided	7/8	2,575.00	54.0	2,629.0
215	Sucker Rod	3/4	5,375.00	2,629.0	8,004.0
5	Sinker Bar	1	125.00	8,004.0	8,129.0
1	Shear Tool 26K#	3/4	0.50	8,129.0	8,129.5
1	Rod Pump, 2 x 1 1/4 x 20'3"	2	20.00	8,129.5	8,149.5
1	Dip Tube	1	5.00	8,149.5	8,154.5

## Tubing Strings

### Tubing - Production set at 8,188.0ftKB on 1/17/2024 13:15

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C.	
Tubing - Production		8,174.00	8,188.0	1/17/2024			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger -	2 3/8	0.80	14.0	14.8		
68	Tubing - BB	2 3/8	2,154.11	14.8	2,168.9	L-80	4.70
15	Tubing - YB	2 3/8	4,865.9	2,168.9	7,034.8	L-80	4.70
4			1				
1	Anchor/catcher	5 1/2	4.25	7,034.8	7,039.1		
10	Tubing - YB	2 3/8	316.82	7,039.1	7,355.9	L-80	4.70
25	Tubing - YB	2 3/8	793.66	7,355.9	8,149.6	J-55	4.70
1	Seat Nipple	2 3/8	1.20	8,149.6	8,150.8	j-55	4.70
1	Perforated Joint	2 3/8	5.97	8,150.8	8,156.7	J-55	4.70
1	Mule Shoe Tubing Joint	2 3/8	31.28	8,156.7	8,188.0	J-55	4.70

## Casing Strings

### Production Casing, 8,258.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	15.50	J-55	14.0	8,258.0		4.95

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	45	5 1/2	4.95	15.50	J-55	3,572.00
Stage Tool		5 1/2	4.89			2.00
Casing Joint	98	5 1/2	4.94	15.50	CF-50	3,113.00
Casing Joint	49	5 1/2	4.91	17.00	J-55	1,557.00

## Surface Casing, 455.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	8 5/8	24.00	K-55	14.0	455.0		8.09

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	11	8 5/8	8.09	24.00	K-55	441.00

## Cement

### Surface Casing Cement, Casing, 9/19/1994 08:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 455.0ftKB	9/19/1994 08:00	9/19/1994 11:30

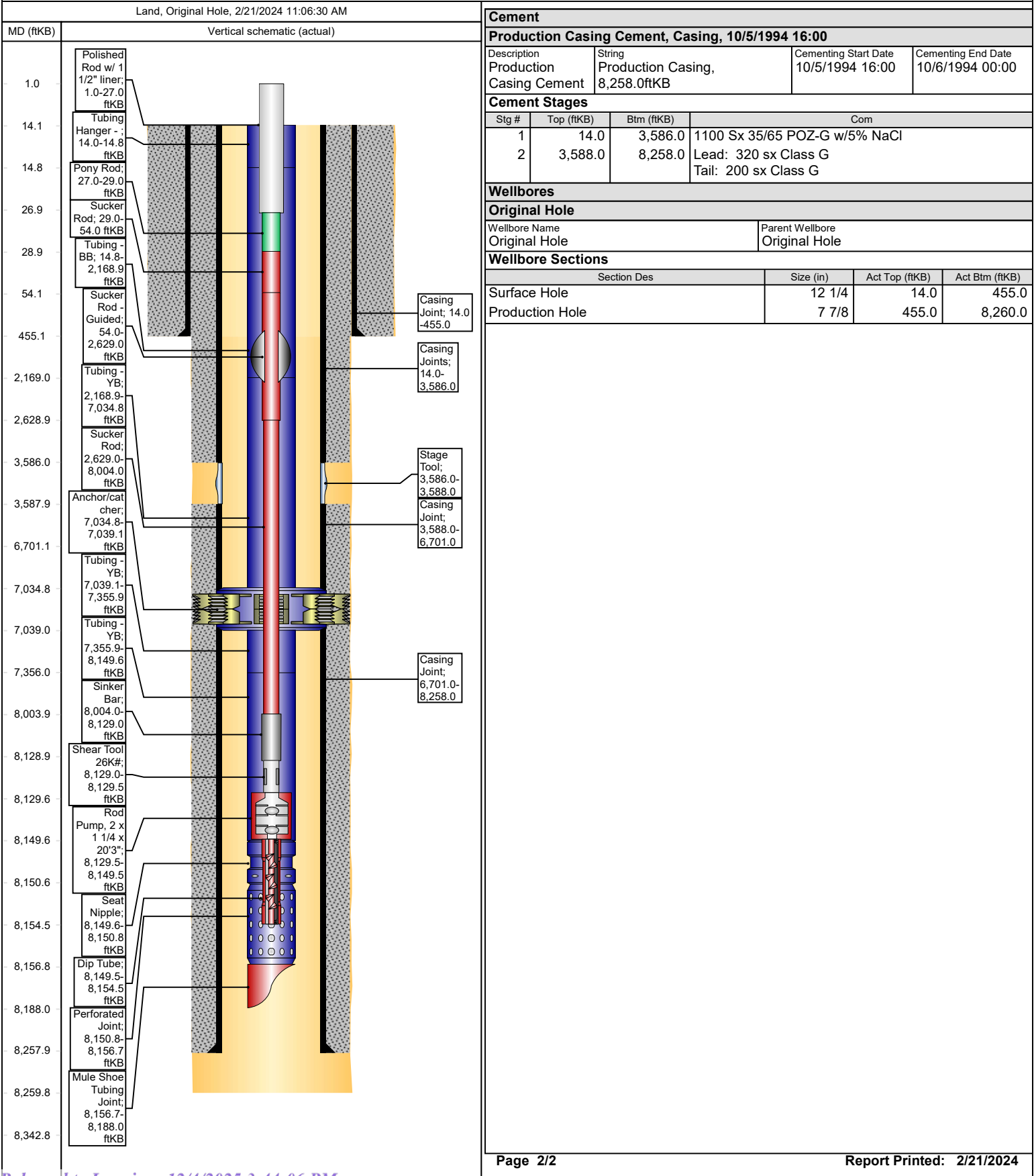
## Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	455.0	322 sx Class G 2% CaCL2

WellView®

Wellbore Schematic - Components and Cement

Well Name: McConnell LL 15



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 318706

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 318706
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/4/2025