

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G13121815
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. S CHACO UT- MANCOS/NMNM133321A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. S LYBROOK UNIT/342H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321243
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area LYBROOK GALLUP/LYBROOK GALLUP
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 2/T22N/R7W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing reconfiguration and wellbore cleanout. An updated well schematic is attached.

EOT: 5,781 MD
Packer Top: 5,543 MD
GLVs: 5,496 MD
Orifice Valve: None
Job Start: 5/1/2024
Job End: 5/3/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 05/30/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 05/30/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

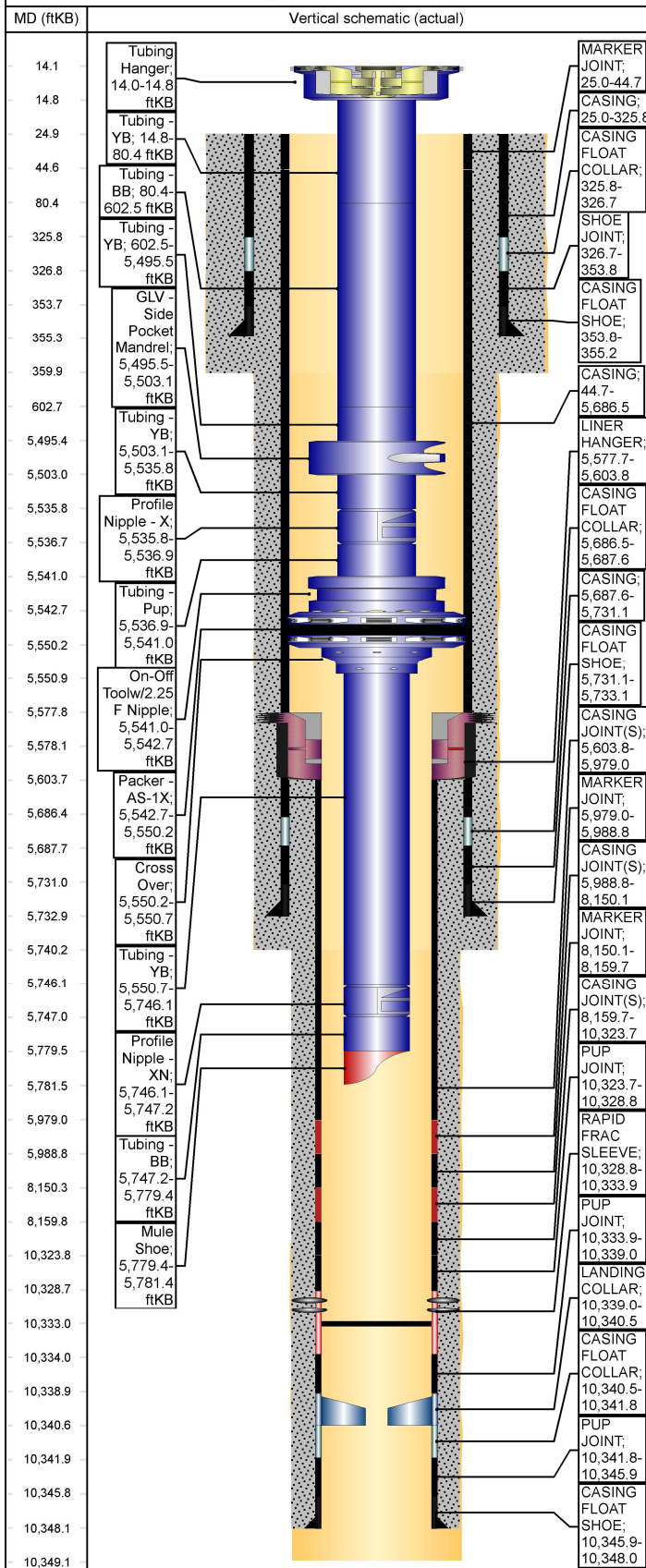
WellView®

Wellbore Schematic - Components and Cement

Well Name: S LYBROOK UNIT 342H (fka Chaco)

API/UWI 30-043-21243		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location (Unit A) NE/4, NE/4, Section 02, Twp 22N, Rng 07W	
Spud Date 4/16/2015	On Production Date	Abandon Date	Ground Elevation (ft) 7,034.01	Original KB Elevation (ft) 7,059.01	Total Depth (All) (ftKB) Original Hole - 10,349.0	PBTD (All) (ftKB) Original Hole - 10,333.0	

Horizontal, Original Hole, 5/30/2024 10:48:27 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,781.4ftKB on 5/3/2024 09:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	6	0.80	14.0	14.8		
2	Tubing - YB	2 7/8	65.56	14.8	80.4	J-55	6.50
16	Tubing - BB	2 7/8	522.18	80.4	602.5	J-55	6.50
15	Tubing - YB	2 7/8	4,892.9	602.5	5,495.5	J-55	6.50
0			7				
1	GLV - Side Pocket Mandrel	5	7.55	5,495.5	5,503.1		
1	Tubing - YB	2 7/8	32.72	5,503.1	5,535.8	J-55	6.50
1	Profile Nipple - X	2 7/8	1.10	5,535.8	5,536.9	J-55	6.50
1	Tubing - Pup	2 7/8	4.10	5,536.9	5,541.0	J-55	6.50
1	On-Off Toolw/2.25 F Nipple	5	1.70	5,541.0	5,542.7		
1	Packer - AS-1X	6 1/2	7.55	5,542.7	5,550.2		
1	Cross Over	4	0.50	5,550.2	5,550.7		
6	Tubing - YB	2 3/8	195.40	5,550.7	5,746.1	J-55	4.70
1	Profile Nipple - XN	2 3/8	1.05	5,746.1	5,747.2	J-55	4.70
1	Tubing - BB	2 3/8	32.23	5,747.2	5,779.4	J-55	4.70
	Mule Shoe	2 3/8	2.00	5,779.4	5,781.4	J-55	4.70

Casing Strings

TIEBACK STRING, 5,577.7ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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TIEBACK STRING

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LANDING MANDREL	1	4 1/2	4.00	0.00	P-110	2.50
CASING	1	4 1/2	4.00	11.60	P-110	44.30
MARKER JOINT	2	4 1/2	4.00	11.60	P-110	22.75
CASING	93	4 1/2	4.00	11.60	P-110	4,192.80
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	19.50
CASING	28	4 1/2	4.00	11.60	P-110	1,266.24
P-110 - CASING SEALBORE	1	4 1/2	4.00	0.00	P-110	5.60

PRODUCTION LINER #1, 10,348.0ftKB

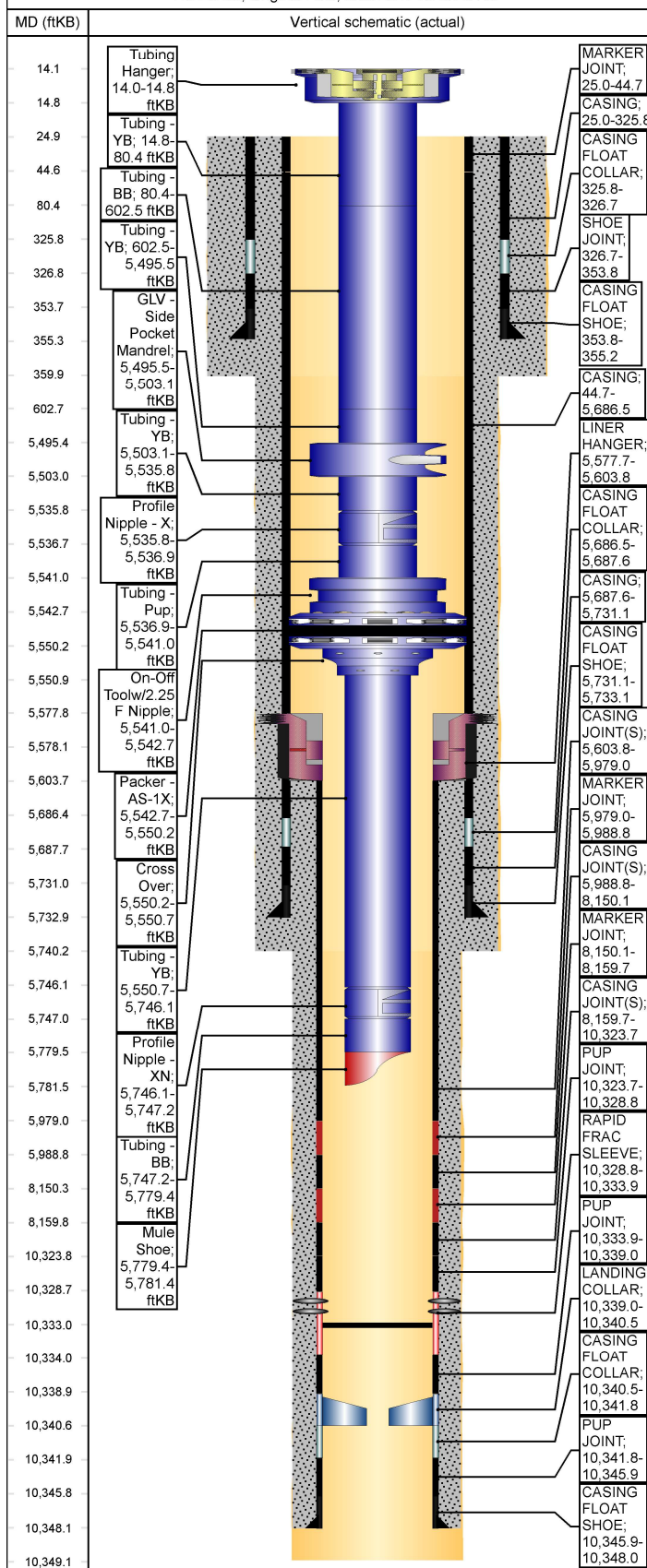
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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PRODUCTION LINER #1

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER	1	6 1/2	4.00	11.60		26.17
CASING JOINT(S)	9	4 1/2	4.00	11.60	P-110	375.16
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.78
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,161.36
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.61
CASING JOINT(S)	50	4 1/2	4.00	11.60	P-110	2,163.91
PUP JOINT	1	4 1/2	4.00	11.60	P-110	5.10
RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60		5.10

WellView®**Wellbore Schematic - Components and Cement****Well Name: S LYBROOK UNIT 342H (fka Chaco)**

Horizontal, Original Hole, 5/30/2024 10:48:28 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
PUP JOINT	1	4 1/2	4.00	11.60	P-110	5.10
LANDING COLLAR	1	4 1/2	4.00	11.60		1.56
CASING FLOAT COLLAR	1	4 1/2	4.00	11.60		1.26
PUP JOINT	1	4 1/2	4.00	11.60	P-110	4.10
CASING FLOAT SHOE	1	4 1/2	4.00	11.60		2.14

INTERMEDIATE CASING, 5,733.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	25.0	5,733.1		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
MARKER JOINT	1	7	6.37	23.00	N-80	19.74
CASING	130	7	6.37	23.00	J-55	5,641.77
CASING FLOAT COLLAR	1	7	6.37	0.00	N-80	1.10
CASING	1	7	6.37	23.00	J-55	43.45
CASING FLOAT SHOE	1	7	6.37	0.00	N-80	2.00

SURFACE CASING, 355.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	25.0	355.2		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
CASING	14	9 5/8	8.92	36.00	J-55	300.84
CASING FLOAT COLLAR	1	9 5/8	8.92	36.00	J-55	0.94
SHOE JOINT	1	9 5/8	8.92	36.00	J-55	27.03
CASING FLOAT SHOE	1	9 5/8	8.92	36.00	J-55	1.43

Cement**SURFACE CASING CEMENT, Casing, 4/16/2015 13:00**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 355.2ftKB	4/16/2015 13:00	4/16/2015 15:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	355.2	

INTERMEDIATE CASING CEMENT, Casing, 7/28/2015 00:30

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 5,733.1ftKB	7/28/2015 00:30	7/28/2015 03:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	5,733.1	

PRODUCTION LINER CEMENT, Casing, 7/31/2015 13:13

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER CEMENT	PRODUCTION LINER #1, 10,348.0ftKB	7/31/2015 13:13	7/31/2015 18:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,578.0	10,348.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	25.0	360.0
INTERMEDIATE	8 3/4	360.0	5,740.0
PRODUCTION	6 1/8	5,740.0	10,349.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352037

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 352037
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025