

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. FEE
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	8. Well Name and No. TEAPOT FEDERAL/1SLH	
2. Name of Operator SLAWSON EXPLORATION COMPANY INCORPORATED	9. API Well No. 3306105221	
3a. Address 1675 BROADWAY SUITE 1600, DENVER, CO 8	3b. Phone No. (include area code) (303) 592-8880	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Attached please find the NDIC Completion Report for the referenced well.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) TONI DOMENICO / Ph: (720) 457-9820	Title Regulatory & Engineering Tech
Signature (Electronic Submission)	Date 07/09/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by NICHOLAS R SHEA / Ph: (701) 227-7704 / Accepted	Title Administrative Support Assistant	Date 10/23/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DICKINSON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

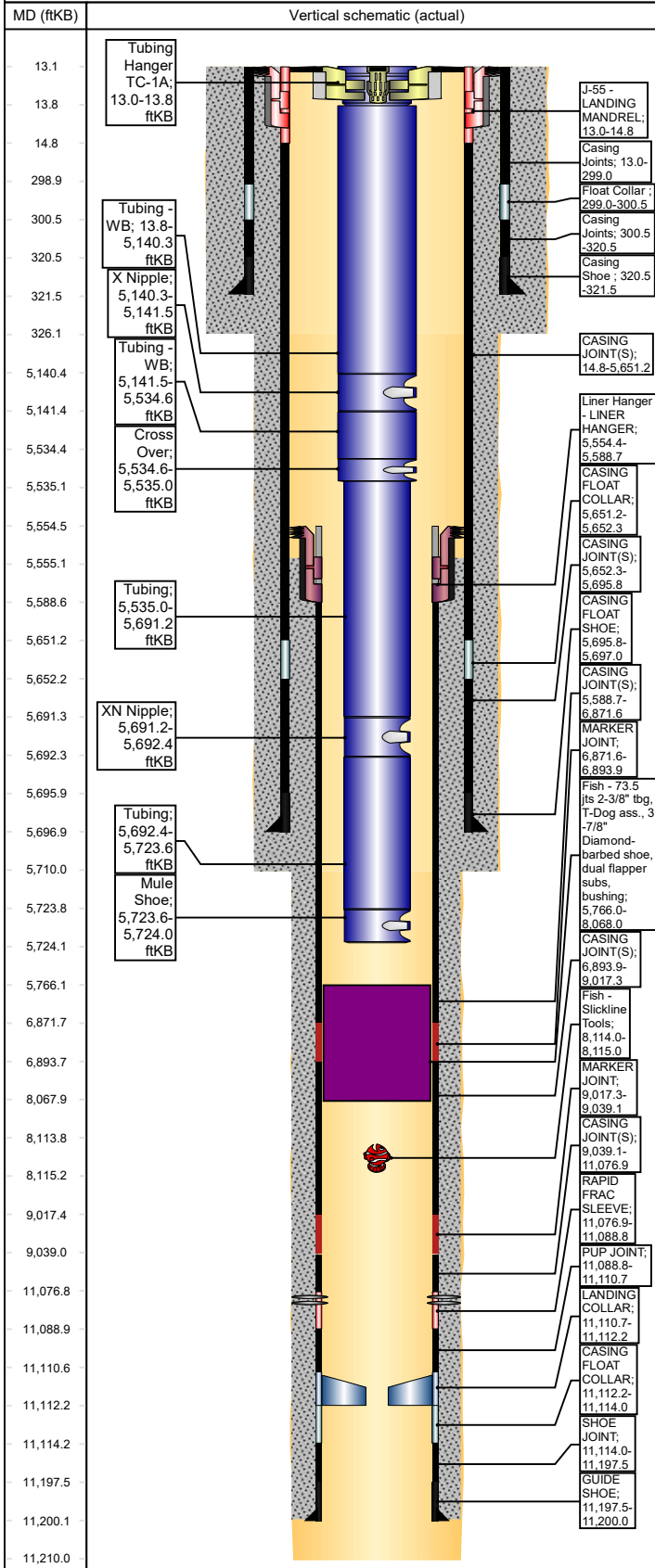


Wellbore Schematic - Components and Cement

Well Name: N ESCAVADA UNIT 329H

API/UWI 30-043-21287		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location (Unit I) NW/4, SW/4, Section 10, Twp 22N, Rng 07W, NMPM	
Spud Date 6/6/2016	On Production Date 9/13/2016	Abandon Date	Ground Elevation (ft) 6,944.01	Original KB Elevation (ft) 6,957.01	Total Depth (All) (ftKB) Original Hole - 11,210.0	PBTD (All) (ftKB)	

Horizontal, Original Hole, 10/16/2024 1:50:59 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Fish - Slickline Tools		8,114.0	8,115.0	5/1/2023 11:14
Fish - 73.5 jts 2-3/8" tbg, T-Dog ass., 3-7/8" Diamond-barbed shoe, dual flapper subs, bushing		5,766.0	8,068.0	10/2/2024 11:14

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

<des> set at <depthbtm>ftKB on <dtmrun>

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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TUBING ASSEMBLY set at 5,724.1ftKB on 10/10/2024 06:20

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
TUBING ASSEMBLY	5,711.05	5,724.1	10/10/2024		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger TC-1A	2 7/8	0.80	13.0	13.8	L-80	
15	Tubing - WB	2 7/8	5,126.5	13.8	5,140.3	L-80	6.50
7			2				
1	X Nipple	2 7/8	1.20	5,140.3	5,141.5	L-80	
12	Tubing - WB	2 7/8	393.07	5,141.5	5,534.6	L-80	6.50
1	Cross Over	2 7/8	0.40	5,534.6	5,535.0	L-80	
5	Tubing	2 3/8	156.20	5,535.0	5,691.2	L-80	4.70
1	XN Nipple	2 3/8	1.20	5,691.2	5,692.4	L-80	
1	Tubing	2 3/8	31.21	5,692.4	5,723.6	L-80	4.70
1	Mule Shoe	2 3/8	0.45	5,723.6	5,724.1	L-80	

Casing Strings

PRODUCTION LINER #1, 11,200.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	J-55	5,554.4	11,200.0		4.00

Casing Components

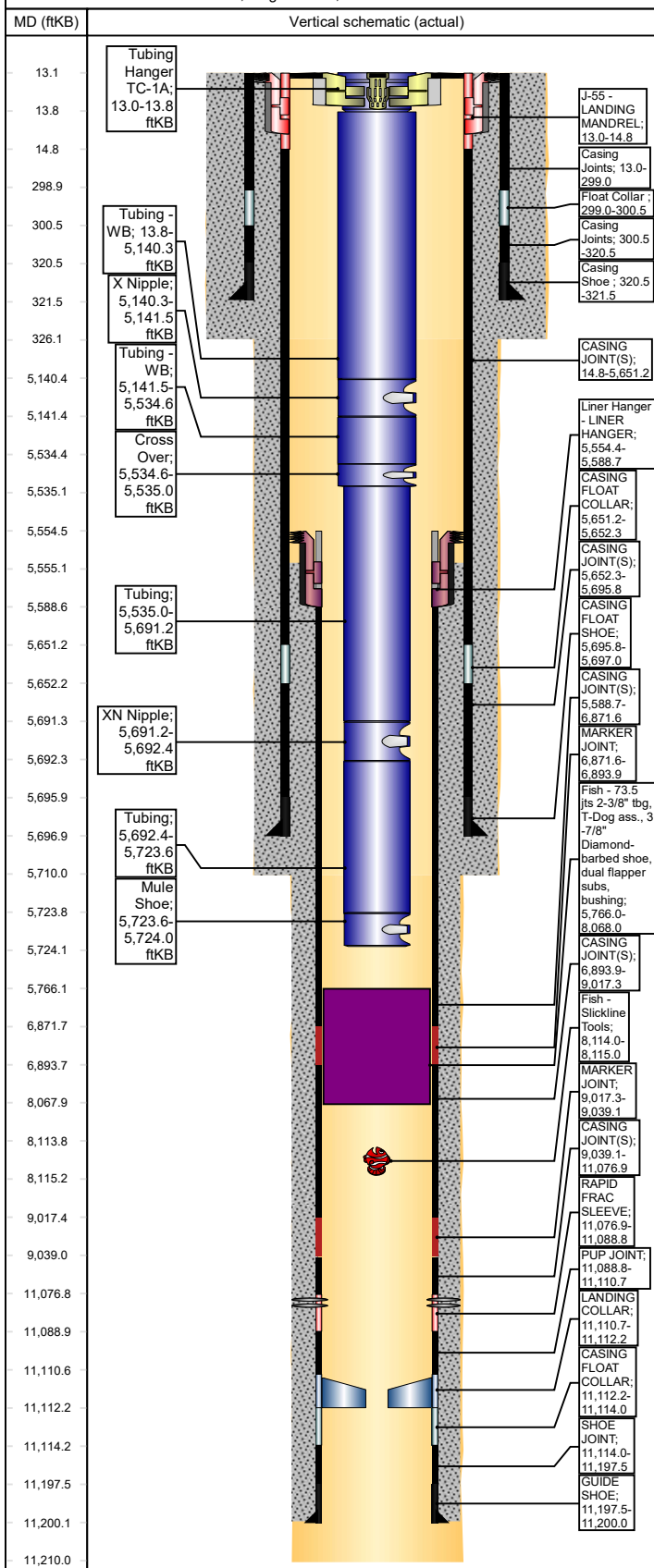
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger - LINER HANGER	1	4 1/2	4.00	0.00		34.26
CASING JOINT(S)	30	4 1/2	4.00	11.60	J-55	1,282.91
MARKER JOINT	1	4 1/2	4.00	11.60		22.25
CASING JOINT(S)	50	4 1/2	4.00	11.60	J-55	2,123.49
MARKER JOINT	1	4 1/2	4.00	11.60		21.78
CASING JOINT(S)	47	4 1/2	4.00	11.60	J-55	2,037.79
RAPID FRAC SLEEVE	1	4 1/2	4.00	0.00		11.87
PUP JOINT	1	4 1/2	4.00	11.60		21.93
LANDING COLLAR	1	4 1/2	4.00	0.00		1.43
CASING FLOAT COLLAR	1	4 1/2	4.00	11.60		1.88
SHOE JOINT	2	4 1/2	4.00	11.60		83.47
GUIDE SHOE	1	4 1/2	4.00	11.60		2.52

INTERMEDIATE CASING, 5,697.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	13.0	5,697.0		6.37

Well Name: N ESCAVADA UNIT 329H

Horizontal, Original Hole, 10/16/2024 1:50:59 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
J-55 - LANDING MANDREL	1	7	6.37	0.00		1.80
CASING JOINT(S)	130	7	6.37	23.00	J-55	5,636.44
CASING FLOAT COLLAR	1	7	6.37	23.00		1.10
CASING JOINT(S)	1	7	6.37	23.00	J-55	43.45
CASING FLOAT SHOE	1	7	6.37	23.00		1.20

SURFACE CASING, 321.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	13.0	321.5		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	14	9 5/8	8.92	36.00	J-55	285.97
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing Joints	1	9 5/8	8.92	36.00	J-55	20.05
Casing Shoe	1	9 5/8	8.92	36.00	J-55	0.95

Cement

SURFACE CASING CEMENT, Casing, 5/26/2016 18:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING CEMENT	SURFACE CASING, 321.5ftKB	5/26/2016 18:30	5/26/2016 20:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	326.0	28.9 bbls (101 sxs) Type I-II cmt w/ 20% flyash

INTERMEDIATE CASING CEMENT, Casing, 6/9/2016 18:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING CEMENT	INTERMEDIATE CASING, 5,697.0ftKB	6/9/2016 18:00	6/9/2016 21:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	13.0	5,710.0	470 SKS (163.20 BBLS) HALCEM LEAD 400 SKS (92.5 BBLS) VARICEM

PRODUCTION LINER #1 CEMENT, Casing, 6/12/2016 19:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1 CEMENT	PRODUCTION LINER #1, 11,200.0ftKB	6/12/2016 19:00	6/12/2016 22:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,555.0	11,200.0	125.94 BBLS/520 SKS OF EXTENDACEM

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	13.0	326.0
INTERMEDIATE	8 3/4	326.0	5,710.0
PRODUCTION	6 1/8	5,710.0	11,210.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 408583

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 408583
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025