

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. N0G13121823

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ENDURING RESOURCES LLC

3a. Address 200 ENERGY COURT, FARMINGTON, NM 87401 3b. Phone No. (include area code)
(505) 497-8574

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 26/T22N/R7W/NMP

7. If Unit of CA/Agreement, Name and/or No.
NMNM130812A

8. Well Name and No.
S ESCAVADA UNIT/352H

9. API Well No. 3004321323

10. Field and Pool or Exploratory Area
CHACO/RUSTY GALLUP OIL POOL

11. Country or Parish, State
SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair and wellbore cleanout. An updated well schematic is attached.

EOT: 5,159 MD
Packer Top: None
GLVs: None
Orifice Valve: None
Job Start: 4/22/2024
Job End: 4/24/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Title
Permitting Technician

Signature (Electronic Submission)

Date
05/30/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Title
Petroleum Engineer

Date
05/30/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

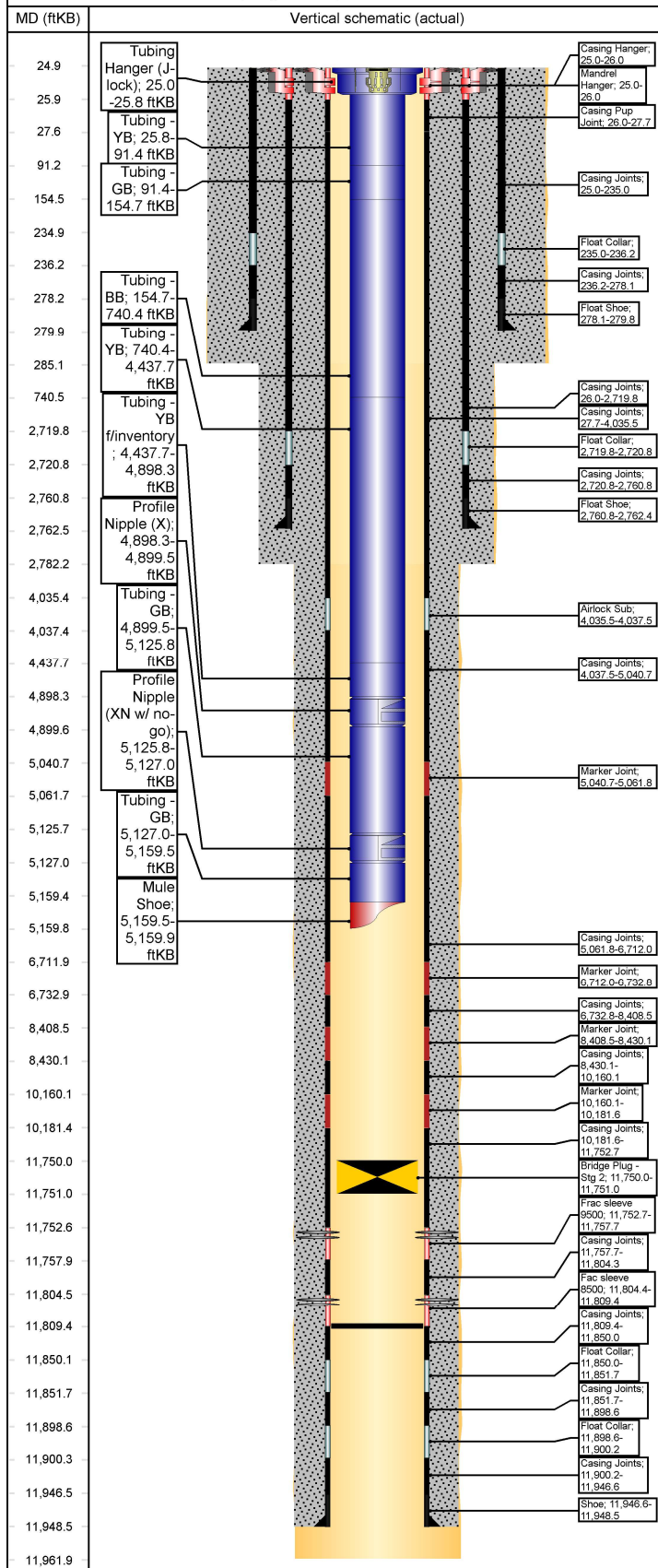


Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 352H

API/UWI 30-043-21323		County Sandoval		State/Province New Mexico		Surface Legal Location Section 26, Twsp 22N, Rng 07W	
Spud Date 7/30/2018	On Production Date 4/15/2019	Abandon Date	Ground Elevation (ft) 6,776.00	Original KB Elevation (ft) 6,801.00	Total Depth (All) (ftKB) Original Hole - 11,962.0	PBTD (All) (ftKB) Original Hole - 11,809.4	

Horizontal, Original Hole, 5/28/2024 12:28:47 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Bridge Plug - Stg 2	Production Casing, 11,948.5ftKB	11,750.0	11,751.0	2/13/2019 19:00

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,159.9ftKB on 4/24/2024 16:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,134.91	5,159.9	4/24/2024		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger (J-lock)	4 3/4	0.80	25.0	25.8	L80	6.50
2	Tubing - YB	2 7/8	65.56	25.8	91.4	L-80	6.50
2	Tubing - GB	2 7/8	63.30	91.4	154.7	L-80	6.50
18	Tubing - BB	2 7/8	585.77	154.7	740.4	L-80	6.50
11	Tubing - YB	2 7/8	3,697.2	740.4	4,437.7	L-80	6.50
4			5				
14	Tubing - YB f/inventory	2 7/8	460.59	4,437.7	4,898.3	J-55	6.50
1	Profile Nipple (X)	2 7/8	1.20	4,898.3	4,899.5	L80	6.50
7	Tubing - GB	2 7/8	226.34	4,899.5	5,125.8	L-80	6.50
1	Profile Nipple (XN w/ no-go)	2 7/8	1.20	5,125.8	5,127.0	L80	6.50
1	Tubing - GB	2 7/8	32.50	5,127.0	5,159.5	L-80	6.50
1	Mule Shoe	2 7/8	0.40	5,159.5	5,159.9	L80	6.50

Casing Strings

Production Casing, 11,948.5ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	17.00	P-110	25.0	11,948.5		4.89

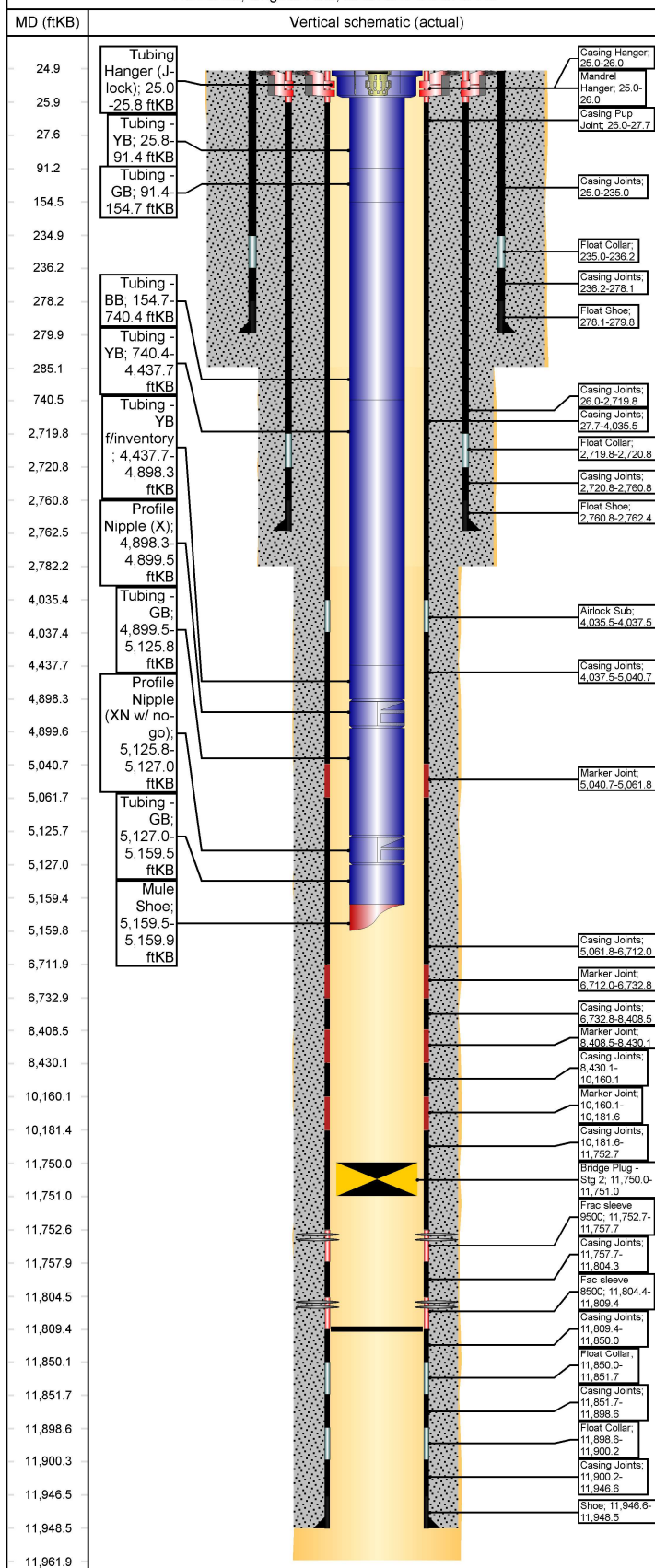
Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	5 1/2	4.89	17.00	P-110	0.00
Mandrel Hanger	1	5 1/2	4.89	17.00	P-110	1.00
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	1.70
Casing Joints	91	5 1/2	4.89	17.00	P-110	4,007.77
Airlock Sub	1	5 1/2	4.89	17.00	P-110	2.05
Casing Joints	24	5 1/2	4.89	17.00	P-110	1,003.18
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.11
Casing Joints	39	5 1/2	4.89	17.00	P-110	1,650.15
Marker Joint	1	5 1/2	4.89	17.00	P-110	20.89
Casing Joints	40	5 1/2	4.89	17.00	P-110	1,675.66
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.56
Casing Joints	39	5 1/2	4.89	17.00	P-110	1,730.01
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.49
Casing Joints	36	5 1/2	4.89	17.00	P-110	1,571.10
Frac sleeve 9500	1	5 1/2	4.89	17.00	P-110	5.08
Casing Joints	1	5 1/2	4.89	17.00	P-110	46.60
Frac sleeve 8500	1	5 1/2	4.89	17.00	P-110	5.08
Casing Joints	1	5 1/2	4.89	17.00	P-110	40.62
Float Collar	1	5 1/2	4.89	17.00	P-110	1.60
Casing Joints	1	5 1/2	4.89	17.00	P-110	46.99
Float Collar	1	5 1/2	4.89	17.00	P-110	1.60
Casing Joints	1	5 1/2	4.89	17.00	P-110	46.36
Shoe	1	5 1/2	4.89	17.00	P-110	1.90

Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 352H

Horizontal, Original Hole, 5/28/2024 12:28:49 PM



Casing Strings

Intermediate Casing, 2,762.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	9 5/8	36.00	J-55	25.0	2,762.4	25.0	8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 30.50'	1	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	1.00
Casing Joints	65	9 5/8	8.92	36.00	J-55	2,693.78
Float Collar	1	9 5/8	8.92	36.00	J-55	1.04
Casing Joints	1	9 5/8	8.92	36.00	J-55	39.93
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.62

Surface Casing, 279.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	13 3/8	54.50	J-55	25.0	279.8		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	209.96
Float Collar		13 3/8	12.62	54.50	J-55	1.27
Casing Joints	1	13 3/8	12.62	54.50	J-55	41.91
Float Shoe		13 3/8	12.62	54.50	J-55	1.66

Cement	
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Surface Casing Cement, Casing, 7/31/2018 11:45

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 279.8ftKB	7/31/2018 11:45	7/31/2018 13:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	285.0	320 sx (67.2 bbl) Type G cement

Intermediate Casing Cement, Casing, 8/28/2018 21:15

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 2,762.4ftKB	8/28/2018 21:15	8/28/2018 23:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	2,782.0	Lead 585 sx (208.4 bbl) Econo Cem Tail 180 sks (37 Bbls) of Hal Cem

			Full 100 GRS (57.25%)
Production Casing Cement, Casing, 9/5/2018 06:30			

Description Production Casing Cement	String Production Casing, 11 948 5fKB	Cementing Start Date 9/5/2018 06:30	Cementing End Date 9/5/2018 09:45
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Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	11,948.5	Lead: 213 bbls (1545 sx) Tail: 374.2 bbls

Wellbores	

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	17 1/2	25.0	285.0
Intermediate Hole	12 1/4	285.0	2,782.0
Production Hole	8 1/2	2,782.0	11,962.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352026

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 352026
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025