

|                                                                                                                                                                              |                                                                          |                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------|
| Form 3160-5<br>(June 2019)                                                                                                                                                   | UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BUREAU OF LAND MANAGEMENT | FORM APPROVED<br>OMB No. 1004-0137<br>Expires: October 31, 2021 |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> |                                                                          | 5. Lease Serial No. N00C14205594                                |
|                                                                                                                                                                              |                                                                          | 6. If Indian, Allottee or Tribe Name<br>EASTERN NAVAJO          |

|                                                                                                                                  |                                                     |                                                                            |
|----------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|----------------------------------------------------------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2                                                                              |                                                     | 7. If Unit of CA/Agreement, Name and/or No.<br>N ESCAVADA UNIT/NMNM135217A |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |                                                     | 8. Well Name and No. N ESCAVADA UNIT/315H                                  |
| 2. Name of Operator<br>ENDURING RESOURCES LLC                                                                                    |                                                     | 9. API Well No. 3004321888                                                 |
| 3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740                                                                                | 3b. Phone No. (include area code)<br>(505) 497-8574 | 10. Field and Pool or Exploratory Area<br>BASIN MANCOS/MANCOS W            |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)<br>SEC 10/T22N/R7W/NMP                                      |                                                     | 11. Country or Parish, State<br>SANDOVAL/NM                                |

|                                                                                      |                                               |                                               |                                                    |                                           |
|--------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |                                               |                                               |                                                    |                                           |
| TYPE OF SUBMISSION                                                                   | TYPE OF ACTION                                |                                               |                                                    |                                           |
| <input type="checkbox"/> Notice of Intent                                            | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
|                                                                                      | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input checked="" type="checkbox"/> Subsequent Report                                | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                           |
| <input type="checkbox"/> Final Abandonment Notice                                    | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached.

EOT: 5,469 MD  
Packer Top: none  
GLVs: 5,185 MD  
Orifice Valve: none  
Job Start: 2/7/2024  
Job End: 2/12/2024

|                                                                                                                              |                                |
|------------------------------------------------------------------------------------------------------------------------------|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)<br>HEATHER HUNTINGTON / Ph: (505) 636-9751 | Title<br>Permitting Technician |
| Signature (Electronic Submission)                                                                                            | Date<br>03/07/2024             |

|                                                                                                                                                                                                                                                           |                             |                    |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE                                                                                                                                                                                                                 |                             |                    |
| Approved by<br>MATTHEW H KADE / Ph: (505) 564-7736 / Accepted                                                                                                                                                                                             | Title<br>Petroleum Engineer | Date<br>03/08/2024 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office FARMINGTON           |                    |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

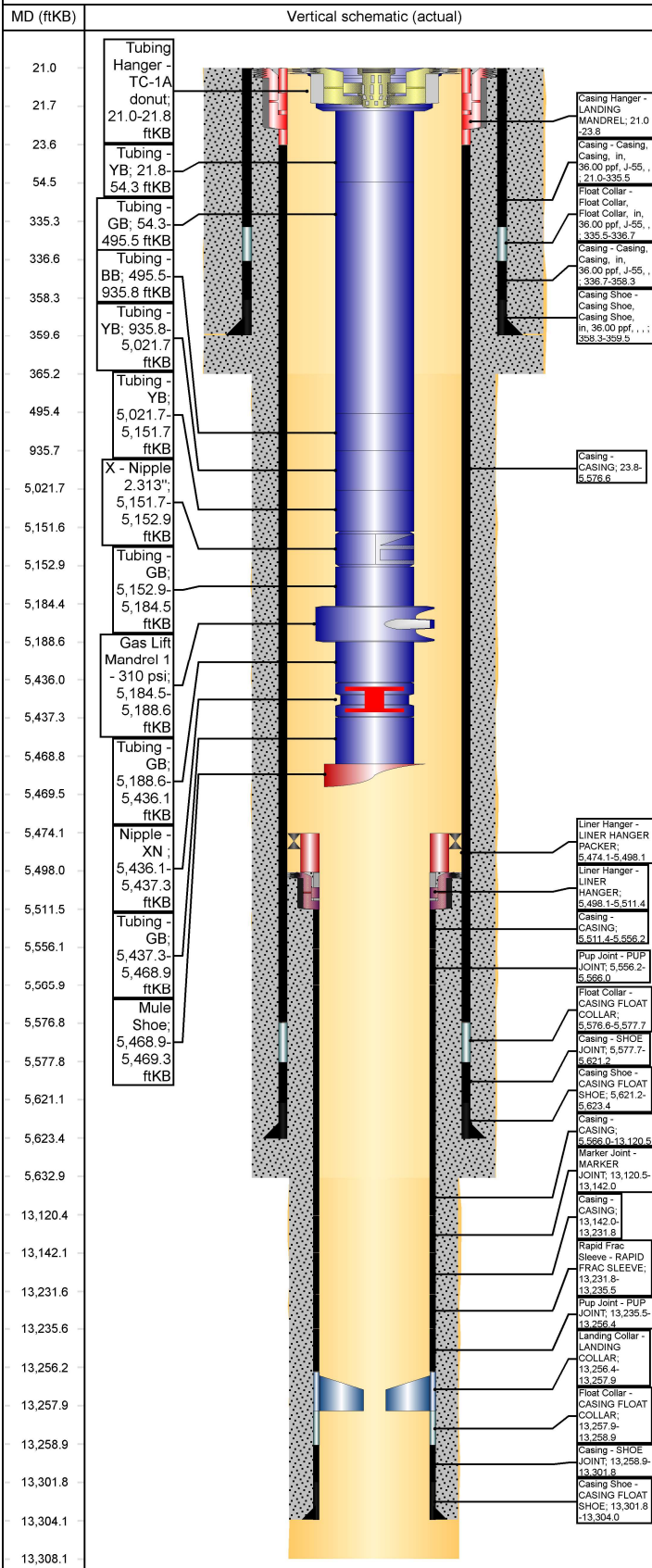


# Wellbore Schematic - Components and Cement

Well Name: N ESCAVADA UNIT 315H

|                         |                                 |                    |                                   |                                        |                                                      |                                                                                   |  |
|-------------------------|---------------------------------|--------------------|-----------------------------------|----------------------------------------|------------------------------------------------------|-----------------------------------------------------------------------------------|--|
| API/UWI<br>30-043-21888 |                                 | County<br>SANDOVAL |                                   | State/Province<br>NEW MEXICO           |                                                      | Surface Legal Location<br>(Unit L) NW/4, SW/4, Section 10, Twp 22N, Rng 07W, NMPM |  |
| Spud Date<br>11/1/2017  | On Production Date<br>2/14/2019 | Abandon Date       | Ground Elevation (ft)<br>6,860.01 | Original KB Elevation (ft)<br>6,881.01 | Total Depth (All) (ftKB)<br>Original Hole - 13,308.0 | PBTD (All) (ftKB)                                                                 |  |

Horizontal, Original Hole, 2/26/2024 7:57:23 AM



## Other Strings

| String Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|--------------------|--------------------|------------------|----------|
|--------------------|--------------------|------------------|----------|

## Other In Hole

| Des | String | Top (ftKB) | Btm (ftKB) | Run Date |
|-----|--------|------------|------------|----------|
|-----|--------|------------|------------|----------|

## Rod Strings

<des> on <dtmrun>

| Rod Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|-----------------|--------------------|------------------|----------|
|-----------------|--------------------|------------------|----------|

| Jts | Item Des | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|----------|------------|------------|
|-----|----------|---------|----------|------------|------------|

## Tubing Strings

Tubing - Production set at 5,469.3ftKB on 2/12/2024 09:00

| Tubing Description | Len (ft) | Set Depth (ftKB) | Run Date | Cut/Pull Date | Depth C... |
|--------------------|----------|------------------|----------|---------------|------------|
|--------------------|----------|------------------|----------|---------------|------------|

| Jts | Item Des                     | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) | Grade | Wt (lb/ft) |
|-----|------------------------------|---------|----------|------------|------------|-------|------------|
| 1   | Tubing Hanger - TC-1A donut  | 4 7/8   | 0.80     | 21.0       | 21.8       |       |            |
| 1   | Tubing - YB                  | 2 7/8   | 32.51    | 21.8       | 54.3       | L-80  | 6.50       |
| 14  | Tubing - GB                  | 2 7/8   | 441.18   | 54.3       | 495.5      | L-80  | 6.50       |
| 14  | Tubing - BB                  | 2 7/8   | 440.28   | 495.5      | 935.8      | L-80  | 6.50       |
| 12  | Tubing - YB                  | 2 7/8   | 4,085.9  | 935.8      | 5,021.7    | L-80  | 6.50       |
| 8   |                              |         | 6        |            |            |       |            |
| 4   | Tubing - YB                  | 2 7/8   | 129.96   | 5,021.7    | 5,151.7    | J-55  | 6.50       |
| 1   | X - Nipple 2.313"            | 2 7/8   | 1.20     | 5,151.7    | 5,152.9    | L-80  | 6.40       |
| 1   | Tubing - GB                  | 2 7/8   | 31.60    | 5,152.9    | 5,184.5    | J-55  | 6.40       |
| 1   | Gas Lift Mandrel 1 - 310 psi | 4.335   | 4.10     | 5,184.5    | 5,188.6    |       |            |
| 8   | Tubing - GB                  | 2 7/8   | 247.50   | 5,188.6    | 5,436.1    | L-80  | 6.40       |
| 1   | Nipple - XN                  | 2 7/8   | 1.20     | 5,436.1    | 5,437.3    | L-80  | 6.40       |
| 1   | Tubing - GB                  | 2 7/8   | 31.65    | 5,437.3    | 5,468.9    | L-80  | 6.40       |
| 1   | Mule Shoe                    | 3.68    | 0.40     | 5,468.9    | 5,469.3    | J-55  | 6.40       |

## Casing Strings

PRODUCTION LINER #1, 13,304.0ftKB

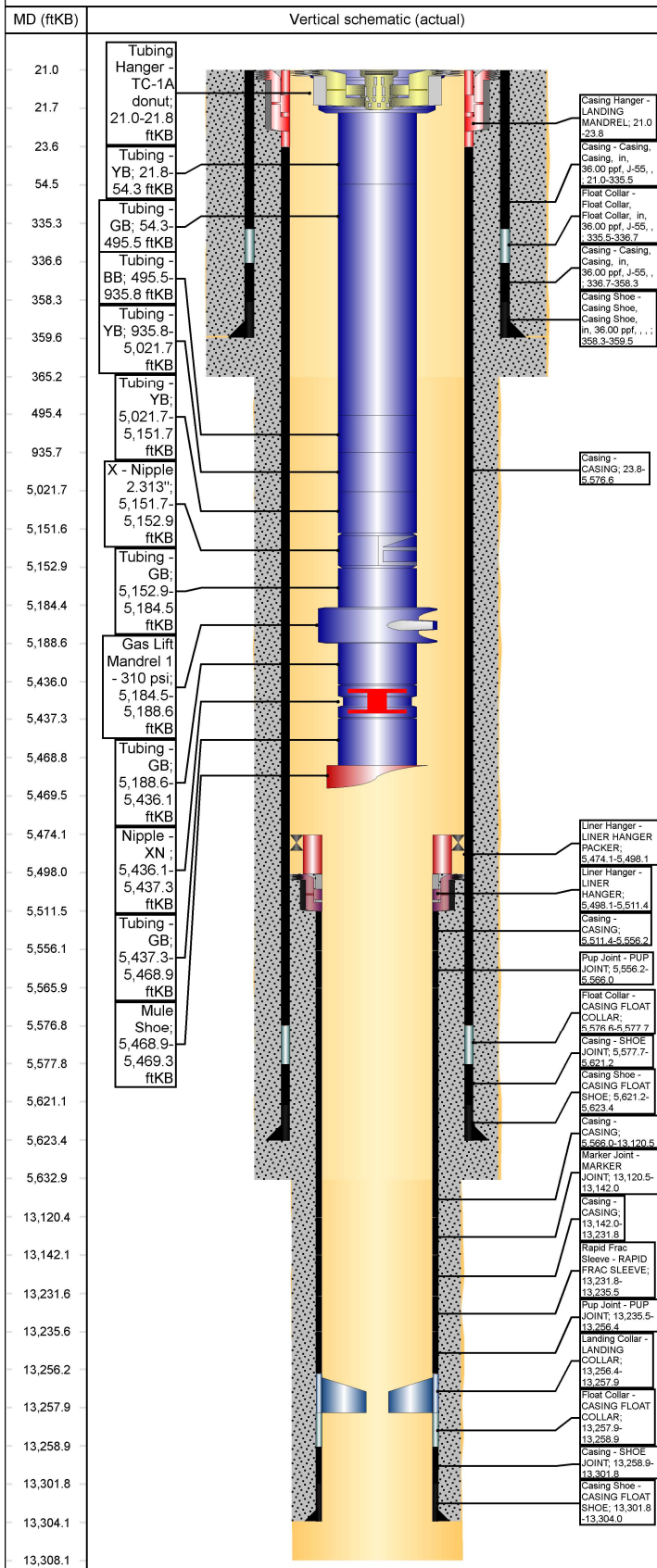
| Casing Description  | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|---------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| PRODUCTION LINER #1 | 4 1/2   | 11.60          | HCP-110      | 5,474.1    | 13,304.0     |            | 4.00    |

## Casing Components

| Item Des                              | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade   | Len (ft) |
|---------------------------------------|-----|---------|---------|------------|---------|----------|
| Liner Hanger - LINER HANGER PACKER    |     | 6 3/8   | 4.00    | 0.00       |         | 24.00    |
| Liner Hanger - LINER HANGER           |     | 4 1/2   | 4.00    | 0.00       |         | 13.30    |
| Casing - CASING                       | 1   | 4 1/2   | 4.00    | 11.60      | HCP-110 | 44.74    |
| Pup Joint - PUP JOINT                 | 1   | 4 1/2   | 4.00    | 11.60      | HCP-110 | 9.80     |
| Casing - CASING                       | 171 | 4 1/2   | 4.00    | 11.60      | HCP-110 | 7,554.51 |
| Marker Joint - MARKER JOINT           | 1   | 4 1/2   | 4.00    | 11.60      | HCP-110 | 21.54    |
| Casing - CASING                       | 2   | 4 1/2   | 4.00    | 11.60      | HCP-110 | 89.79    |
| Rapid Frac Sleeve - RAPID FRAC SLEEVE |     | 4 1/2   | 4.00    | 0.00       |         | 3.74     |
| Pup Joint - PUP JOINT                 | 1   | 4 1/2   | 4.00    | 11.60      | HCP-110 | 20.84    |
| Landing Collar - LANDING COLLAR       |     | 4 1/2   | 4.00    | 0.00       |         | 1.58     |
| Float Collar - CASING FLOAT COLLAR    |     | 4 1/2   | 4.00    | 0.00       |         | 0.95     |
| Casing - SHOE JOINT                   | 1   | 4 1/2   | 4.00    | 11.60      | HCP-110 | 42.86    |

**WellView®****Wellbore Schematic - Components and Cement****Well Name: N ESCAVADA UNIT 315H**

Horizontal, Original Hole, 2/26/2024 7:57:25 AM

**Casing Components**

| Item Des                        | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------------------------|-----|---------|---------|------------|-------|----------|
| Casing Shoe - CASING FLOAT SHOE |     | 4 1/2   | 4.00    | 0.00       |       | 2.27     |

**INTERMEDIATE CASING, 5,623.4ftKB**

| Casing Description  | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|---------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| INTERMEDIATE CASING | 7       | 23.00          | I-80         | 21.0       | 5,623.4      |            | 6.37    |

**Casing Components**

| Item Des                        | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------------------------|-----|---------|---------|------------|-------|----------|
| Casing Hanger - LANDING MANDREL | 1   | 7       | 6.37    | 23.00      | J-55  | 2.80     |
| Casing - CASING                 | 129 | 7       | 6.37    | 23.00      | I-80  | 5,552.83 |
| Float Collar - CASING           | 1   | 7       | 6.37    |            | N-80  | 1.10     |
| Float Collar                    |     |         |         |            |       |          |
| Casing - SHOE JOINT             | 1   | 7       | 6.37    | 23.00      | I-80  | 43.45    |
| Casing Shoe - CASING FLOAT SHOE | 1   | 7       | 6.37    |            | N-80  | 2.25     |

**SURFACE CASING, 359.5ftKB**

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| SURFACE CASING     | 9 5/8   | 36.00          | J-55         | 21.0       | 359.5        |            | 8.92    |

**Casing Components**

| Item Des                                                          | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|-------------------------------------------------------------------|-----|---------|---------|------------|-------|----------|
| Casing - Casing, Casing, in, 36.00 ppf, J-55, ,                   | 15  | 9 5/8   | 8.92    | 36.00      | J-55  | 314.46   |
| Float Collar - Float Collar, Float Collar, in, 36.00 ppf, J-55, , | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 1.20     |
| Casing - Casing, Casing, in, 36.00 ppf, J-55, ,                   | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 21.67    |
| Casing Shoe - Casing Shoe, Casing Shoe, in, 36.00 ppf, , ,        | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 1.20     |

**Cement****SURFACE CEMENT, Casing, 9/18/2017 12:15**

| Description    | String                    | Cementing Start Date | Cementing End Date |
|----------------|---------------------------|----------------------|--------------------|
| SURFACE CEMENT | SURFACE CASING, 359.5ftKB | 9/18/2017 12:15      | 9/18/2017 12:15    |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|-----|
| 1     | 21.0       | 359.5      |     |

**INTERMEDIATE CEMENT, Casing, 11/3/2017 00:30**

| Description         | String                           | Cementing Start Date | Cementing End Date |
|---------------------|----------------------------------|----------------------|--------------------|
| INTERMEDIATE CEMENT | INTERMEDIATE CASING, 5,623.4ftKB | 11/3/2017 00:30      | 11/3/2017 04:00    |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|-----|
| 1     | 21.0       | 5,633.0    |     |

**PRODUCTION LINER CEMENT, Casing, 11/5/2017 21:00**

| Description             | String                            | Cementing Start Date | Cementing End Date |
|-------------------------|-----------------------------------|----------------------|--------------------|
| PRODUCTION LINER CEMENT | PRODUCTION LINER #1, 13,304.0ftKB | 11/5/2017 21:00      | 11/6/2017 00:00    |

**Cement Stages**

| Stg # | Top (ftKB) | Btm (ftKB) | Com |
|-------|------------|------------|-----|
| 1     | 5,498.1    | 13,304.0   |     |

**Wellbores****Original Hole**

| Wellbore Name | Parent Wellbore |
|---------------|-----------------|
| Original Hole | Original Hole   |

**Wellbore Sections**

| Section Des  | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|--------------|-----------|----------------|----------------|
| SURFACE      | 12 1/4    | 21.0           | 365.0          |
| INTERMEDIATE | 8 3/4     | 365.0          | 5,633.0        |
| PRODUCTION   | 6 1/8     | 5,633.0        | 13,308.0       |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 324431

CONDITIONS

|                                                                                     |                                                |
|-------------------------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way<br>Centennial, CO 80111 | OGRID:<br>372286                               |
|                                                                                     | Action Number:<br>324431                       |
|                                                                                     | Action Type:<br>[C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By     | Condition            | Condition Date |
|----------------|----------------------|----------------|
| andrew.fordyce | Accepted for record. | 12/4/2025      |