

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM89128
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. E.L./1
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004528906
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BISTI/BISTI
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 31/T25N/R11W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a rod pump repair. An updated well schematic is attached.

EOT: 4,832 MD  
Seat Nipple Top: 4,794 MD  
Tubing Pump btm: 4,810 MD  
Job Start: 8-2-2024  
Job End: 8-7-2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 08/28/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 08/28/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

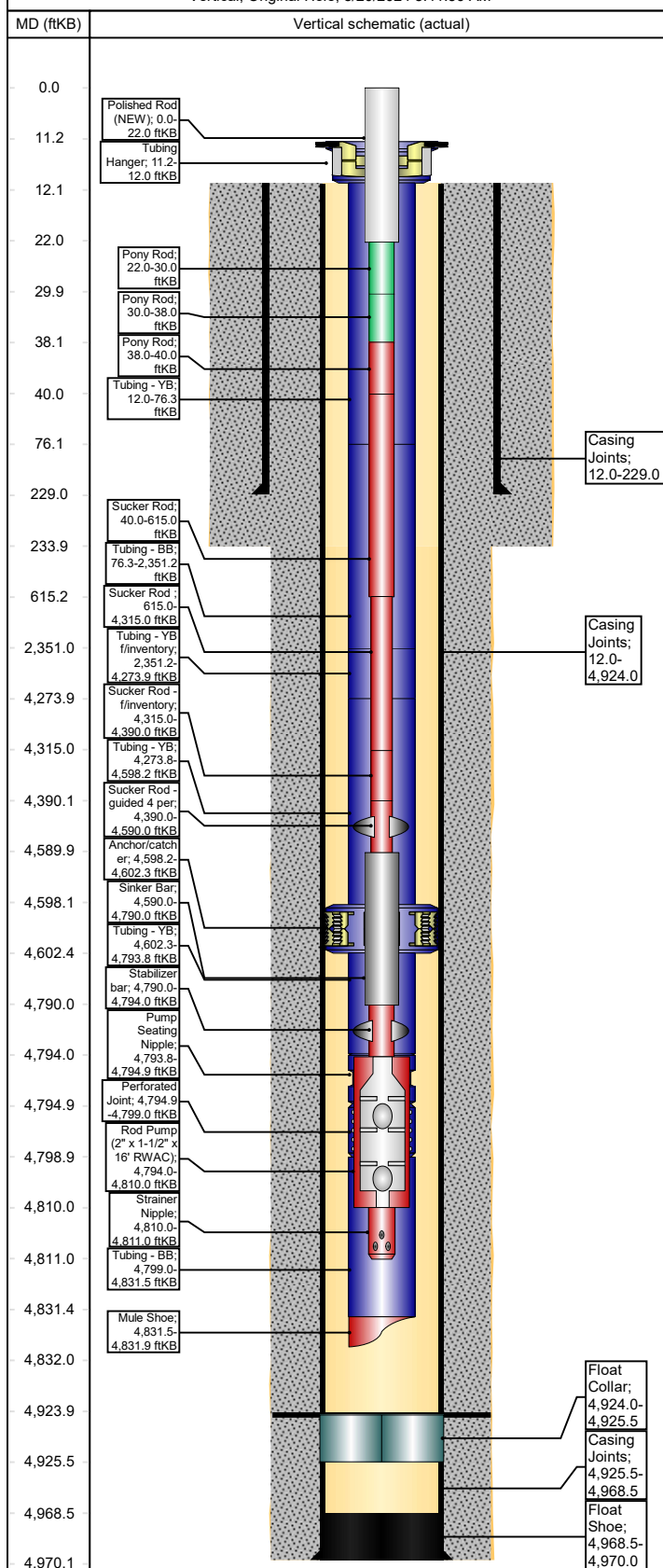


# Wellbore Schematic - Components and Cement

**Well Name: E.L. 001**

API/UWI 30-045-28906		County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location Unit D, Section 31, T25N, R11W		
Spud Date 1/27/1993	On Production Date 2/25/1993	Abandon Date	Ground Elevation (ft) 6,414.00	Original KB Elevation (ft) 6,426.00	Total Depth (All) (ftKB) Original Hole - 4,970.0	PBTD (All) (ftKB) Original Hole - 4,924.0

Vertical, Original Hole, 8/20/2024 8:41:56 AM



## Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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## Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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## Rod Strings

### Rod String on 8/7/2024 14:15

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		4,811.00	4,811.0	8/7/2024	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod (NEW)	1 1/4	22.00	0.0	22.0
1	Pony Rod	7/8	8.00	22.0	30.0
1	Pony Rod	7/8	8.00	30.0	38.0
1	Pony Rod	7/8	2.00	38.0	40.0
23	Sucker Rod	7/8	575.00	40.0	615.0
148	Sucker Rod	3/4	3,700.00	615.0	4,315.0
3	Sucker Rod - f/inventory	3/4	75.00	4,315.0	4,390.0
8	Sucker Rod - guided 4 per	3/4	200.00	4,390.0	4,590.0
8	Sinker Bar	1 1/4	200.00	4,590.0	4,790.0
1	Stabilizer bar	7/8	4.00	4,790.0	4,794.0
1	Rod Pump (2" x 1-1/2" x 16' RWAC)	2	16.00	4,794.0	4,810.0
1	Strainer Nipple	1	1.00	4,810.0	4,811.0

## Tubing Strings

### Tubing - Production set at 4,831.9ftKB on 8/7/2024 10:30

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C.	
Tubing - Production		4,820.66	4,831.9	8/7/2024			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	4	0.80	11.2	12.0		
2	Tubing - YB	2 3/8	64.26	12.0	76.3	J-55	4.70
72	Tubing - BB	2 3/8	2,274.95	76.3	2,351.2	J-55	4.70
63	Tubing - YB f/inventory	2 3/8	1,922.64	2,351.2	4,273.9	J-55	4.70
10	Tubing - YB	2 3/8	324.35	4,273.9	4,598.2	J-55	4.70
1	Anchor/catcher	4	4.10	4,598.2	4,602.3		
6	Tubing - YB	2 3/8	191.50	4,602.3	4,793.8	J-55	4.70
1	Pump Seating Nipple	2 3/8	1.10	4,793.8	4,794.9	J-55	4.70
1	Perforated Joint	2 3/8	4.10	4,794.9	4,799.0	J-55	4.70
1	Tubing - BB	2 3/8	32.46	4,799.0	4,831.5	J-55	4.70
1	Mule Shoe	2 3/8	0.40	4,831.5	4,831.9	J-55	4.70

## Casing Strings

### Production, 4,970.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	4 1/2	10.50	J-55	12.0	4,970.0		4.05

## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	110	4 1/2	4.05	10.50	J-55	4,912.00
Float Collar	1	4 1/2	0.00			1.50
Casing Joints	1	4 1/2	4.05	10.50	J-55	43.00
Float Shoe	1	4 1/2	0.00			1.50

## Surface, 229.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	8 5/8	24.00	J-55	12.0	229.0		8.10

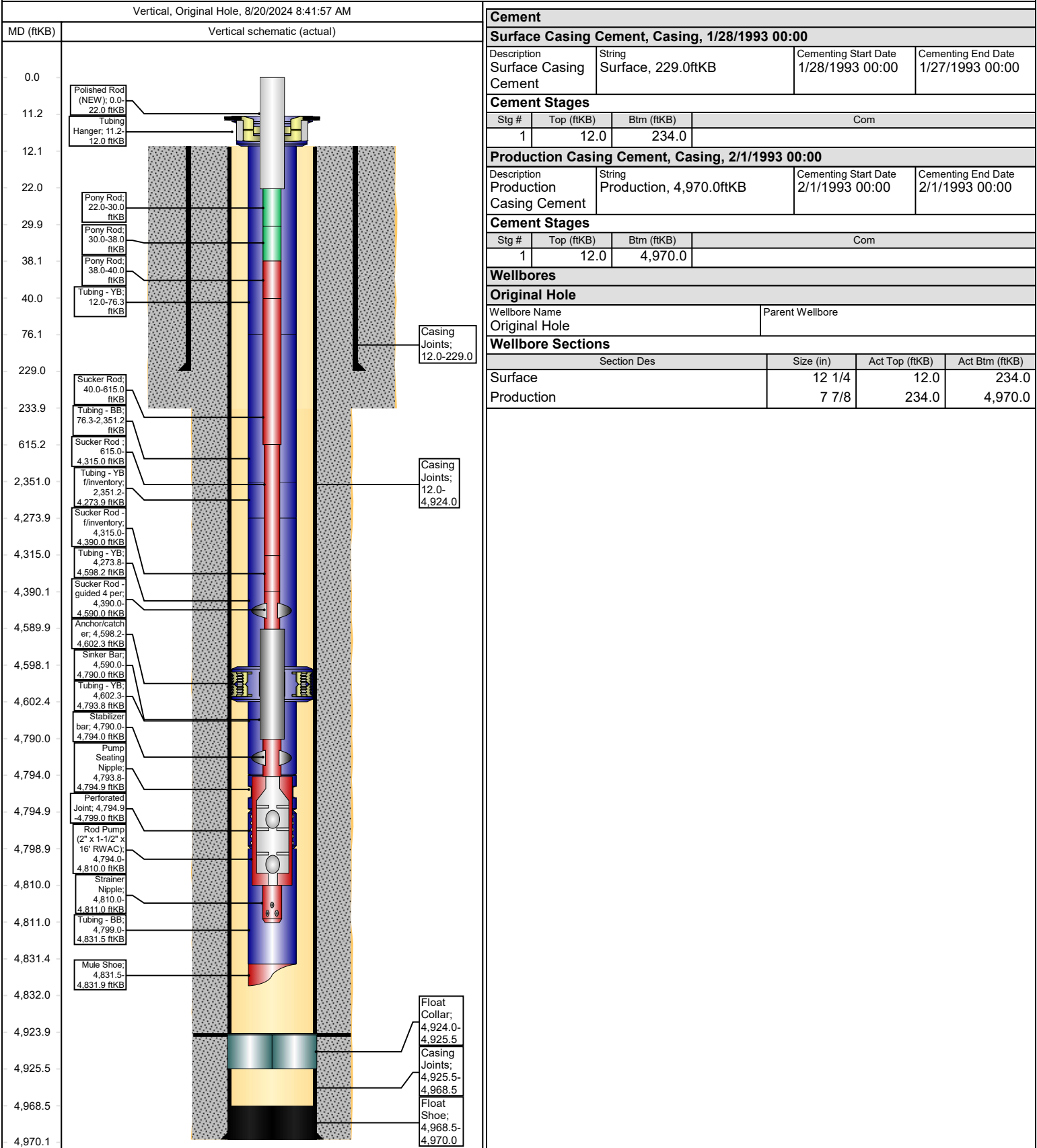
## Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	8 5/8	8.10	24.00	J-55	217.00

WellView®

Wellbore Schematic - Components and Cement

Well Name: E.L. 001



Cement

Surface Casing Cement, Casing, 1/28/1993 00:00

Description

String

Cementing Start Date

Cementing End Date

Surface Casing

Surface, 229.0ftKB

1/28/1993 00:00

1/27/1993 00:00

Cement Stages

Stg #

Top (ftKB)

Btm (ftKB)

Com

1

12.0

234.0

Production Casing Cement, Casing, 2/1/1993 00:00

Description

String

Cementing Start Date

Cementing End Date

Production Casing Cement

Production, 4,970.0ftKB

2/1/1993 00:00

2/1/1993 00:00

Cement Stages

Stg #

Top (ftKB)

Btm (ftKB)

Com

1

12.0

4,970.0

Wellbores

Original Hole

Wellbore Name

Parent Wellbore

Original Hole

Wellbore Sections

Section Des

Size (in)

Act Top (ftKB)

Act Btm (ftKB)

Surface

12 1/4

12.0

234.0

Production

7 7/8

234.0

4,970.0

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 408508

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 408508
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/4/2025