

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM109399
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. LOGOS/6
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535422
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BLANCO MESAVERDE/NAGEEZI GALLUP
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 8/T23N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a HIT and rod pump repair. An updated well schematic is attached.

EOT: 6,082 MD
Seat Nipple Top: 6,012 MD
Tubing Pump btm: 6,028 MD
Job Start: 2-12-2024
Job End: 2-15-2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 03/07/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 03/08/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

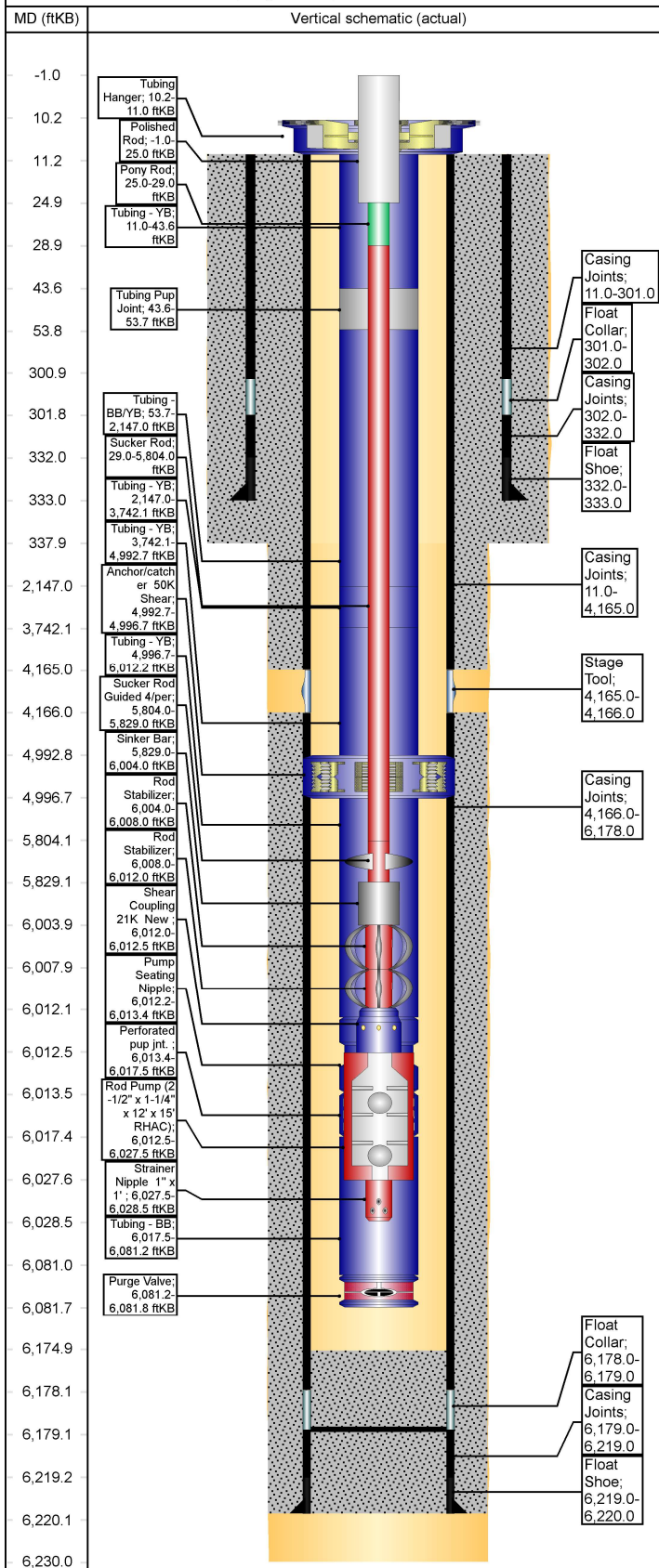


Wellbore Schematic - Components and Cement

Well Name: LOGOS 06

API/UWI 30-045-35422		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (Unit G) Section 08, Twp 23N, Rng 08W, NMPM	
Spud Date 2/6/2013	On Production Date 12/23/2013	Abandon Date		Ground Elevation (ft) 6,893.00	Original KB Elevation (ft) 6,904.00	Total Depth (All) (ftKB) Original Hole - 6,230.0	PBTD (All) (ftKB) Original Hole - 6,179.0

Vertical, Original Hole, 2/26/2024 8:41:40 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

Rod String on 2/15/2024 17:30

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		6,029.50	6,028.5	2/15/2024	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2	26.00	-1.0	25.0
1	Pony Rod	3/4	4.00	25.0	29.0
231	Sucker Rod	3/4	5,775.00	29.0	5,804.0
1	Sucker Rod Guided 4/per	3/4	25.00	5,804.0	5,829.0
7	Sinker Bar	1 1/2	175.00	5,829.0	6,004.0
1	Rod Stabilizer	1	4.00	6,004.0	6,008.0
1	Rod Stabilizer	1	4.00	6,008.0	6,012.0
1	Shear Coupling 21K New	1 5/8	0.50	6,012.0	6,012.5
1	Rod Pump (2-1/2" x 1-1/4" x 12' x 15' RHAC)	2 1/2	15.00	6,012.5	6,027.5
1	Strainer Nipple 1" x 1'	1	1.00	6,027.5	6,028.5

Tubing Strings

Tubing - Production set at 6,081.8ftKB on 2/15/2024 13:30

Tubing Description		Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		6,071.62	6,081.8	2/15/2024			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.80	10.2	11.0		
1	Tubing - YB	2 7/8	32.55	11.0	43.5	J-55	6.50
1	Tubing Pup Joint	2 7/8	10.10	43.5	53.6	J-55	6.50
66	Tubing - BB/YB	2 7/8	2,093.31	53.6	2,147.0	J-55	6.50
49	Tubing - YB	2 7/8	1,595.17	2,147.0	3,742.1	J-55	6.50
39	Tubing - YB	2 7/8	1,250.55	3,742.1	4,992.7	J-55	6.50
1	Anchor/catcher 50K Shear	5 1/2	4.00	4,992.7	4,996.7		
32	Tubing - YB	2 7/8	1,015.52	4,996.7	6,012.2	J-55	6.50
1	Pump Seating Nipple	2 7/8	1.20	6,012.2	6,013.4	J-55	6.50
1	Perforated pup jnt.	2 7/8	4.10	6,013.4	6,017.5	J-55	6.50
2	Tubing - BB	2 7/8	63.67	6,017.5	6,081.2	J-55	6.50
1	Purge Valve	2 7/8	0.65	6,081.2	6,081.8	J-55	

Casing Strings

Production Casing, 6,220.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	17.00	P-110	11.0	6,220.0		4.89

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	98	5 1/2	4.89	17.00	P-110	4,154.00
Stage Tool		5 1/2	4.89	17.00	P-110	1.00
Casing Joints	48	5 1/2	4.89	17.00	P-110	2,012.00
Float Collar		5 1/2	4.89	17.00	P-110	1.00
Casing Joints	1	5 1/2	4.89	17.00	P-110	40.00
Float Shoe		5 1/2	4.89	17.00	P-110	1.00

Surface Casing, 333.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	9 5/8	36.00	J-55	11.0	333.0		8.92

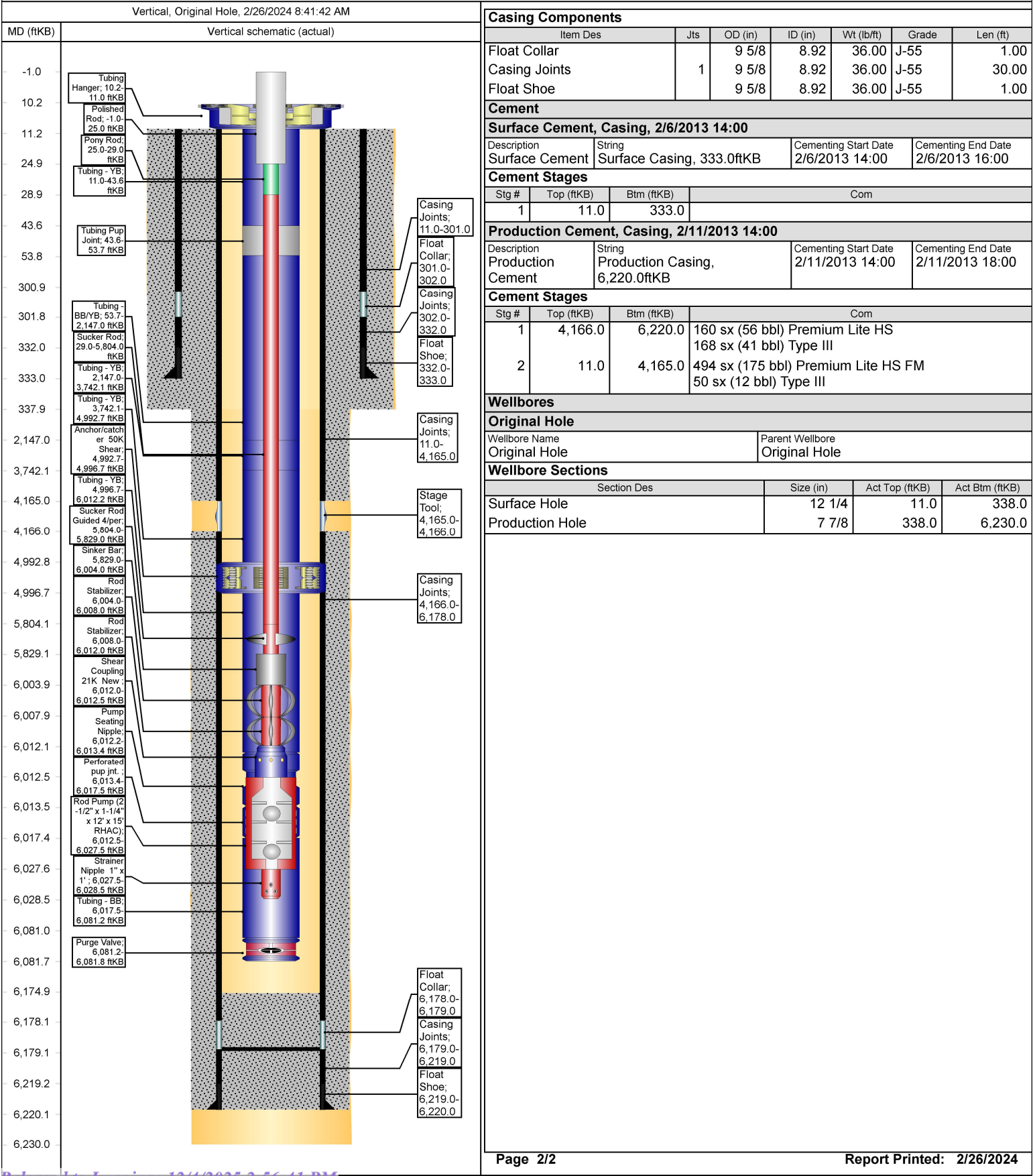
Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	9	9 5/8	8.92	36.00	J-55	290.00

WellView®

Wellbore Schematic - Components and Cement

Well Name: LOGOS 06



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 324439

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 324439
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/4/2025