

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G02071609
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM133482A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. NW LYBROOK UNIT/133H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535623
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area NW LYBROOK UNIT HZ/NW LYBROOK UNIT HZ
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 36/T24N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing reconfiguration and wellbore cleanout. An updated well schematic is attached.

EOT: 5,989 MD
Packer Top: None
GLVs: 5,662 MD
Orifice Valve: None
Job Start: 4/19/2024
Job End: 4/19/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 05/30/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 05/30/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

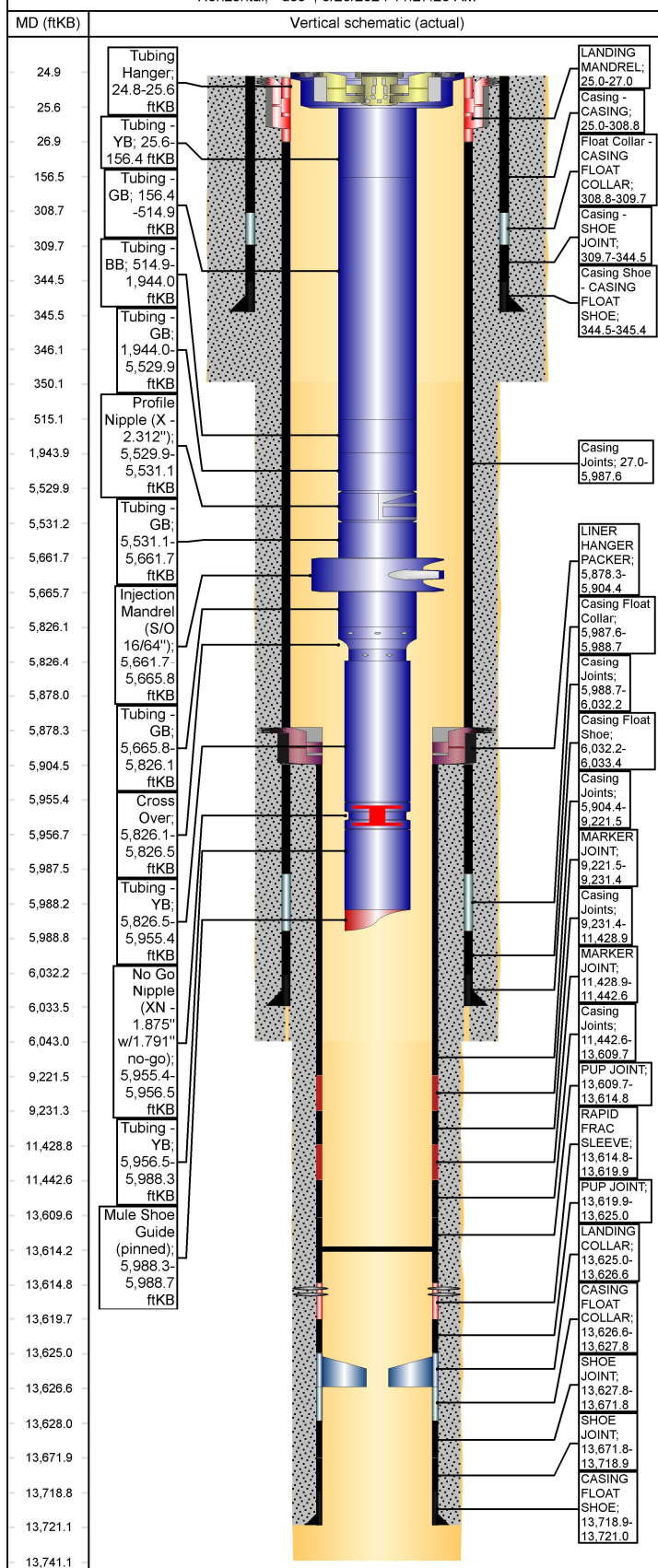


Wellbore Schematic - Components and Cement

Well Name: NW LYBROOK UNIT 133H

API/UWI 30-045-35623		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location SW/4, SE/4, Section 36 (Unit O), Twp 24N, Rng 08W, NMPM	
Spud Date 2/25/2015	On Production Date 8/19/2015	Abandon Date	Ground Elevation (ft) 6,893.01	Original KB Elevation (ft) 6,918.01	Total Depth (All) (ftKB) Original Hole - 13,741.0	PBTD (All) (ftKB) Original Hole - 13,614.0	

Horizontal, <des>, 5/28/2024 11:27:29 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,988.7ftKB on 4/19/2024 18:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production	5,963.92	5,988.7	4/19/2024		
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	6.36	0.80	24.8	25.6		
4	Tubing - YB	2 7/8	130.81	25.6	156.4	J-55	6.50
11	Tubing - GB	2 7/8	358.54	156.4	514.9	J-55	6.50
44	Tubing - BB	2 7/8	1,429.1	514.9	1,944.0	J-55	6.50
11	Tubing - GB	2 7/8	3,585.9	1,944.0	5,529.9	J-55	6.50
1	Profile Nipple (X - 2.312")	2 7/8	1.20	5,529.9	5,531.1	J-55	6.50
4	Tubing - GB	2 7/8	130.55	5,531.1	5,661.7	J-55	6.50
1	Injection Mandrel (S/O 16/64")	4.835	4.10	5,661.7	5,665.8		
5	Tubing - GB	2 7/8	160.30	5,665.8	5,826.1	J-55	6.50
1	Cross Over	2 7/8	0.40	5,826.1	5,826.5	J-55	6.50
4	Tubing - YB	2 3/8	128.94	5,826.5	5,955.4	J-55	4.70
1	No Go Nipple (XN - 1.875" w/1.791" no-go)	2 3/8	1.10	5,955.4	5,956.5	J-55	4.70
1	Tubing - YB	2 3/8	31.78	5,956.5	5,988.3	J-55	4.70
1	Mule Shoe Guide (pinned)	2 3/8	0.40	5,988.3	5,988.7		

Casing Strings

TIEBACK STRING, 5,879.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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TIEBACK STRING	4 1/2	11.60		0.0	5,879.4		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger - LANDING MANDREL	1	4 1/2	4.00	11.60		2.00
Casing - CASING	106	4 1/2	4.00	11.60		4,505.76
Casing - MARKER JOINT	1	4 1/2	4.00	11.60		9.90
Casing - CASING	31	4 1/2	4.00	11.60		1,356.24
Tail Joint - LINER TIEBACK SLEEVE	1	4 1/2	4.00	11.60		5.55

PRODUCTION LINER #1, 13,721.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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PRODUCTION LINER #1	4 1/2	11.60	P-110	5,878.3	13,721.0		4.00
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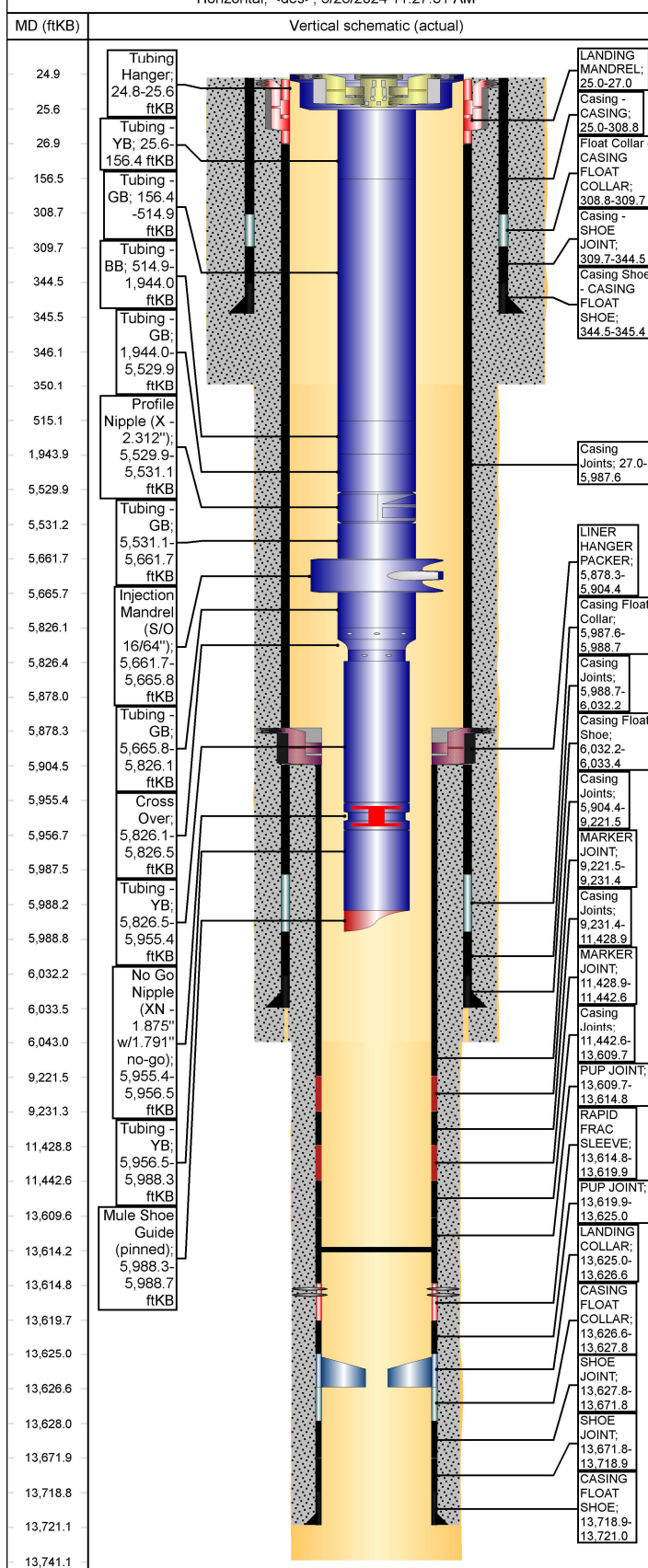
Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LINER HANGER PACKER	1	7	4.00	11.60	P-110	26.14
Casing Joints	76	4 1/2	4.00	11.60	P-110	3,317.14
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	9.90
Casing Joints	50	4 1/2	4.00	11.60	P-110	2,197.44
MARKER JOINT	1	4 1/2	4.00	11.60	P-110	13.75
Casing Joints	50	4 1/2	4.00	11.60	P-110	2,167.08
PUP JOINT	1	4 1/2	4.00	11.60	P-110	5.10

Wellbore Schematic - Components and Cement

Well Name: NW LYBROOK UNIT 133H

Horizontal. <des>. 5/28/2024 11:27:31 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
RAPID FRAC SLEEVE	1	4 1/2	4.00	11.60	P-110	5.10
PUP JOINT	1	4 1/2	4.00	11.60	P-110	5.10
LANDING COLLAR	1	4 1/2	4.00	11.60	P-110	1.56
CASING FLOAT COLLAR	1	4 1/2	4.00	11.60	P-110	1.25
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	44.03
SHOE JOINT	1	4 1/2	4.00	11.60	P-110	47.03
CASING FLOAT SHOE	1	4 1/2	4.00	11.60	P-110	2.15

INTERMEDIATE CASING, 6,033.4ftKB			
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Casing Description	OD (in)	WT/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	25.0	6,033.4		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
LANDING MANDREL	1	7	6.37	23.00	J-55	2.00
Casing Joints	138	7	6.37	23.00	J-55	5,960.60
Casing Float Collar	1	7	6.37	0.00	J-55	1.10
Casing Joints	1	7	6.37	23.00	J-55	43.48
Casing Float Shoe	1	7	6.37	0.00	J-55	1.20

SURFACE CASING, 345.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	25.0	345.4		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - CASING	9	9 5/8	8.92	36.00	J-55	283.78
Float Collar - CASING	1	9 5/8	8.92	36.00	J-55	0.94
FLOAT COLLAR						
Casing - SHOE JOINT	1	9 5/8	8.92	36.00	J-55	34.80
Casing Shoe - CASING	1	9 5/8	8.92	36.00	J-55	0.88
FLOAT SHOE						

Cement	
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SURFACE CASING, Casing, 2/25/2015 15:41

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 345.4ftKB	2/25/2015 15:41	2/25/2015 16:20

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	346.0	101 sx (162 cuft) Type I-II Cmt

INTERMEDIATE CASING. Casing. 6/9/2015 06:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 6.033.4ftKB	6/9/2015 06:00	6/9/2015 10:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	6.043.0	1137 sx (1595 cu ft) Cmt

PRODUCTION LINER #1, Casing, 6/16/2015 02:00

Description	String	Cementing Start Date	Cementing End Date
PRODUCTION LINER #1	PRODUCTION LINER #1, 13.721.0ftKB	6/16/2015 02:00	6/16/2015 07:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,878.0	13,721.0	775 sx (1053 cuft) Cmt

Wellbores

<des>

Wellbore Name	Parent Wellbore Original Hole
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Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352022

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 352022
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025