

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. NMNM004958
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENDURING RESOURCES LLC

3a. Address 200 ENERGY COURT, FARMINGTON, NM 87401

3b. Phone No. (include area code)
(505) 497-85747. If Unit of CA/Agreement, Name and/or No.
NMNM135255A

8. Well Name and No. KIMBETO WASH UNIT/768H

9. API Well No. 3004535753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 17/T23N/R9W/NMP

10. Field and Pool or Exploratory Area
CHACO/BASIN MANCOS11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing reconfiguration. An updated well schematic is attached.

EOT: 4,954 MD

Packer: None

GLVs: None

Orifice Valve: none - EOT

Job Start: 8/31/2023

Job End: 8/31/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

HEATHER HUNTINGTON / Ph: (505) 636-9751

Permitting Technician

Title

(Electronic Submission)
Signature

Date

09/27/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Title Petroleum Engineer

Date 09/27/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

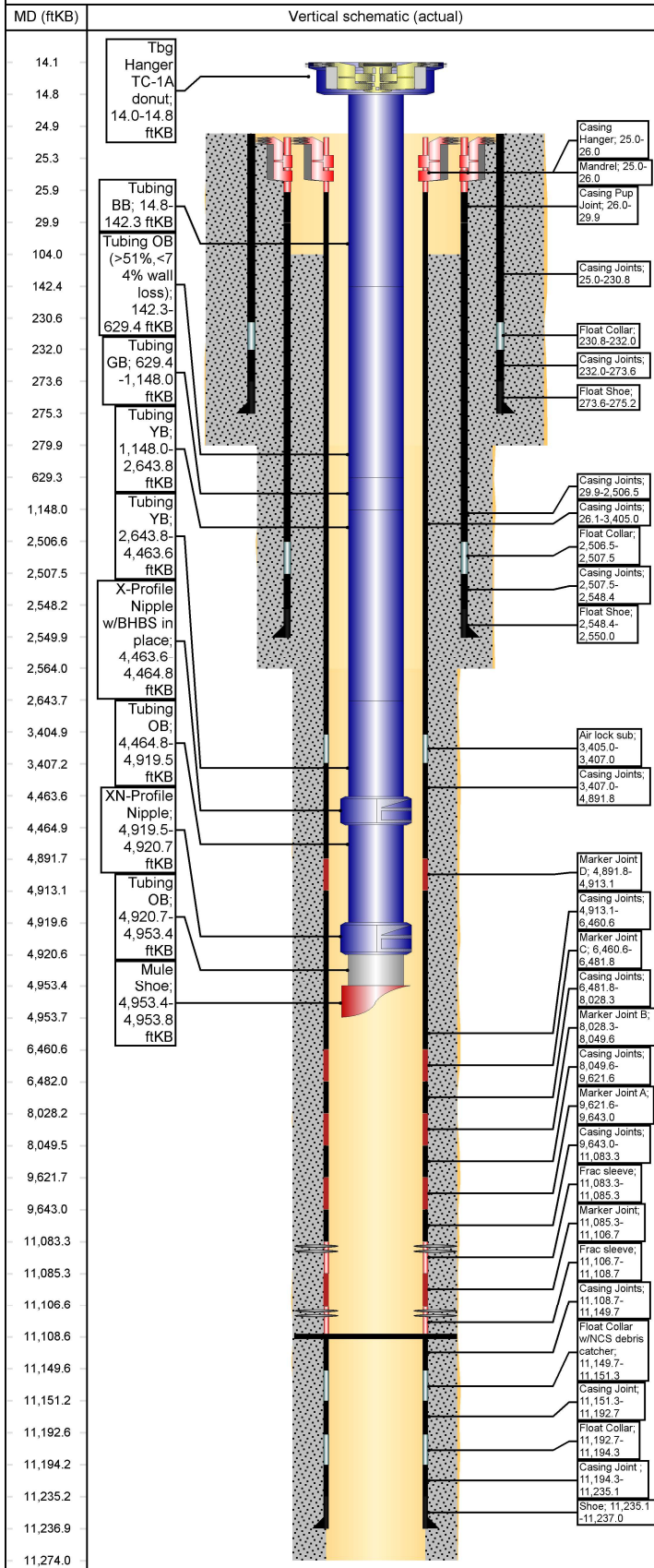


Wellbore Schematic - Components and Cement

Well Name: KIMBETO WASH UNIT 768H

API/UWI 30-045-35753		County San Juan		State/Province New Mexico		Surface Legal Location SE/4, SE/4, Section 17 (Unit P), Twp 23N, Rng 09W, NMPM	
Spud Date 9/7/2018	On Production Date 9/11/2019	Abandon Date	Ground Elevation (ft) 6,561.00	Original KB Elevation (ft) 6,586.00	Total Depth (All) (ftKB) Original Hole - 11,274.0	PBTD (All) (ftKB) Original Hole - 11,108.7	

Horizontal, Original Hole, 9/12/2023 10:51:23 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 4,953.8ftKB on 8/31/2023 18:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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1	Tbg Hanger TC-1A donut	7	0.80	14.0	14.8		
4	Tubing BB	2 7/8	127.45	14.8	142.3	L-80	6.50
15	Tubing OB (>51%, <74% wall loss)	2 7/8	487.15	142.3	629.4	L-80	6.50
16	Tubing GB	2 7/8	518.64	629.4	1,148.0	L-80	6.50
46	Tubing YB	2 7/8	1,495.81	1,148.0	2,643.9	L-80	6.50
56	Tubing YB	2 7/8	1,819.73	2,643.9	4,463.6	J-55	6.50
1	X-Profile Nipple w/BHBS in place	3.68	1.20	4,463.6	4,464.8	L-80	6.50
14	Tubing OB	2 7/8	454.68	4,464.8	4,919.5	L-80	6.50
1	XN-Profile Nipple	3.668	1.20	4,919.5	4,920.7	L-80	6.50
1	Tubing OB	2 7/8	32.74	4,920.7	4,953.4	L-80	6.50
1	Mule Shoe	3.65	0.40	4,953.4	4,953.8	L-80	6.50

Casing Strings

Production Casing, 11,237.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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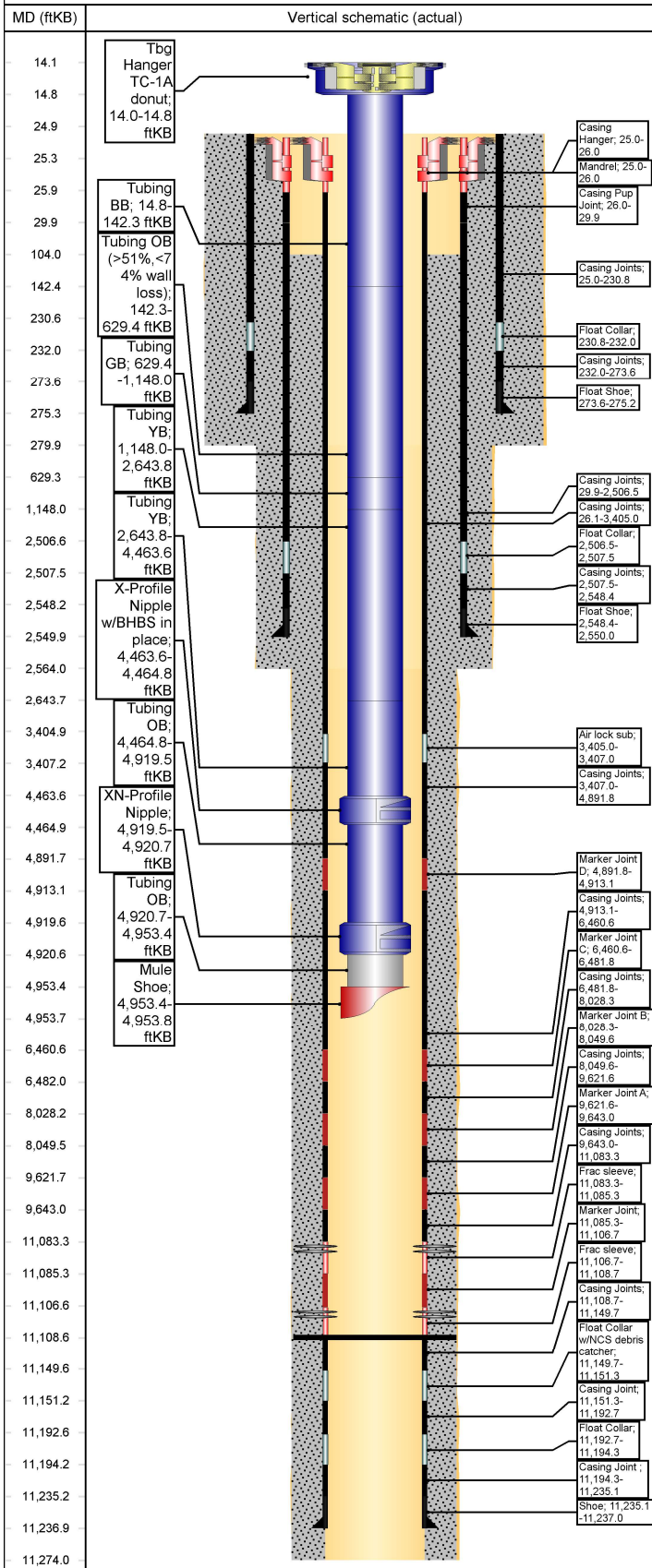
Production Casing	5 1/2	17.00	P-110	25.1	11,237.0		4.89
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing joint	0	5 1/2	4.89	17.00	P-110	0.00
Pup joint	0	5 1/2	4.89	17.00	P-110	0.00
Mandrel	0	5 1/2	4.89	17.00	P-110	1.00
Casing Joints	82	5 1/2	4.89	17.00	P-110	3,378.91
Air lock sub	1	5 1/2	4.89	17.00	P-110	2.05
Casing Joints	36	5 1/2	4.89	17.00	P-110	1,484.76
Marker Joint D	1	5 1/2	4.89	17.00	P-110	21.32
Casing Joints	37	5 1/2	4.89	17.00	P-110	1,547.51
Marker Joint C	1	5 1/2	4.89	17.00	P-110	21.22
Casing Joints	36	5 1/2	4.89	17.00	P-110	1,546.48
Marker Joint B	1	5 1/2	4.89	17.00	P-110	21.26
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,572.04
Marker Joint A	1	5 1/2	4.89	17.00	P-110	21.37
Casing Joints	35	5 1/2	4.89	17.00	P-110	1,440.34
Frac sleeve	1	5 1/2	4.89	17.00	P-110	2.00
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.39
Frac sleeve	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.00
Float Collar w/NCS debris catcher	1	5 1/2	4.89	17.00	P-110	1.60
Casing Joint	1	5 1/2	4.89	17.00	P-110	41.42
Float Collar	1	5 1/2	4.89	17.00	P-110	1.60
Casing Joint	1	5 1/2	4.89	17.00	P-110	40.78

WellView®**Wellbore Schematic - Components and Cement****Well Name: KIMBETO WASH UNIT 768H**

Horizontal, Original Hole, 9/12/2023 10:51:24 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Shoe	1	5 1/2	4.89	17.00	P-110	1.90

Intermediate Casing, 2,550.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	9 5/8	36.00	J-55	25.0	2,550.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	1.00
Casing Pup Joint		9 5/8	8.92	36.00	J-55	3.90
Casing Joints	60	9 5/8	8.92	36.00	J-55	2,476.54
Float Collar	1	9 5/8	8.92	36.00	J-55	1.04
Casing Joints	1	9 5/8	8.92	36.00	J-55	40.86
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.62

Surface Casing, 275.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	13 3/8	54.50	J-55	25.0	275.2		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	205.78
Float Collar		13 3/8	12.62		J-55	1.24
Casing Joints	1	13 3/8	12.62	54.50	J-55	41.57
Float Shoe		13 3/8	12.62		J-55	1.65

Cement**Surface Casing Cement, Casing, 9/7/2018 17:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 275.2ftKB	9/7/2018 17:00	9/7/2018 18:45

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	275.3	320 sx (67.2 bbl) Type G Cmt

Intermediate Casing Cement, Casing, 9/18/2018 07:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 2,550.0ftKB	9/18/2018 07:00	9/18/2018 10:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
0	25.1	2,564.0	Lead: 515 sx (184 bbl) Econocem Tail: 180 sx (37 bbl) Halcem

Production Casing Cement, Casing, 10/4/2018 05:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 11,237.0ftKB	10/4/2018 05:00	10/4/2018 07:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	104.0	11,274.0	Lead: 505 sx (172 bbl) Econocem Tail: 1490 sx (362 bbl) Extendacem

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	17 1/2	25.0	280.0
Intermediate Hole	12 1/4	280.0	2,564.0
Production Hole	8 1/2	2,564.0	11,274.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270857

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 270857
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025