

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM004958
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NMNM135255A
2. Name of Operator ENDURING RESOURCES LLC		8. Well Name and No. KIMBETO WASH UNIT/768H
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	9. API Well No. 3004535753
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 17/T23N/R9W/NMP		10. Field and Pool or Exploratory Area CHACO/BASIN MANCOS
		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached.

EOT: 4,954 MD
Packer Top: none
GLVs: none
Orifice Valve: none
Job Start: 2/6/2024
Job End: 2/6/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 03/07/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 03/08/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

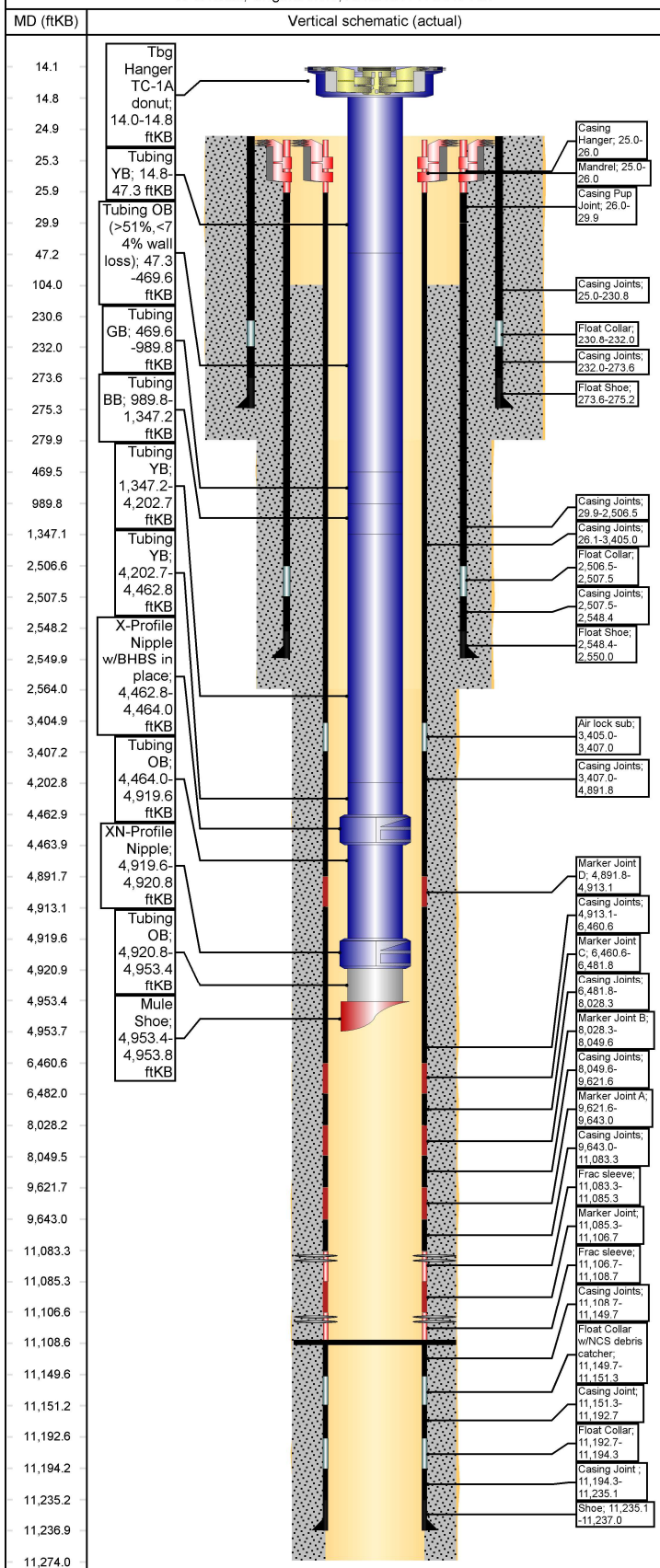


Wellbore Schematic - Components and Cement

Well Name: KIMBETO WASH UNIT 768H

API/UWI 30-045-35753	County San Juan	State/Province New Mexico	Surface Legal Location SE/4, SE/4, Section 17 (Unit P), Twp 23N, Rng 09W, NMPM
Spud Date 9/7/2018	On Production Date 9/11/2019	Abandon Date	Ground Elevation (ft) 6,561.00
			Original KB Elevation (ft) 6,586.00
			Total Depth (All) (ftKB) Original Hole - 11,274.0
			PBTD (All) (ftKB) Original Hole - 11,108.7

Horizontal, Original Hole, 2/26/2024 7:42:17 AM



Other Strings			
String Description	String Length (ft)	Set Depth (ftKB)	Run Date

Other In Hole				
Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Strings			
<des> on <dtmrun>			
Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings						
Tubing - Production set at 4,953.8ftKB on 2/6/2024 17:00						
Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production	4,939.81	4,953.8	2/6/2024			

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tbg Hanger TC-1A donut	7	0.80	14.0	14.8		
1	Tubing YB	2 7/8	32.47	14.8	47.3	J-55	6.50
16	Tubing OB (>51%, <74% wall loss)	2 7/8	422.37	47.3	469.6	L-80	6.50
16	Tubing GB	2 7/8	520.16	469.6	989.8	L-80	6.50
11	Tubing BB	2 7/8	357.39	989.8	1,347.2	L-80	6.50
88	Tubing YB	2 7/8	2,855.51	1,347.2	4,202.7	L-80	6.50
8	Tubing YB	2 7/8	260.08	4,202.7	4,462.8	J-55	6.50
1	X-Profile Nipple w/BHBS in place	3.68	1.20	4,462.8	4,464.0	L-80	6.50
14	Tubing OB	2 7/8	455.67	4,464.0	4,919.7	L-80	6.50
1	XN-Profile Nipple	3.668	1.20	4,919.7	4,920.9	L-80	6.50
1	Tubing OB	2 7/8	32.56	4,920.9	4,953.4	L-80	6.50
1	Mule Shoe	3.65	0.40	4,953.4	4,953.8	L-80	6.50

Casing Strings						
Production Casing, 11,237.0ftKB						
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C... ID (in)
Production Casing	5 1/2	17.00	P-110	25.1	11,237.0	4.89

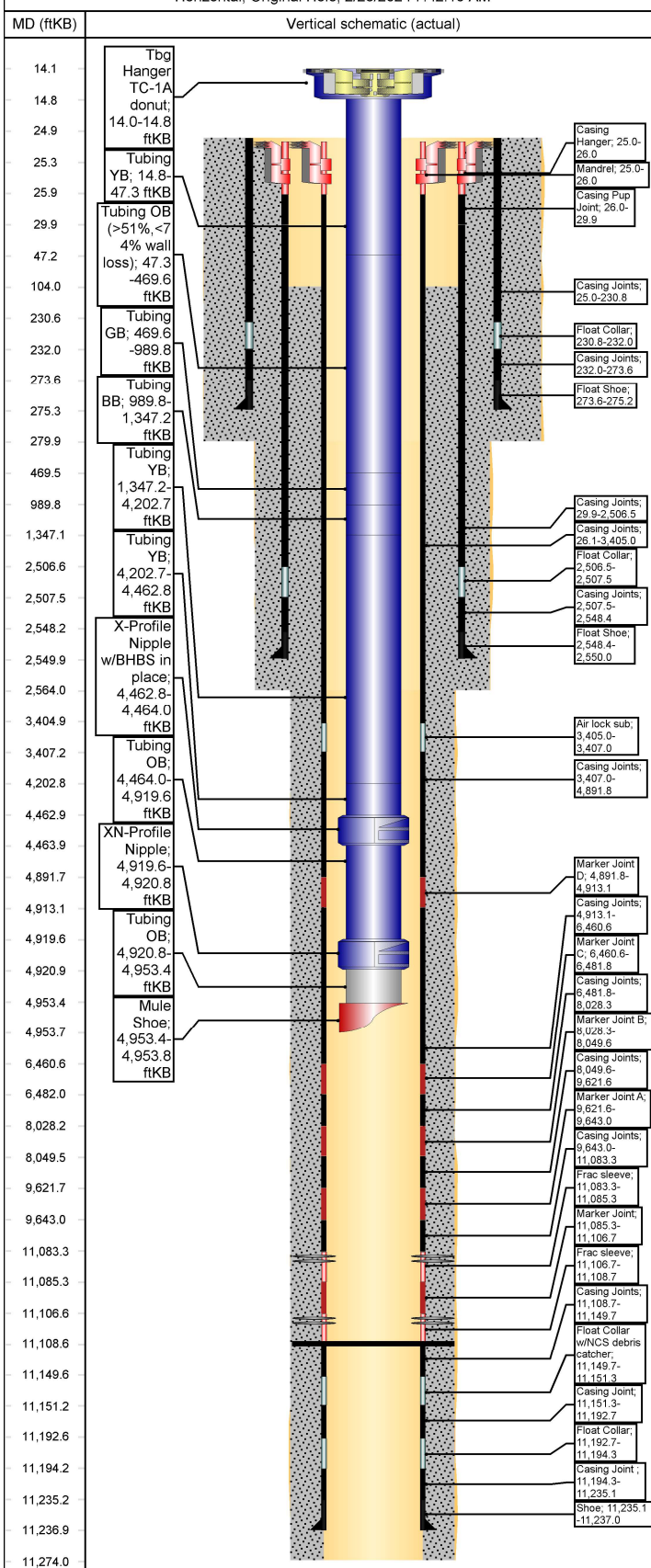
Casing Components						
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing joint	0	5 1/2	4.89	17.00	P-110	0.00
Pup joint	0	5 1/2	4.89	17.00	P-110	0.00
Mandrel	0	5 1/2	4.89	17.00	P-110	1.00
Casing Joints	82	5 1/2	4.89	17.00	P-110	3,378.91
Air lock sub	1	5 1/2	4.89	17.00	P-110	2.05
Casing Joints	36	5 1/2	4.89	17.00	P-110	1,484.76
Marker Joint D	1	5 1/2	4.89	17.00	P-110	21.32
Casing Joints	37	5 1/2	4.89	17.00	P-110	1,547.51
Marker Joint C	1	5 1/2	4.89	17.00	P-110	21.22
Casing Joints	36	5 1/2	4.89	17.00	P-110	1,546.48
Marker Joint B	1	5 1/2	4.89	17.00	P-110	21.26
Casing Joints	38	5 1/2	4.89	17.00	P-110	1,572.04
Marker Joint A	1	5 1/2	4.89	17.00	P-110	21.37
Casing Joints	35	5 1/2	4.89	17.00	P-110	1,440.34
Frac sleeve	1	5 1/2	4.89	17.00	P-110	2.00
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.39
Frac sleeve	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.00
Float Collar w/NCS debris catcher	1	5 1/2	4.89	17.00	P-110	1.60
Casing Joint	1	5 1/2	4.89	17.00	P-110	41.42
Float Collar	1	5 1/2	4.89	17.00	P-110	1.60

WellView®

Wellbore Schematic - Components and Cement

Well Name: KIMBETO WASH UNIT 768H

Horizontal, Original Hole, 2/26/2024 7:42:19 AM



Casing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
Casing Joint	1	5 1/2	4.89	17.00	P-110	40.78	
Shoe	1	5 1/2	4.89	17.00	P-110	1.90	

Intermediate Casing, 2,550.0ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	9 5/8	36.00	J-55	25.0	2,550.0		8.92

Casing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00	
Casing Hanger	1	9 5/8	8.92	36.00	J-55	1.00	
Casing Pup Joint		9 5/8	8.92	36.00	J-55	3.90	
Casing Joints	60	9 5/8	8.92	36.00	J-55	2,476.54	
Float Collar	1	9 5/8	8.92	36.00	J-55	1.04	
Casing Joints	1	9 5/8	8.92	36.00	J-55	40.86	
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.62	

Surface Casing, 275.2ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	13 3/8	54.50	J-55	25.0	275.2		12.62

Casing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
Casing Joints	5	13 3/8	12.62	54.50	J-55	205.78	
Float Collar		13 3/8	12.62		J-55	1.24	
Casing Joints	1	13 3/8	12.62	54.50	J-55	41.57	
Float Shoe		13 3/8	12.62		J-55	1.65	

Cement			
Surface Casing Cement, Casing, 9/7/2018 17:00			
Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 275.2ftKB	9/7/2018 17:00	9/7/2018 18:45

Cement Stages			
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	275.3	320 sx (67.2 bbl) Type G Cmt

Intermediate Casing Cement, Casing, 9/18/2018 07:00			
Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 2,550.0ftKB	9/18/2018 07:00	9/18/2018 10:00

Cement Stages			
Stg #	Top (ftKB)	Btm (ftKB)	Com
0	25.1	2,564.0	Lead: 515 sx (184 bbl) Econocem Tail: 180 sx (37 bbl) Halcem

Production Casing Cement, Casing, 10/4/2018 05:00			
Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 11,237.0ftKB	10/4/2018 05:00	10/4/2018 07:30

Cement Stages			
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	104.0	11,274.0	Lead: 505 sx (172 bbl) Econocem Tail: 1490 sx (362 bbl) Extendacem

Wellbores	
Original Hole	
Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections			
Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	17 1/2	25.0	280.0
Intermediate Hole	12 1/4	280.0	2,564.0
Production Hole	8 1/2	2,564.0	11,274.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 324420

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 324420
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025