

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G14031948
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
		7. If Unit of CA/Agreement, Name and/or No. NMNM135216A
SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No. W LYBROOK UNIT/719H
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		9. API Well No. 3004535812
2. Name of Operator ENDURING RESOURCES LLC		10. Field and Pool or Exploratory Area LYBROOK MANCOS W/LYBROOK MANCOS W
3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO		11. Country or Parish, State SAN JUAN/NM
3b. Phone No. (include area code) (303) 573-1222		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 14/T23N/R9W/NMP		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing repair and gas lift re-installation. An updated well schematic is attached.

EOT: 5315 MD
Packer: 5153 MD
GLVs: 2 (4117, 5107 MD)
Orifice Valve: 5107 MD
Job Start: 05.22.2022
Job End: 05.24.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 06/16/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 06/17/2022
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

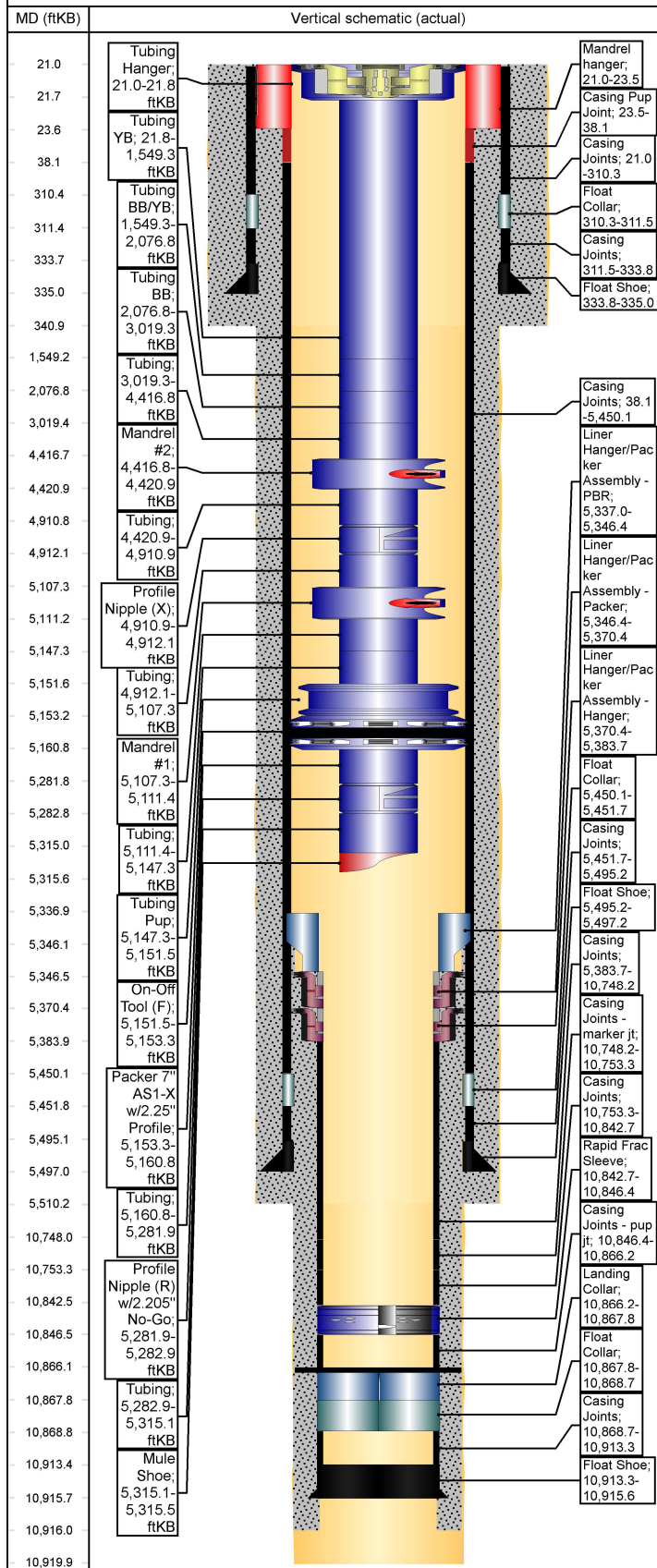
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WellView®**Wellbore Schematic - Components and Cement****Well Name: W LYBROOK UNIT 719H**

API/UWI 30-045-35812		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location							
Spud Date 9/1/2017		On Production Date		Abandon Date		Ground Elevation (ft) 6,719.01		Original KB Elevation (ft) 6,740.01		Total Depth (All) (ftKB) Original Hole - 10,920.0		PBTD (All) (ftKB) Original Hole - 10,866.2	

OIL, Original Hole, 6/8/2022 1:54:45 PM

**Other Strings**

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings**Tubing - Production set at 5,315.5ftKB on 5/24/2022 10:45**

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	6.36	0.80	21.0	21.8		
47	Tubing YB	2 7/8	1,527.50	21.8	1,549.3	L-80	6.50
16	Tubing BB/YB	2 7/8	527.50	1,549.3	2,076.8	L-80	6.50
29	Tubing BB	2 7/8	942.50	2,076.8	3,019.3	L-80	6.50
43	Tubing	2 7/8	1,397.50	3,019.3	4,416.8	L-80	6.50
1	Mandrel #2	4.835	4.10	4,416.8	4,420.9		
15	Tubing	2 7/8	490.00	4,420.9	4,910.9	L-80	6.50
1	Profile Nipple (X)	2 7/8	1.20	4,910.9	4,912.1		
6	Tubing	2 7/8	195.18	4,912.1	5,107.3	L-80	6.50
1	Mandrel #1	4.835	4.10	5,107.3	5,111.4		
1	Tubing	2 7/8	35.88	5,111.4	5,147.3	L-80	6.50
1	Tubing Pup	2 7/8	4.20	5,147.3	5,151.5	L-80	6.50
1	On-Off Tool (F)	5.85	1.82	5,151.5	5,153.3		
1	Packer 7" AS1-X w/2.25" Profile	6.36	7.50	5,153.3	5,160.8		
4	Tubing	2 7/8	121.10	5,160.8	5,281.9	L-80	6.50
1	Profile Nipple (R) w/2.205" No -Go	2 7/8	1.00	5,281.9	5,282.9		
1	Tubing	2 7/8	32.20	5,282.9	5,315.1	L-80	6.50
1	Mule Shoe	2 7/8	0.40	5,315.1	5,315.5		

Casing Strings**PRODUCTION LINER #1, 10,915.6ftKB**

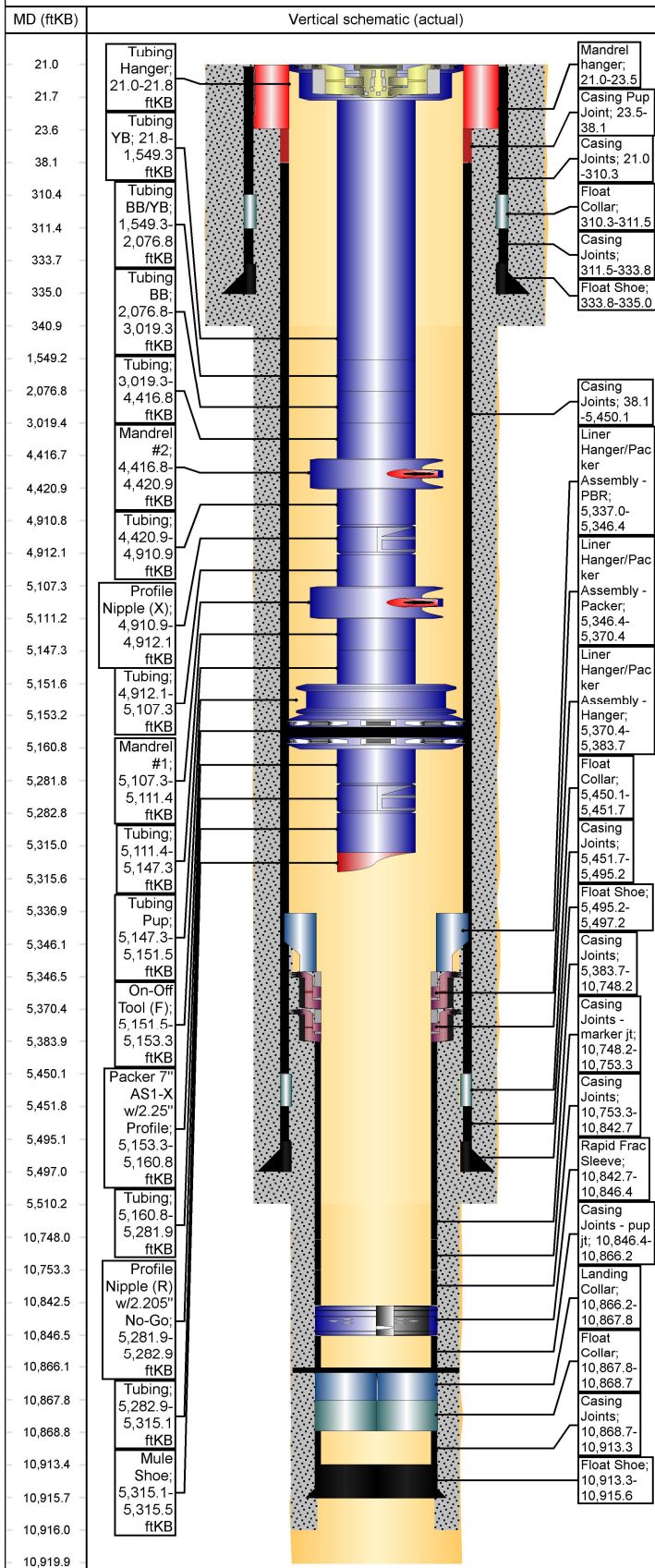
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,337.0	10,915.6		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger/Packer Assembly - PBR	1	6.366	4.50			9.38
Liner Hanger/Packer Assembly - Packer	1	4 1/2	4.00			24.00
Liner Hanger/Packer Assembly - Hanger	1	4 1/2	4.00			13.31
Casing Joints	121	4 1/2	4.00	11.60	P-110	5,364.49
Casing Joints - marker jt	1	4 1/2	4.00	11.60	P-110	5.13
Casing Joints	2	4 1/2	4.00	11.60	P-110	89.34
Rapid Frac Sleeve	1	4 1/2	4.00			3.74
Casing Joints - pup jt	1	4 1/2	4.00	11.60	P-110	19.77
Landing Collar	1	4 1/2	0.00			1.58
Float Collar	1	4 1/2	0.00			0.95
Casing Joints	1	4 1/2	4.00	11.60	P-110	44.59
Float Shoe	1	4 1/2	0.00			2.29

WellView®**Wellbore Schematic - Components and Cement****Well Name: W LYBROOK UNIT 719H**

OIL, Original Hole, 6/8/2022 1:54:47 PM

**Casing Strings****INTERMEDIATE CASING, 5,497.2ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	21.0	5,497.2		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Mandrel hanger	1	8.92	6.37			2.50
Casing Pup Joint	1	7	6.37	23.00	J-55	14.61
Casing Joints	125	7	6.37	23.00	J-55	5,412.03
Float Collar	1	7	6.13			1.60
Casing Joints	1	7	6.37	23.00	J-55	43.46
Float Shoe	1	7	6.13			2.00

SURFACE CASING, 335.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	335.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	14	9 5/8	8.92	36.00	J-55	289.27
Float Collar	1	9 5/8	8.75	36.00		1.20
Casing Joints	1	9 5/8	8.92	36.00	J-55	22.30
Float Shoe	1	9 5/8	8.75	36.00		1.20

Cement**SURFACE CASING, Casing, 4/14/2017 13:30**

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 335.0ftKB	4/14/2017 13:30	4/14/2017 14:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	335.0	

INTERMEDIATE CASING, Casing, 9/3/2017 15:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 5,497.2ftKB	9/3/2017 15:00	9/3/2017 17:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	5,497.0	

Liner Cement, Casing, 9/17/2017 16:06

Description	String	Cementing Start Date	Cementing End Date
Liner Cement	PRODUCTION LINER #1, 10,915.6ftKB	9/17/2017 16:06	9/17/2017 18:34

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,346.0	10,916.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	21.0	341.0
INTERMEDIATE	8 3/4	341.0	5,510.0
PRODUCTION	6 1/8	5,510.0	10,920.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 118685

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 118685
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025