

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	N0G14031948
6. If Indian, Allottee or Tribe Name	EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		NMNM135216A
☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		W LYBROOK UNIT/719H
ENDURING RESOURCES LLC		9. API Well No.
3a. Address 200 ENERGY COURT, FARMINGTON, NM 87401		3004535812
3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area
(505) 497-8574		BASIN MANCOS/LYBROOK MANCOS W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
SEC 14/T23N/R9W/NMP		SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing reconfiguration and wellbore cleanout. An updated well schematic is attached.

EOT: 5,304 MD
Packer Top: None
GLVs: None
Orifice Valve: None
Job Start: 4/9/2024
Job End: 4/12/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Permitting Technician	
HEATHER HUNTINGTON / Ph: (505) 636-9751	Title	
(Electronic Submission)	Date	05/16/2024
Signature		

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Petroleum Engineer	05/16/2024
MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

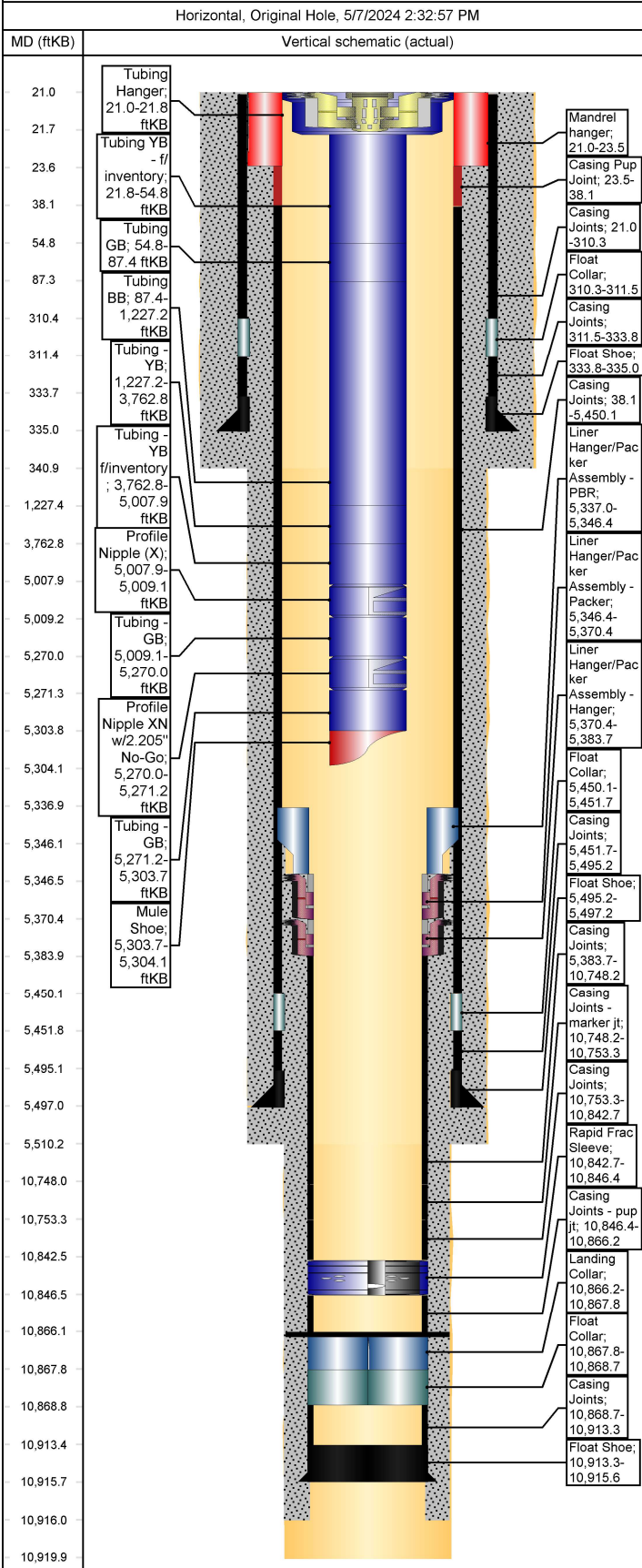
(Instructions on page 2)



Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 719H

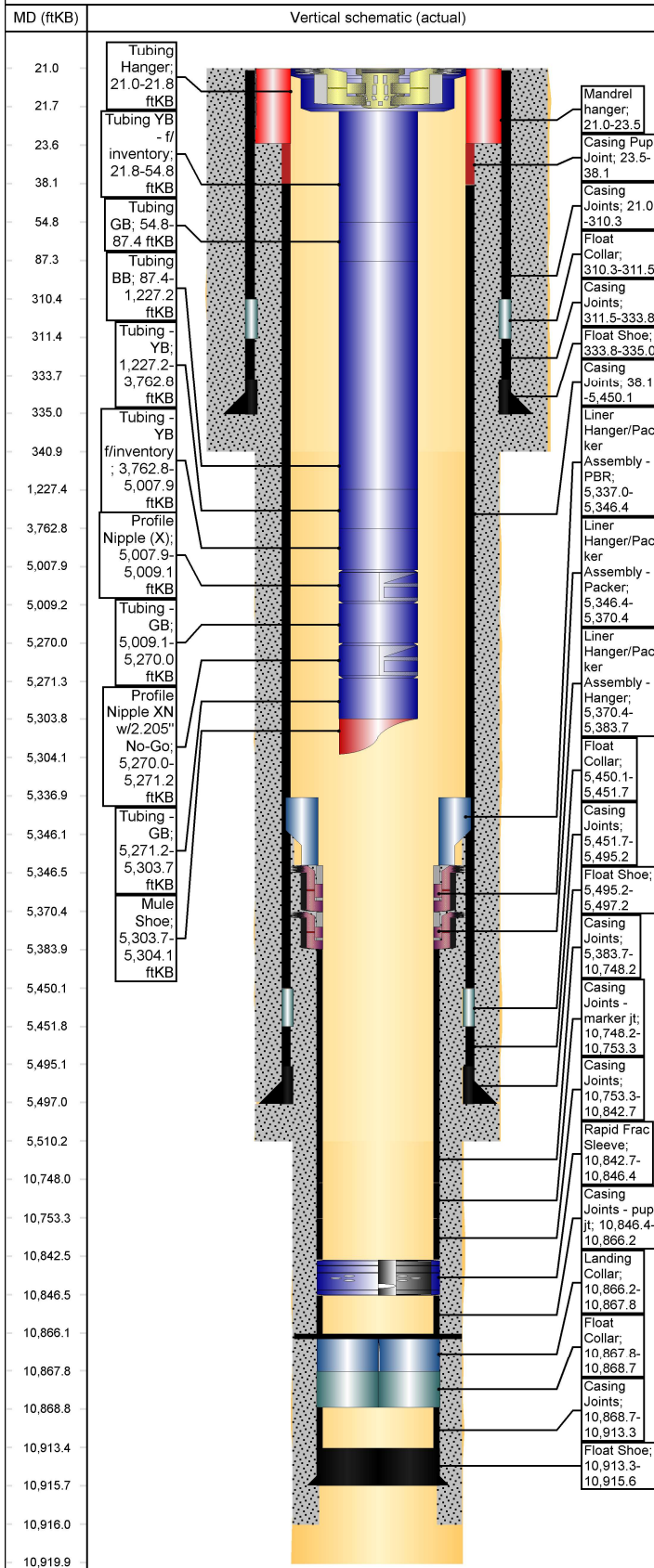
API/UWI 30-045-35812		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location	
Spud Date 9/1/2017	On Production Date	Abandon Date	Ground Elevation (ft) 6,719.01	Original KB Elevation (ft) 6,740.01	Total Depth (All) (ftKB) Original Hole - 10,920.0	PBTD (All) (ftKB) Original Hole - 10,866.2	



Other Strings							
String Description		String Length (ft)		Set Depth (ftKB)		Run Date	
Other In Hole							
Des		String		Top (ftKB)	Btm (ftKB)	Run Date	
Rod Strings							
<des> on <dtmrun>							
Rod Description		String Length (ft)		Set Depth (ftKB)		Run Date	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)		
Tubing Strings							
Tubing - Production set at 5,304.1ftKB on 4/12/2024 09:00							
Tubing Description		Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		5,283.09	5,304.1	4/12/2024			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	6.36	0.80	21.0	21.8		
47	Tubing YB - f/ inventory	2 7/8	32.95	21.8	54.8	J-55	6.50
1	Tubing GB	2 7/8	32.65	54.8	87.4	L-80	6.50
35	Tubing BB	2 7/8	1,139.8 0	87.4	1,227.2	L-80	6.50
78	Tubing - YB	2 7/8	2,535.5 6	1,227.2	3,762.8	L-80	6.50
38	Tubing - YB f/inventory	2 7/8	1,245.1 5	3,762.8	5,007.9	J-55	6.50
1	Profile Nipple (X)	2 7/8	1.20	5,007.9	5,009.1		
8	Tubing - GB	2 7/8	260.87	5,009.1	5,270.0	L-80	6.50
1	Profile Nipple XN w/2.205" No -Go	2 7/8	1.20	5,270.0	5,271.2		
1	Tubing - GB	2 7/8	32.51	5,271.2	5,303.7	L-80	6.50
1	Mule Shoe	2 7/8	0.40	5,303.7	5,304.1	L-80	6.50
Casing Strings							
PRODUCTION LINER #1, 10,915.6ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
PRODUCTION LINER #1	4 1/2	11.60	P-110	5,337.0	10,915.6		4.00
Casing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
Liner Hanger/Packer Assembly - PBR	1	6.366	4.50			9.38	
Liner Hanger/Packer Assembly - Packer	1	4 1/2	4.00			24.00	
Liner Hanger/Packer Assembly - Hanger	1	4 1/2	4.00			13.31	
Casing Joints	121	4 1/2	4.00	11.60	P-110	5,364.49	
Casing Joints - marker jt	1	4 1/2	4.00	11.60	P-110	5.13	
Casing Joints	2	4 1/2	4.00	11.60	P-110	89.34	
Rapid Frac Sleeve	1	4 1/2	4.00			3.74	
Casing Joints - pup jt	1	4 1/2	4.00	11.60	P-110	19.77	
Landing Collar	1	4 1/2	0.00			1.58	
Float Collar	1	4 1/2	0.00			0.95	
Casing Joints	1	4 1/2	4.00	11.60	P-110	44.59	
Float Shoe	1	4 1/2	0.00			2.29	
INTERMEDIATE CASING, 5,497.2ftKB							
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
INTERMEDIATE CASING	7	23.00	J-55	21.0	5,497.2		6.37
Casing Components							
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	
Mandrel hanger	1	8.92	6.37			2.50	
Casing Pup Joint	1	7	6.37	23.00	J-55	14.61	

Well Name: W LYBROOK UNIT 719H

Horizontal, Original Hole, 5/7/2024 2:32:59 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	125	7	6.37	23.00	J-55	5,412.03
Float Collar	1	7	6.13			1.60
Casing Joints	1	7	6.37	23.00	J-55	43.46
Float Shoe	1	7	6.13			2.00

SURFACE CASING, 335.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
SURFACE CASING	9 5/8	36.00	J-55	21.0	335.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	14	9 5/8	8.92	36.00	J-55	289.27
Float Collar	1	9 5/8	8.75	36.00		1.20
Casing Joints	1	9 5/8	8.92	36.00	J-55	22.30
Float Shoe	1	9 5/8	8.75	36.00		1.20

Cement

SURFACE CASING, Casing, 4/14/2017 13:30

Description	String	Cementing Start Date	Cementing End Date
SURFACE CASING	SURFACE CASING, 335.0ftKB	4/14/2017 13:30	4/14/2017 14:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	335.0	

INTERMEDIATE CASING, Casing, 9/3/2017 15:00

Description	String	Cementing Start Date	Cementing End Date
INTERMEDIATE CASING	INTERMEDIATE CASING, 5,497.2ftKB	9/3/2017 15:00	9/3/2017 17:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	21.0	5,497.0	

Liner Cement, Casing, 9/17/2017 16:06

Description	String	Cementing Start Date	Cementing End Date
Liner Cement	PRODUCTION LINER #1, 10,915.6ftKB	9/17/2017 16:06	9/17/2017 18:34

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,346.0	10,916.0	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
SURFACE	12 1/4	21.0	341.0
INTERMEDIATE	8 3/4	341.0	5,510.0
PRODUCTION	6 1/8	5,510.0	10,920.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 345194

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 345194
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/4/2025