

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. N0G13121862
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM135216A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. W LYBROOK UNIT/771H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004535894
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/MANCOS W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 23/T23N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing reconfiguration and wellbore cleanout. An updated well schematic is attached.

EOT: 5,133 MD
Packer Top: None
GLVs: None
Orifice Valve: None
Job Start: 9/5/2024
Job End: 9/10/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 10/04/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 10/07/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

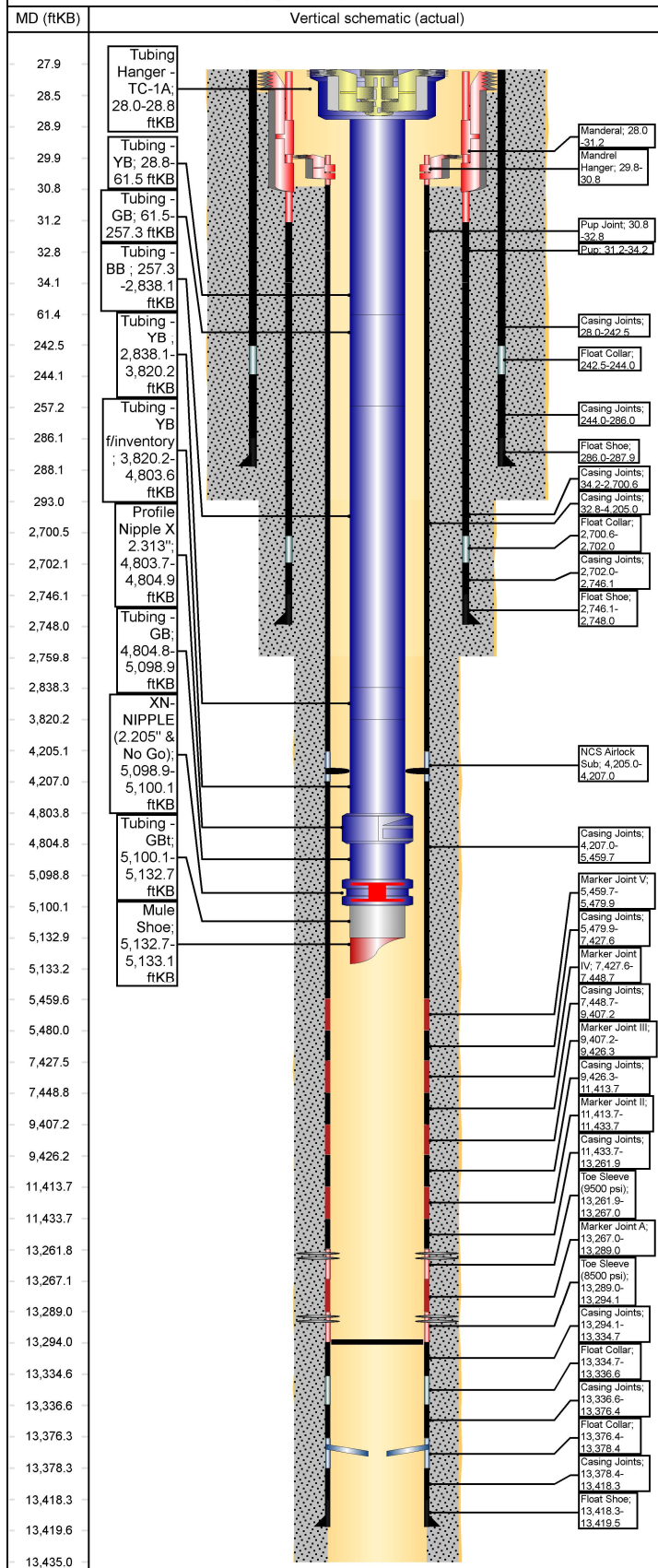


Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 771H

API/UWI 30-045-35894		County SAN JUAN		State/Province NEW MEXICO		Surface Legal Location (Unit H) SE/4, NE/4, Section 23, Twp 23N, Rng 09W, NMPM							
Spud Date 6/18/2019		On Production Date		Abandon Date		Ground Elevation (ft) 6,737.00		Original KB Elevation (ft) 6,765.00		Total Depth (All) (ftKB) Original Hole - 13,435.0		PBTD (All) (ftKB) Original Hole - 13,294.0	

Horizontal, Original Hole, 9/23/2024 8:44:45 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at <depth>ftKB on <dtmrun>

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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Tubing - Production set at 5,133.2ftKB on 9/10/2024 10:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger - TC-1A	7	0.80	28.0	28.8		
1	Tubing - YB	2 7/8	32.65	28.8	61.4	L-80	6.50
6	Tubing - GB	2 7/8	195.88	61.4	257.3	L-80	6.50
79	Tubing - BB	2 7/8	2,580.82	257.3	2,838.2	L-80	6.50
30	Tubing - YB	2 7/8	982.04	2,838.2	3,820.2	L-80	6.50
30	Tubing - YB f/inventory	2 7/8	983.46	3,820.2	4,803.7	J-55	6.50
1	Profile Nipple X 2.313"	3.68	1.20	4,803.7	4,804.9	L-80	6.50
9	Tubing - GB	2 7/8	294.04	4,804.9	5,098.9	L-80	6.50
1	XN-NIPPLE (2.205" & No Go)	3.668	1.20	5,098.9	5,100.1	L-80	6.50
1	Tubing - GBt	2 7/8	32.66	5,100.1	5,132.8	L-80	6.50
1	Mule Shoe	2 7/8	0.40	5,132.8	5,133.2	L-80	6.50

Casing Strings

Production, 13,419.5ftKB

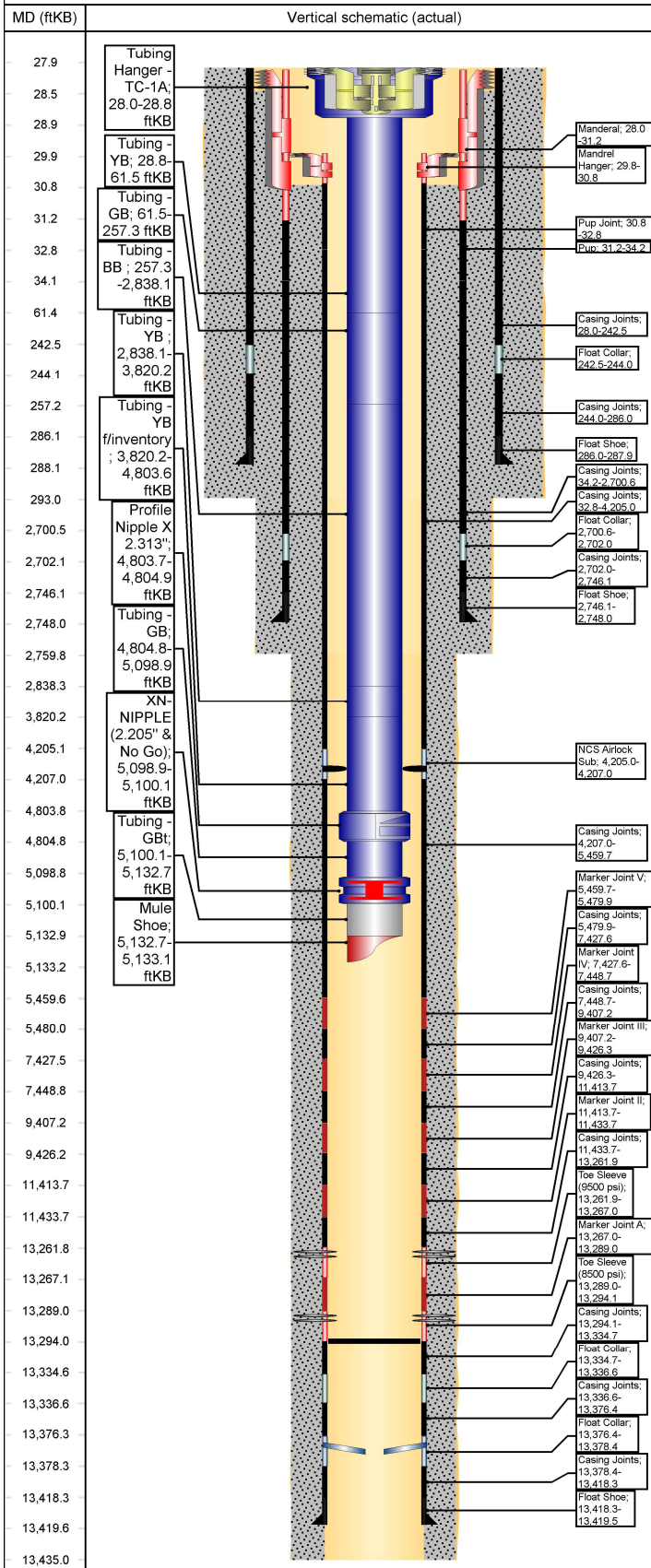
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing Joint = 35.22'	1	5 1/2	4.89	17.00	P-110	0.00
Mandrel Hanger	1	5 1/2	4.89	17.00	P-110	1.00
Pup Joint	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	103	5 1/2	4.89	17.00	P-110	4,172.23
NCS Airlock Sub	1	5 1/2	4.89	17.00	P-110	2.07
Casing Joints	31	5 1/2	4.89	17.00	P-110	1,252.68
Marker Joint V	1	5 1/2	4.89	17.00	P-110	20.20
Casing Joints	48	5 1/2	4.89	17.00	P-110	1,947.69
Marker Joint IV	1	5 1/2	4.89	17.00	P-110	21.10
Casing Joints	48	5 1/2	4.89	17.00	P-110	1,958.46
Marker Joint III	1	5 1/2	4.89	17.00	P-110	19.10
Casing Joints	49	5 1/2	4.89	17.00	P-110	1,987.42
Marker Joint II	1	5 1/2	4.89	17.00	P-110	20.00
Casing Joints	45	5 1/2	4.89	17.00	P-110	1,828.20
Toe Sleeve (9500 psi)	1	5 1/2	4.89	17.00	P-110	5.10
Marker Joint A	1	5 1/2	4.89	17.00	P-110	22.02
Toe Sleeve (8500 psi)	1	5 1/2	4.89	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	40.59
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92

Well Name: W LYBROOK UNIT 771H

Horizontal, Original Hole, 9/23/2024 8:44:47 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	1	5 1/2	4.89	17.00	P-110	39.81
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	39.94
Float Shoe	1	5 1/2	4.89	17.00	P-110	1.20

Intermediate, 2,748.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	28.0	2,748.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 36.24'	1	9 5/8	8.92	36.00	J-55	0.00
Mandrel	1	9 5/8	8.92	36.00	J-55	3.20
Pup	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	61	9 5/8	8.92	36.00	J-55	2,666.35
Float Collar	1	9 5/8	8.92	36.00	J-55	1.40
Casing Joints	1	9 5/8	8.92	36.00	J-55	44.10
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.90

Surface Casing, 287.9ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	13 3/8	54.50	J-55	28.0	287.9		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	214.55
Float Collar		13 3/8	12.62	54.50	J-55	1.49
Casing Joints	1	13 3/8	12.62	54.50	J-55	42.00
Float Shoe		13 3/8	12.62	54.50	J-55	1.87

Cement

Surface Casing Cement, Casing, 6/19/2019 13:30

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 287.9ftKB	6/19/2019 13:30	6/19/2019 16:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	288.0	66.2 bbl (315 sx) Type G cement

Intermediate Casing Cement, Casing, 7/7/2019 06:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 2,748.0ftKB	7/7/2019 06:00	7/7/2019 11:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.5	2,748.0	Lead: 570 sx (193 bbl) Type G (Econocem) Tail: 180 sx (37 bbl) Type G (Halcem)

Production Casing Cement, Casing, 7/25/2019 13:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 13,419.5ftKB	7/25/2019 13:00	7/25/2019 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.8	13,435.0	Lead: 590 sx (60 bbl) Econocem Tail: 1810 sx (438.4 bbl) Extendacem

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	17 1/2	28.0	293.0
Intermediate Hole	12 1/4	293.0	2,760.0
Production Hole	8 1/2	2,760.0	13,435.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 408572

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 408572
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/4/2025