

|                                                                                                                                                                              |                                                                          |                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------|
| Form 3160-5<br>(June 2019)                                                                                                                                                   | UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BUREAU OF LAND MANAGEMENT | FORM APPROVED<br>OMB No. 1004-0137<br>Expires: October 31, 2021 |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><b>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</b> |                                                                          | 5. Lease Serial No. N0G13121862                                 |
|                                                                                                                                                                              |                                                                          | 6. If Indian, Allottee or Tribe Name<br><br>EASTERN NAVAJO      |
| <b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>                                                                                                                   |                                                                          | 7. If Unit of CA/Agreement, Name and/or No.<br>NMNM135216A      |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                                             |                                                                          | 8. Well Name and No. W LYBROOK UNIT/771H                        |
| 2. Name of Operator<br>ENDURING RESOURCES LLC                                                                                                                                |                                                                          | 9. API Well No. 3004535894                                      |
| 3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO                                                                                                                          | 3b. Phone No. (include area code)<br>(303) 573-1222                      | 10. Field and Pool or Exploratory Area<br>BASIN MANCOS/MANCOS W |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SEC 23/T23N/R9W/NMP                                                                                |                                                                          | 11. Country or Parish, State<br>SAN JUAN/NM                     |

|                                                                                      |                                               |                                               |                                                    |                                           |
|--------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |                                               |                                               |                                                    |                                           |
| TYPE OF SUBMISSION                                                                   |                                               | TYPE OF ACTION                                |                                                    |                                           |
| <input type="checkbox"/> Notice of Intent                                            | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report                                | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice                                    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                           |
|                                                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing damage and gas lift re-installation. An updated well schematic is attached.

EOT: 5,146 MD  
Packer: None  
GLVs: 4248, 3558, 2640  
Orifice Valve: None End of Tubing  
Job Start: 10.21.2022  
Job End: 10.25.2022

|                                                                                                                              |                                |
|------------------------------------------------------------------------------------------------------------------------------|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)<br>HEATHER HUNTINGTON / Ph: (505) 636-9751 | Title<br>Permitting Technician |
| Signature                                                                                                                    | Date<br>11/18/2022             |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

|                                                                                                                                                                                                                                                           |                             |                    |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------|
| Approved by<br>KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted                                                                                                                                                                                          | Title<br>Petroleum Engineer | Date<br>11/21/2022 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office<br>FARMINGTON        |                    |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

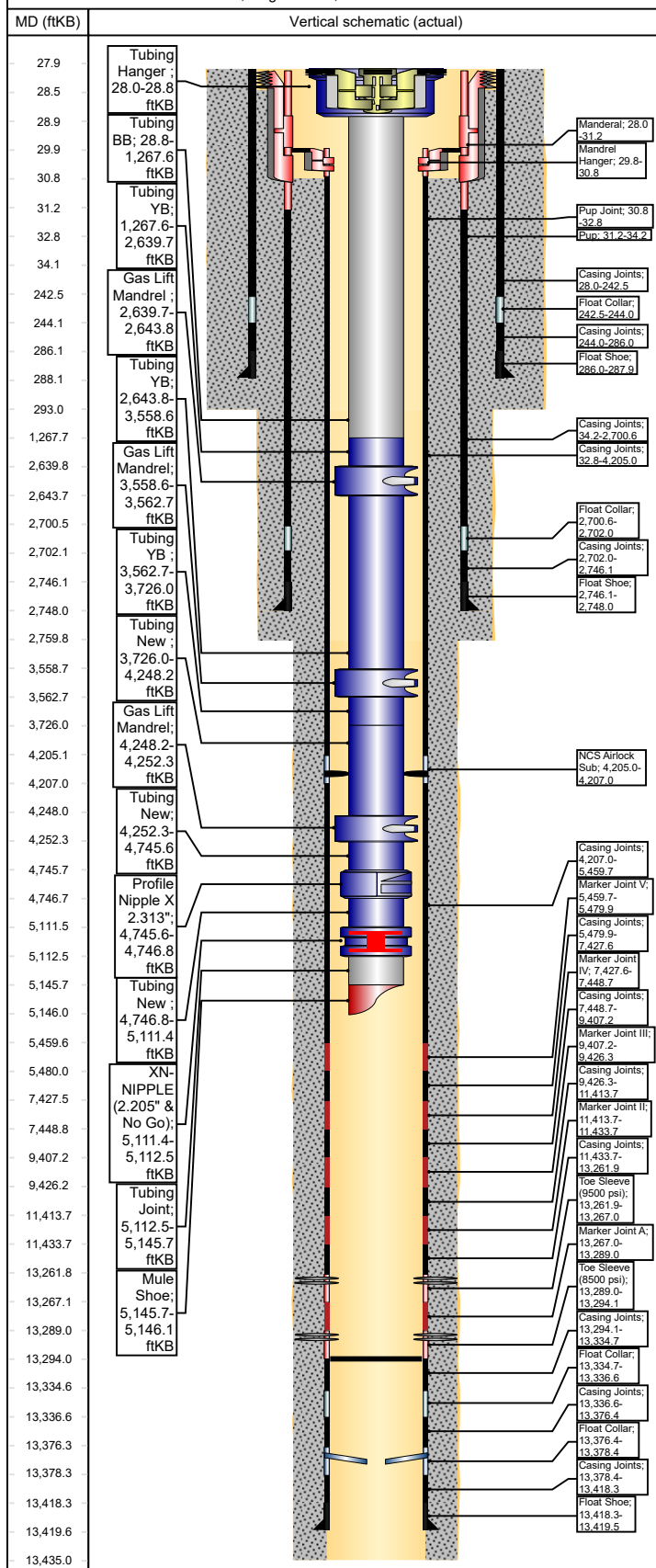


# Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 771H

|                         |                    |                    |                                   |                                                                                   |                                                      |                                               |
|-------------------------|--------------------|--------------------|-----------------------------------|-----------------------------------------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| API/UWI<br>30-045-35894 |                    | County<br>SAN JUAN | State/Province<br>NEW MEXICO      | Surface Legal Location<br>(Unit H) SE/4, NE/4, Section 23, Twp 23N, Rng 09W, NMPM |                                                      |                                               |
| Spud Date<br>6/18/2019  | On Production Date | Abandon Date       | Ground Elevation (ft)<br>6,737.00 | Original KB Elevation (ft)<br>6,765.00                                            | Total Depth (All) (ftKB)<br>Original Hole - 13,435.0 | PBTD (All) (ftKB)<br>Original Hole - 13,294.0 |

Horizontal, Original Hole, 11/9/2022 10:38:43 AM



## Other Strings

| String Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|--------------------|--------------------|------------------|----------|
|--------------------|--------------------|------------------|----------|

## Other In Hole

| Des | String | Top (ftKB) | Btm (ftKB) | Run Date |
|-----|--------|------------|------------|----------|
|-----|--------|------------|------------|----------|

## Rod Strings

<des> on <dtmrun>

| Rod Description | String Length (ft) | Set Depth (ftKB) | Run Date |
|-----------------|--------------------|------------------|----------|
|-----------------|--------------------|------------------|----------|

| Jts | Item Des | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) |
|-----|----------|---------|----------|------------|------------|
|-----|----------|---------|----------|------------|------------|

## Tubing Strings

Tubing - Production set at <depthbtm>ftKB on <dtmrun>

| Tubing Description | Len (ft) | Set Depth (ftKB) | Run Date | Cut/Pull Date | Depth C... |
|--------------------|----------|------------------|----------|---------------|------------|
|--------------------|----------|------------------|----------|---------------|------------|

| Jts | Item Des | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) | Grade | Wt (lb/ft) |
|-----|----------|---------|----------|------------|------------|-------|------------|
|-----|----------|---------|----------|------------|------------|-------|------------|

Tubing - Production set at 5,146.1ftKB on 10/25/2022 12:00

| Tubing Description | Len (ft) | Set Depth (ftKB) | Run Date | Cut/Pull Date | Depth C... |
|--------------------|----------|------------------|----------|---------------|------------|
|--------------------|----------|------------------|----------|---------------|------------|

| Jts | Item Des                   | OD (in) | Len (ft) | Top (ftKB) | Btm (ftKB) | Grade | Wt (lb/ft) |
|-----|----------------------------|---------|----------|------------|------------|-------|------------|
| 1   | Tubing Hanger              | 7       | 0.80     | 28.0       | 28.8       |       |            |
| 38  | Tubing BB                  | 2 7/8   | 1,238.79 | 28.8       | 1,267.6    | L-80  | 6.50       |
| 42  | Tubing YB                  | 2 7/8   | 1,372.10 | 1,267.6    | 2,639.7    | L-80  | 6.50       |
| 1   | Gas Lift Mandrel           | 4.335   | 4.10     | 2,639.7    | 2,643.8    | L-80  |            |
| 28  | Tubing YB                  | 2 7/8   | 914.84   | 2,643.8    | 3,558.6    | L-80  | 6.50       |
| 1   | Gas Lift Mandrel           | 4.335   | 4.10     | 3,558.6    | 3,562.7    | L-80  |            |
| 5   | Tubing YB                  | 2 7/8   | 163.28   | 3,562.7    | 3,726.0    | L-80  | 6.50       |
| 16  | Tubing New                 | 2 7/8   | 522.16   | 3,726.0    | 4,248.2    | L-80  | 6.50       |
| 1   | Gas Lift Mandrel           | 4.335   | 4.10     | 4,248.2    | 4,252.3    | L-80  |            |
| 15  | Tubing New                 | 2 7/8   | 493.32   | 4,252.3    | 4,745.6    | L-80  | 6.50       |
| 1   | Profile Nipple X 2.313"    | 3.68    | 1.20     | 4,745.6    | 4,746.8    |       |            |
| 11  | Tubing New                 | 2 7/8   | 364.63   | 4,746.8    | 5,111.4    | L-80  | 6.50       |
| 1   | XN-NIPPLE (2.205" & No Go) | 3.668   | 1.10     | 5,111.4    | 5,112.5    |       | 6.50       |
| 1   | Tubing Joint               | 2 7/8   | 33.14    | 5,112.5    | 5,145.7    | L-80  | 6.50       |
| 1   | Mule Shoe                  | 2 7/8   | 0.40     | 5,145.7    | 5,146.1    | L-80  | 6.50       |

## Casing Strings

Production, 13,419.5ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|

|            |       |       |       |      |          |  |      |
|------------|-------|-------|-------|------|----------|--|------|
| Production | 5 1/2 | 17.00 | P-110 | 29.8 | 13,419.5 |  | 4.89 |
|------------|-------|-------|-------|------|----------|--|------|

## Casing Components

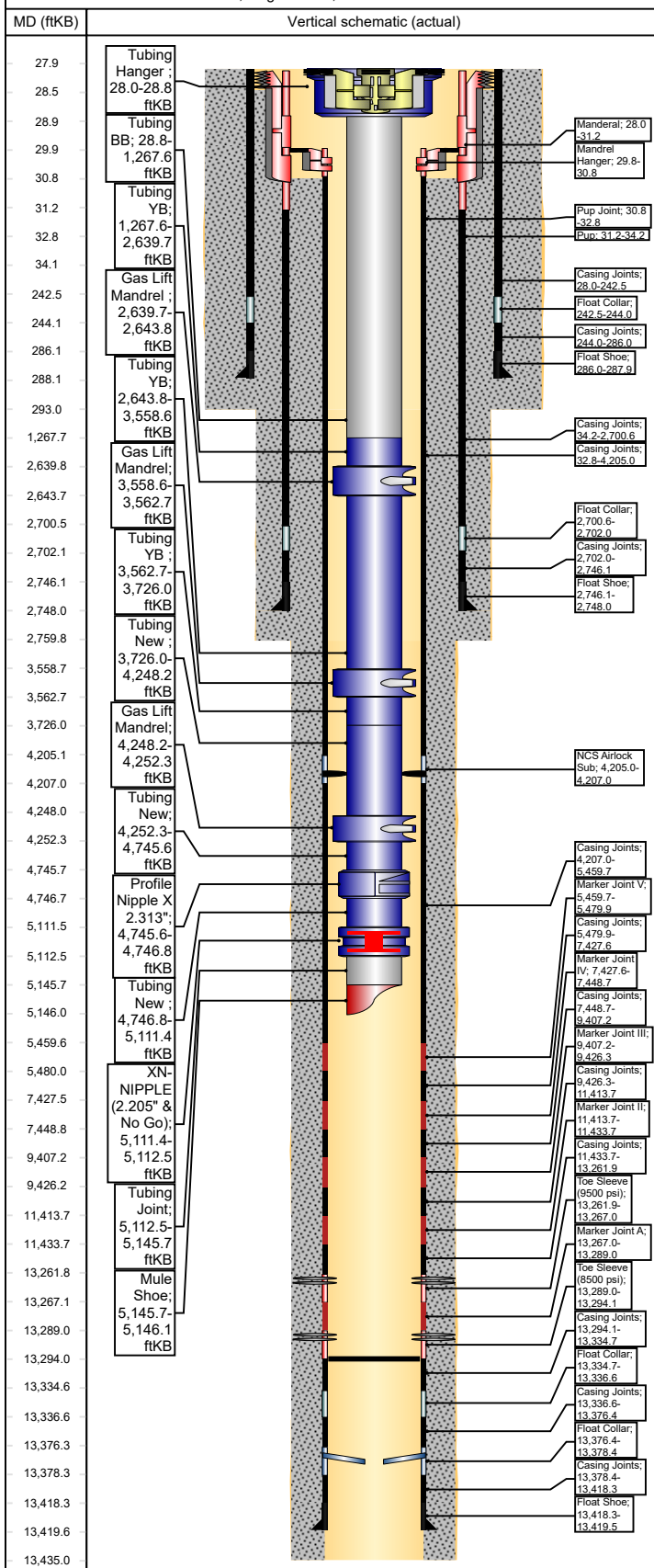
| Item Des               | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|------------------------|-----|---------|---------|------------|-------|----------|
| Casing Joints          | 0   | 5 1/2   | 4.89    | 17.00      | P-110 | 0.00     |
| Landing Joint = 35.22' | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 0.00     |
| Mandrel Hanger         | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.00     |
| Pup Joint              | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 2.00     |
| Casing Joints          | 103 | 5 1/2   | 4.89    | 17.00      | P-110 | 4,172.23 |
| NCS Airlock Sub        | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 2.07     |
| Casing Joints          | 31  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,252.68 |
| Marker Joint V         | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 20.20    |
| Casing Joints          | 48  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,947.69 |
| Marker Joint IV        | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 21.10    |
| Casing Joints          | 48  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,958.46 |
| Marker Joint III       | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 19.10    |
| Casing Joints          | 49  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,987.42 |
| Marker Joint II        | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 20.00    |



# Wellbore Schematic - Components and Cement

Well Name: W LYBROOK UNIT 771H

Horizontal, Original Hole, 11/9/2022 10:38:44 AM



## Casing Components

| Item Des              | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|-----------------------|-----|---------|---------|------------|-------|----------|
| Casing Joints         | 45  | 5 1/2   | 4.89    | 17.00      | P-110 | 1,828.20 |
| Toe Sleeve (9500 psi) | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 5.10     |
| Marker Joint A        | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 22.02    |
| Toe Sleeve (8500 psi) | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 5.10     |
| Casing Joints         | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 40.59    |
| Float Collar          | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.92     |
| Casing Joints         | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 39.81    |
| Float Collar          | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.92     |
| Casing Joints         | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 39.94    |
| Float Shoe            | 1   | 5 1/2   | 4.89    | 17.00      | P-110 | 1.20     |

## Intermediate, 2,748.0ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Intermediate       | 9 5/8   | 36.00          | J-55         | 28.0       | 2,748.0      |            | 8.92    |

## Casing Components

| Item Des               | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|------------------------|-----|---------|---------|------------|-------|----------|
| Landing Joint - 36.24' | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 0.00     |
| Mandrel                | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 3.20     |
| Pup                    | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 3.00     |
| Casing Joints          | 61  | 9 5/8   | 8.92    | 36.00      | J-55  | 2,666.35 |
| Float Collar           | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 1.40     |
| Casing Joints          | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 44.10    |
| Float Shoe             | 1   | 9 5/8   | 8.92    | 36.00      | J-55  | 1.90     |

## Surface Casing, 287.9ftKB

| Casing Description | OD (in) | Wt/Len (lb/ft) | String Grade | Top (ftKB) | Set Depth... | Depth C... | ID (in) |
|--------------------|---------|----------------|--------------|------------|--------------|------------|---------|
| Surface Casing     | 13 3/8  | 54.50          | J-55         | 28.0       | 287.9        |            | 12.62   |

## Casing Components

| Item Des      | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) |
|---------------|-----|---------|---------|------------|-------|----------|
| Casing Joints | 5   | 13 3/8  | 12.62   | 54.50      | J-55  | 214.55   |
| Float Collar  |     | 13 3/8  | 12.62   | 54.50      | J-55  | 1.49     |
| Casing Joints | 1   | 13 3/8  | 12.62   | 54.50      | J-55  | 42.00    |
| Float Shoe    |     | 13 3/8  | 12.62   | 54.50      | J-55  | 1.87     |

## Cement

### Surface Casing Cement, Casing, 6/19/2019 13:30

| Description           | String                    | Cementing Start Date | Cementing End Date |
|-----------------------|---------------------------|----------------------|--------------------|
| Surface Casing Cement | Surface Casing, 287.9ftKB | 6/19/2019 13:30      | 6/19/2019 16:30    |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                             |
|-------|------------|------------|---------------------------------|
| 1     | 28.0       | 288.0      | 66.2 bbl (315 sx) Type G cement |

### Intermediate Casing Cement, Casing, 7/7/2019 06:00

| Description                | String                    | Cementing Start Date | Cementing End Date |
|----------------------------|---------------------------|----------------------|--------------------|
| Intermediate Casing Cement | Intermediate, 2,748.0ftKB | 7/7/2019 06:00       | 7/7/2019 11:00     |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                                            |
|-------|------------|------------|--------------------------------------------------------------------------------|
| 1     | 28.5       | 2,748.0    | Lead: 570 sx (193 bbl) Type G (Econocem) Tail: 180 sx (37 bbl) Type G (Halcem) |

### Production Casing Cement, Casing, 7/25/2019 13:00

| Description              | String                   | Cementing Start Date | Cementing End Date |
|--------------------------|--------------------------|----------------------|--------------------|
| Production Casing Cement | Production, 13,419.5ftKB | 7/25/2019 13:00      | 7/25/2019 16:00    |

## Cement Stages

| Stg # | Top (ftKB) | Btm (ftKB) | Com                                                                 |
|-------|------------|------------|---------------------------------------------------------------------|
| 1     | 30.8       | 13,435.0   | Lead: 590 sx (60 bbl) Econocem Tail: 1810 sx (438.4 bbl) Extendacem |

## Wellbores

### Original Hole

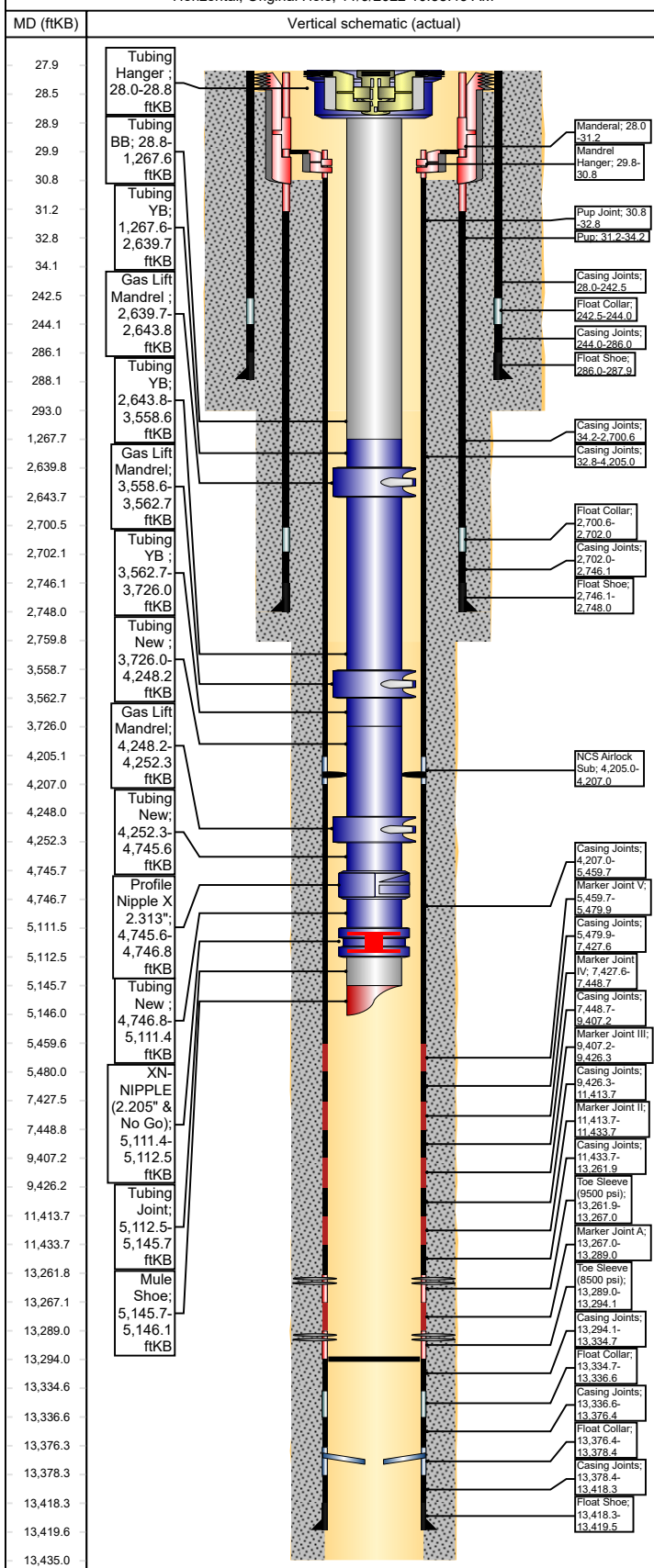
| Wellbore Name | Parent Wellbore |
|---------------|-----------------|
| Original Hole | Original Hole   |

## Wellbore Sections

| Section Des  | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|--------------|-----------|----------------|----------------|
| Surface Hole | 17 1/2    | 28.0           | 293.0          |

**WellView®****Wellbore Schematic - Components and Cement****Well Name: W LYBROOK UNIT 771H**

Horizontal, Original Hole, 11/9/2022 10:38:45 AM

**Wellbore Sections**

| Section Des       | Size (in) | Act Top (ftKB) | Act Btm (ftKB) |
|-------------------|-----------|----------------|----------------|
| Intermediate Hole | 12 1/4    | 293.0          | 2,760.0        |
| Production Hole   | 8 1/2     | 2,760.0        | 13,435.0       |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 160920

CONDITIONS

|                                                                                     |                                                |
|-------------------------------------------------------------------------------------|------------------------------------------------|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way<br>Centennial, CO 80111 | OGRID:<br>372286                               |
|                                                                                     | Action Number:<br>160920                       |
|                                                                                     | Action Type:<br>[C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By     | Condition | Condition Date |
|----------------|-----------|----------------|
| andrew.fordyce | None      | 12/4/2025      |