

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NOG13121863
		6. If Indian, Allottee or Tribe Name NAVAJO NATION

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. Greater Lybrook/NMNM144419X
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. GREATER LYBROOK UNIT/053H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004538307
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area BASIN MANCOS/LYBROOK MANCOS W
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 23/T23N/R9W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a drillout and initial gas-lift installation on the subject well. An updated wellbore schematic is attached.

EOT: 5135 MD
GLVs: 1403, 2063, 2625, 3219, 3780, 4309
Job Start: 4.4.2024
Job End: 4.6.2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 04/22/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 04/22/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

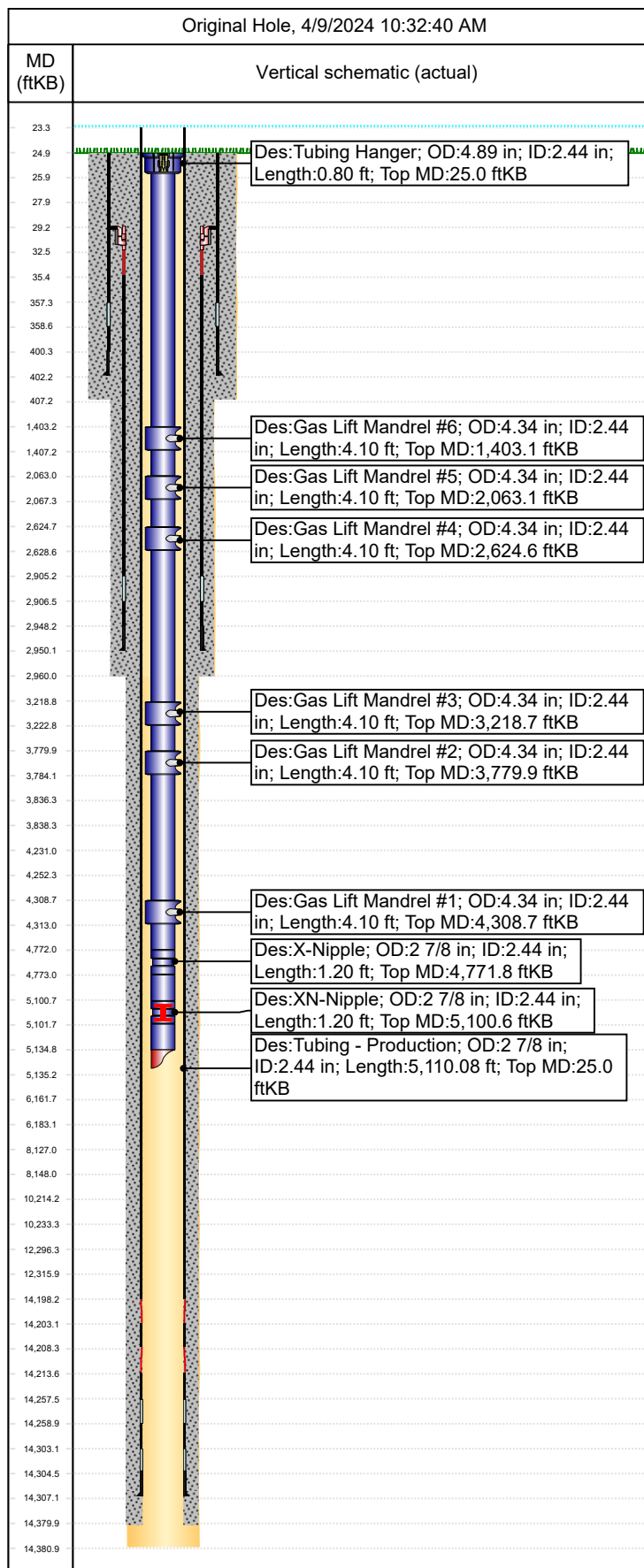


Enduring Resources IV - Production WBD

Well Name: GREATER LYBROOK UNIT 043H (EKA WLU 776H)

NOTE: Well schematic is drawn vertically due to space constraints on the report. Please reference the directional surveys as needed.

API/UWI 30-045-38307	Surface Legal Location 23-23N-09W	Field Name	License #	State/Province New Mexico	Well Configuration Type
Original KB Elevation (ft) 6,826.00	KB-Tubing Head Distance (ft)	Spud Date 8/14/2023 16:15	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)



Wellbore Sections					
Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)
Surface	17 1/2	25.0	25.0	407.0	407.0
Intermediate 1	12 1/4	407.0	407.0	2,960.0	2,678.9
Production	8 1/2	2,960.0	2,678.9	14,381.0	

Rod Strings					
Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)		
Item Des	Jts	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing - Production set at 5,135.1ftKB on 4/6/2024 10:00					
Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)		
Tubing - Production	4/6/2024	5,110.08	5,135.1		

Item Des	Jts	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing Hanger	1	L-80	6.50	4.89	2.44	0.80	25.0	25.8
Tubing	42	L-80	6.50	2 7/8	2.44	1,377.28	25.8	1,403.1
Gas Lift Mandrel #6	1	L-80	6.50	4.335	2.44	4.10	1,403.1	1,407.2
Tubing	20	L-80	6.50	2 7/8	2.44	655.91	1,407.2	2,063.1
Gas Lift Mandrel #5	1	L-80	6.50	4.335	2.44	4.10	2,063.1	2,067.2
Tubing	17	L-80	6.50	2 7/8	2.44	557.45	2,067.2	2,624.6
Gas Lift Mandrel #4	1	L-80	6.50	4.335	2.44	4.10	2,624.6	2,628.7
Tubing	18	L-80	6.50	2 7/8	2.44	589.96	2,628.7	3,218.7
Gas Lift Mandrel #3	1	L-80	6.50	4.335	2.44	4.10	3,218.7	3,222.8
Tubing	17	L-80	6.50	2 7/8	2.44	557.13	3,222.8	3,779.9
Gas Lift Mandrel #2	1	L-80	6.50	4.335	2.44	4.10	3,779.9	3,784.0
Tubing	16	L-80	6.50	2 7/8	2.44	524.72	3,784.0	4,308.7
Gas Lift Mandrel #1	1	L-80	6.50	4.335	2.44	4.10	4,308.7	4,312.8
Tubing	14	L-80	6.50	2 7/8	2.44	458.97	4,312.8	4,771.8
X-Nipple	1	L-80	6.50	2 7/8	2.44	1.20	4,771.8	4,773.0
Tubing	10	L-80	6.50	2 7/8	2.44	327.63	4,773.0	5,100.7
XN-Nipple	1	L-80	6.50	2 7/8	2.44	1.20	5,100.7	5,101.9
Tubing	1	L-80	6.50	2 7/8	2.44	32.83	5,101.9	5,134.7
Mule Shoe Guide	1	L-80	6.50	2 7/8	2.44	0.40	5,134.7	5,135.1

Surface, 402.1ftKB					
OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
13 3/8	54.50	J-55	BTC	25.0	402.1
Item Des	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Casing Joints	8	332.21	25.0	357.2	
Float Collar	1	1.49	357.2	358.7	
Casing Joints	1	41.50	358.7	400.2	
Float Shoe	1	1.88	400.2	402.1	

Intermediate, 2,950.2ftKB					
OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
9 5/8	36.00	J-55	LT&C	29.1	2,950.2
Item Des	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	
Casing Joints	0	0.00	29.1	29.1	
Landing Joint	0	0.00	29.1	29.1	
Casing Hanger	1	3.20	29.1	32.3	
Casing Pup Joint	1	3.00	32.3	35.3	
Casing Joints	68	2,869.78	35.3	2,905.1	
Float Collar	1	1.45	2,905.1	2,906.6	
Casing Joints	1	41.72	2,906.6	2,948.3	
Float Shoe	1	1.90	2,948.3	2,950.2	



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NOTE: Well schematic is drawn vertically due to space constraints on the report. Please reference the directional surveys as needed.

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Original KB Elevation (ft) 6,826.00	KB-Tubing Head Distance (ft)	Spud Date 8/14/2023 16:15	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Original Hole, 4/9/2024 10:32:43 AM		Production, 14,307.0ftKB					
MD (ftKB)	Vertical schematic (actual)	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth (ftKB)
		5 1/2	17.00	P-110	LT&C	23.3	14,307.0
		Item Des		Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
		Marker Joint		0	0.00	23.3	23.3
		Casing Joints		0	0.00	23.3	23.3
		Landing Joint		0	0.00	23.3	23.3
		Casing Hanger		1	1.50	23.3	24.8
		Pup Joint		1	3.00	24.8	27.8
		Casing Joints		90	3,808.38	27.8	3,836.2
		Airlock Sub		1	1.92	3,836.2	3,838.1
		Casing Joints		9	392.80	3,838.1	4,230.9
		Marker Joint E		1	21.37	4,230.9	4,252.3
		Casing Joints		44	1,909.32	4,252.3	6,161.6
		Marker Joint D		1	21.36	6,161.6	6,183.0
		Casing Joints		45	1,943.84	6,183.0	8,126.8
		Marker Joint C		1	21.28	8,126.8	8,148.1
		Casing Joints		49	2,066.23	8,148.1	10,214.3
		Marker Joint B		1	18.99	10,214.3	10,233.3
		Casing Joints		48	2,062.94	10,233.3	12,296.3
		Marker Joint A		1	19.53	12,296.3	12,315.8
		Casing Joints		43	1,882.26	12,315.8	14,198.1
		Cross Over		1	5.17	14,198.1	14,203.2
		Toe Sleeve		1	5.05	14,203.2	14,208.3
		Cross Over		1	5.17	14,208.3	14,213.4
		Casing Joints		1	44.24	14,213.4	14,257.7
		Float Collar		1	1.20	14,257.7	14,258.9
		Casing Joints		1	44.27	14,258.9	14,303.2
		Float Collar		1	1.20	14,303.2	14,304.4
		Float Shoe		1	2.65	14,304.4	14,307.0
		Cement					
		Description		Cementing Start Date		Cementing End Date	
		Surface Casing Cement		8/25/2023		8/26/2023	
		Comment					
		Prime and flush lines with 10 bbls FW. Test Lines 1,500 psi, Pumped 10 bbl Fresh Water Spacer, 10 bbl Mud Clean, 10 bbl Fresh Water Spacer , 352 sx (86.5 bbl) Type III Cement @ 14.6 ppg , 1.38 ft3/sk yield , 6.68 gal/sk H2O. Dropped Plug , Displaced with 51.4 bbls fresh water. FCP 131 PSI at 2.35 BPM. Bumped Plug to 600 psi. Bled Back 1/4 bbl. Floats held. 20 bbls Cement Back To Surface. Cement in place @ 01:00 on 8/26/2023. Rig Down Drake Energy Services					
		Description		Cementing Start Date		Cementing End Date	
		Intermediate Casing Cement		10/27/2023		10/27/2023	
		Comment					
		PJSM with Drake Energy Services. Pressure tested lines to 2500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 220 bbls (576 sx) 90:10 Poz:Type III at 12.5 ppg, 2.14 ft3/sk, 12.05 gal H2O/sk. Pumped Tail Cement: 33 bbls (137 sx) Type III Blend at 14.6 ppg, 1.38 ft3/sk, 6.64 gal H2O/sk. Dropped plug & began displacement. Displaced with 224 bbls FW. FCP at 822 psi and Bump Plug, bled off floats held. Maintained returns throughout job. Calculated 49 bbls to surface and got 49 bbls of good cement to surface. Top of Lead to surface and top of tail at 2,651 ft MD. Flush Through All Lines					



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Original Hole, 4/9/2024 10:32:45 AM		Cement		
MD (ftKB)	Vertical schematic (actual)	Description Production Casing Cement	Cementing Start Date 2/21/2024	Cementing End Date 2/21/2024
		Comment Cement Summary: PJSM with American Cementing. Pressure tested lines to 5,000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 233.8 bbls (580 sx) ASTM Type I/II at 12.4 ppg, 2.26 ft³/sk, 12.71 gal H2O/sk. Pumped Tail Cement: 443.1 bbls (1,589 sx) Class G Cement at 13.3 ppg, 1.57 ft³/sk, 7.71-gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 332.5 bbls FW with cement retarder in 1st 50 bbls. FCP 1,731 -- psi Bump Plug at 4.0 bpm to 2,370 - psi. Bled back 2.5 Bbls and floats held. Top of Tail: Calculated 4,450 ft MD. Top of Lead: Surface Cement Returns to Surface 73 bbls Calculated/42 bbls actual. Cement in place at 21:47 on 2/21/2024 Wash Through All Cement Lines, Rig Down American.		

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352054

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 352054
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/4/2025