

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| | |
|---|------|
| WELL API NO. 30-025-25868 | |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name Quail Queen Unit | |
| 8. Well Number | 002 |
| 9. OGRID Number | 4323 |
| 10. Pool name or Wildcat | |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Chevron USA INC | |
| 3. Address of Operator 6301 Deauville Blvd Midland, Tx 79707 | |
| 4. Well Location Unit Letter <u>J</u> ; <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>11</u> Township <u>19S</u> Range <u>34E</u> NMPM County <u>Lea</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. As plugged WBD attached
2. Summary ops attached
3. WH Cut off pic installed

Spud Date:

3/3/1978

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sahdy Yousef TITLE WLM Engineer DATE 11/3/25

Type or print name Sahdy Yousef E-mail address: TJZG@Chevron.com PHONE: 325-242-5652

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

As Plugged WBD

| | | | |
|-----------|-------------------------------|----------|----------|
| Field: | Hobbs Base - Quail Queen Pool | | |
| Lease: | Quail Queen #2 | | |
| Location: | J-11-19S-34E | 1980 FSL | 1980 FEL |
| County: | Lea | St: | NM |

| | |
|-----------------|-------------------|
| API: | 30-025-25868 |
| Refno: | EQ0651 |
| Prod Formation: | Queen |
| Status: | Oil Producer - SI |

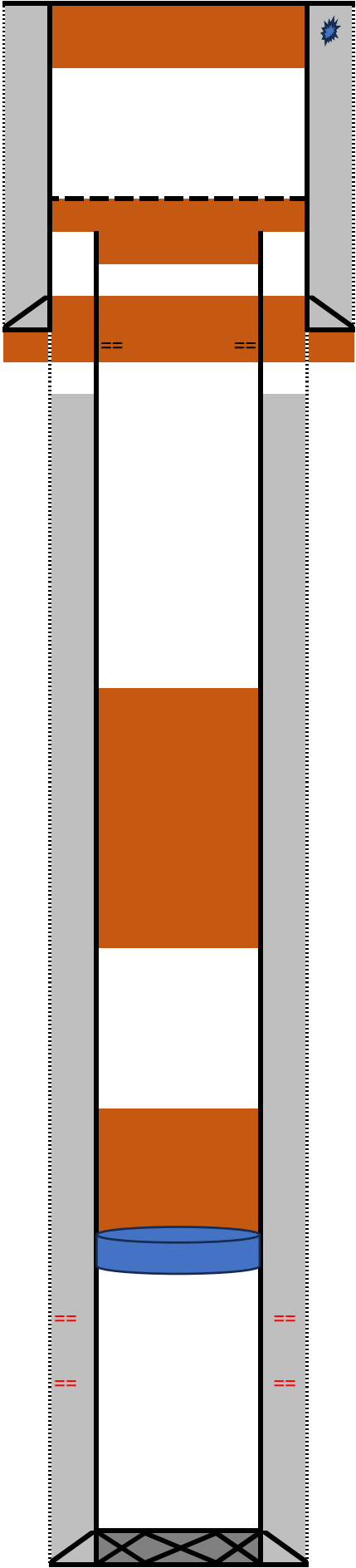
| | |
|-----------------|-----------|
| Spud Date: | 3/4/1978 |
| TD Date: | 3/26/1978 |
| Completed Date: | 4/11/1978 |
| GL: | 3970' |
| KB: | 3980' |
| Base FW | 150 |
| R-111/P | No |

| | |
|---------------|---------|
| Conductor Csg | |
| Size: | 12 3/4" |
| Set @: | 28' |

| | |
|--------------------|---------|
| Surface Csg. | |
| Size: | 8-5/8" |
| Wt.: | 24#/ft |
| Set @: | 1900' |
| DV Tool Set Depth: | N/A |
| Sxs cmt: | 375sx |
| Circ: | Yes |
| TOC: | Surface |
| Hole Size: | 11" |

| | |
|-----------------|-----------------|
| Production Csg. | |
| Size: | 4-1/2" |
| Wt.: | 10.5#/ft |
| Set @: | 5,414' |
| Sxs Cmt: | 500sx |
| Circ: | No |
| TOC: | ~2200' Estimate |
| Hole Size: | 7-7/8" |

| Formation | Top (MD) |
|-----------------------|----------|
| Rustler (Top of Salt) | 1846 |
| Base of salt | 3378 |
| Tansill | 3378 |
| Yates | 3533 |
| Seven Rivers | 4075 |
| Queen | 4744 |
| Capitan | 5380 |



Isolate Fresh Water (WSEA 10-F)
Spot 20 sx Class C f/ 300-3
Down sqz 50sx from surface

Cut/Pull Casing @ 1500 (WSEA 6-A & 10-G)
Isolate Stump from 1550-1450
Spot 20sx WOC Tag Plug @1456'

Isolate Shoe/Top of Salt (WSEA 10-E)
Perf/Sqz Shoe 72sx f/ 1950-1650
WOC & Tag Plug @ 1575'
Tested plug 1500 psi for 15 min

Isolate 7 Rivers Yates/Base of Salt (WSEA 10-D)
Spot 30sx Class C f/ 4128-3092
WOC& Tag Plug @ 3148'
Tested plug to 1500 psi 15 min

Isolate Perforations (WSEA 10-C)
CIBP Set @ 5040' Tested for 30 min
Spot 30sx Class C f/ 5040-4600
WOC& Tag Plug @ 4574'

Perforations
Top: 5,082
Btm : 5,120

PBTD: 5414'
TD: 5415'



MCBU Operational Summary Report

Well Name: **QUAIL QUEEN UNIT 002**

| | | | | | |
|--|--|---|----------------------------|---------------------------------------|------------------|
| Well Name QUAIL QUEEN UNIT 002 | | Lease QUAIL STATE | Field Name QUAIL | Business Unit Mid-Continent | |
| Ground Elevation (ft) 3,970.00 | Original RKB Elevation (ft) 3,980.00 | Current RKB Elevation 3,980.00, 3/19/2014 | | Mud Line Elevation (ft) | Water Depth (ft) |

| Operational Summary | |
|---------------------|--|
| Start Date | Summary |
| 10/9/2025 00:00 | Held S/M, Grub loc, Dig up Casing valves. Surface valve & validate its in open No other valve located. Checked WBD to validate casing strings. Take pics. Level location. Move to Wilmar Fed 003. |
| 10/16/2025 00:00 | Held S/M WSEA 2-A. MIRU, R/U pump, tanks & all P&A equip. test tubing, Failed. unseat pump & flow check, TOH L/D rods & pump. Rig out all rod equip. EOT |
| 10/17/2025 00:00 | Held S/M. check well pressures, Flow check for 15 min. Could not install BPV due to no hanger in well. Remove B1, N/U BOP, Test @ 300 LOW 2100 HIGH 5/10 min. R/U envrivot fluid catcher & worl floor. R/U Tubing equip, racks, & L/D skid. Change well bore over by rev circ 100 bbls of 10# brine. TOH L/D 2-3/8" failed tested pro tbg on racks & moving off loc. R/U Sunset W/L unit & lube, Test lube @ 1000 psi for 5 min. TIH with 4.5" CIBP & set @ 5,040'. Attempt to set CIBP with no success. Low voltage/Bad communication. started down time @ 17:00pm. |
| 10/20/2025 00:00 | Held S/M. check well pressures. R/U Sunset W/L unit, Gauge ring, & lube, Test lube @ 1000 psi for 5 min. TIH W/ 3.9" gauge ring & tag wireline fish @ 1940'. TOH & L/D gauge ring. Wait on wire rope spear. While waiting picked up 2009' of tubing. Pumped 40 bbls of 10# Brine. well went on vacume. TOH standing back 32 stands. lay down jt # 65. Make up spear & TIH to 2009'. Rotate tubing ang grab wire. TOH to 35'. CIW, secure loc & rig. Debrief crew. EOT. |
| 10/21/2025 00:00 | Review non routine wire line JSAs, fill out PTW, review SIF hazards and mitigations, reinforce SWA, review Tenant # 1. Check well pressures. All 0 psi. TOH w/ 1 jt & wire line gauge spear. R/U wire line & lay down 3,390' & CIBP. R/U Sunset W/L lube, Test lube @ 1000 psi for 5 min. TIH with 4.5" CIBP & set @ 5,040'. TOH R/D wire line unit & lube. Fill well bore with 40 bbls of 10# brine. Test CIBP @ 500 psi for 30 min. Held solid. R/U Apollo Wire line unit & lube with CBL tools. Test lube @ 1000 psi for 5 min. No leaks. Log well f/5040' to surface twice. One with 1000 psi. R/D Apollo wire line unit. CIW. Secure rig & loc. Debrief crew. EOT. |
| 10/22/2025 00:00 | Held S/M. Check well pressures. All 0 psi. TIH open ended and tag CIBP @ 5,040'. Test surface lines & overpressure system, With tbging tail @ 5,040' Pump 30 bbls of MLF. Mix & pump 30 SX's, 39.6 ft3, 7.05 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/5,040' T/ 4,600'. Displace with 17 bbls of 10# MLF/SALT GEL. WOC. TIH with tubing from the derrick & tag TOC @ 4574'. TIH with tubing from the derrick & tag TOC @ 4574'. Pressure test @ 500 psi for 15 min. No bleed off. TOH L/D 16 jts of 2-3/8" tubing on pipe racks placing tubing tail @ 4,128'. With tubing tail @ 4,128' Mix & pump 70 SX's, 87.12 ft3, 15.51 bbls of 14.8 #, 1.32 yield, 6.3 mix water class C cement F/4,128' T/ 3,092'. Displace with 11 bbls of 10# MLF/SALT GEL. TOH L/D 20 jts of 2-3/8" tubing on pipe racks & standing back 12 stands placing tubing tail @ 2,700'. CIW. Secure rig & loc. Debrief crew. EOT. |
| 10/23/2025 00:00 | Held S/M. Check well pressures. All 0 psi. TIH open ended and tag TOC @ 3,148'. Pump 20 bbls of MLF. TOH standing back tubing & L/D excess jts. R/U wire line, lube and 3-1/8" DP guns, test lube & shoot at 1950'. Est inj rate. TOH with tubing to 1,320' Squeeze 72 sx's F/1950' T/1650'. CIW, WOC, Storm/lightning came in. shut down for the night. Debrief crew. EOT. |
| 10/24/2025 00:00 | Held S/M. Check well pressures. All 0 psi. TIH open ended and tag TOC @ 1,575'. Cement plug bottom at 1,575'. Tested cement plug to 1500 psi for 15 minutes (WSEA 10-E). TOH standing back 2-3/8" W/S tubing. R/U Sunset W/L lube & 4.5" jet cutter, Test lube @ 1000 psi for 5 min. No visual leaks. TIH with 4.5" jet cutter and cut @ 1,500'. TOH. R/D wireline unit & equip. Attempt to circ Pressured up could not circ. Reverse hose's with same results but Larkin flange started leaking. N/D BOP & work floor. Remove 7-1/16" well head back to 11" larkin flange with 9-5/8 by 11" flange. N/U 11" to 11" riser spool. & 11" to 7-1/16" spool & B1. Pull 80k on 4-1/2" dragging it up hole two feet. Casing free with small drag. Ordered 11" BOP for Monday op's. CIW. Secure rig & loc for the weekend. Debrief crew. EOT. |
| 10/27/2025 00:00 | S/M, Check pressures & flow check. N/D well head Test plug, POH, L/D casing, TIH with scraper & circ well bore wash. TOH, TIH with mule shoe & Place stub plug 50" inside 4.5" @ 1550'. TOH. |
| 10/28/2025 00:00 | Test cement plug was able to keep pumping at 3 bpm w/500# . Tag stump plug at 1456'. POH laydown tbg. Shut down due to high winds. Will have packer in the morning. Bubble Tested all strings all passing. |
| 10/29/2025 00:00 | Chk psi RU wireline then run CBL. RIH w/ 8 5/8 PKR set found casing leak 115-120'. Tested stump plug 500psi for 30 min held no leak off. LD packer ran tubing down to 300' spot f/ 300 to surface. Down sqz 50sx from suface. Total 80sx. Notified OCD rep, approved to down sqz |
| 10/30/2025 00:00 | Chk cement level ND spool and secure well then RD all equipment. and move off location |
| 11/5/2025 00:00 | MIRU Foro. Dug out cellar and installed tin horn. Cut WH and install marker. Backfill cellar. |







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 523675

CONDITIONS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 523675 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| gcordero | Clean Location in accordance with 19.15.25.10 NMAC. | 12/5/2025 |
| gcordero | Submit C-103Q within one year of plugging. | 12/5/2025 |