

Well Name: WLSU	Well Location: T15S / R35E / SEC 33 / SWSW / 32.969047 / -103.419539	County or Parish/State: LEA / NM
Well Number: 24	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM04411	Unit or CA Name: WEST LOVINGTON STRAWN UNI	Unit or CA Number: NMNM91055X
US Well Number: 300253614500S1	Operator: SABINAL ENERGY OPERATING LLC	

Notice of Intent

Sundry ID: 2876510

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 10/01/2025	Time Sundry Submitted: 07:27
Date proposed operation will begin: 10/15/2025	

**Procedure Description:** Original Sundry (Sundry ID 2873199) Rejected. -- (Please provide a reason/justification for why the well should be temporarily abandoned instead of permanently plugged. The minimum requirement for dump bailing is 35 feet of cement, Please include a current and proposed well bore diagram. Please put all attachments into one PDF.) Corrections made. Reason for TA is new operator take over. Desire to give them the option to do their evaluation to plug, or recompleate downhole, or sidetrack. Procedure to TA ---- 1. Move in workover rig 2. All well fluids will be circulated to steel pit 3. Pull production equipment x NU BOP 4. Run and set CIBP at 11525ft 5. Dump bail 35' of cement on CIBP 6. Pressure test casing 7. ND BOP, RDMO --- Please notice on the wellbore diagram shows formation tops & depths depicted.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WLSU\_24\_\_\_TA\_Procedure\_Package\_20251009123031.pdf

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Conditions of Approval

Specialist Review

TA\_COA\_20251009135709.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JAMY SMITH	Signed on: OCT 09, 2025 12:30 PM
Name: SABINAL ENERGY OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 1780 HUGHES LANDING BLVD STE 1200	
City: THE WOODLANDS	State: TX
Phone: (346) 224-9889	
Email address: JAMYS@SABINALENERGY.COM	

Field

Representative Name: Jamy Smith	
Street Address: 1780 Hughes Landing Blvd	
City: The Woodlands	State: TX
Phone: (713)542-5679	Zip: 77380
Email address: jamy1996smith@gmail.com	

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 10/09/2025
Signature: Jonathon Shepard	

Sabinal Energy Operating, LLC  
W LOVINGTON STRAWN 24  
**API 30-025-36145**  
Proposed TA Procedure

1. Move in workover rig
2. All well fluids will be circulated to steel pit
3. Pull production equipment x NU BOP
4. Run and set CIBP at 11525ft
5. Dump bail 35' of cement on CIBP
6. Pressure test casing
7. ND BOP, RDMO

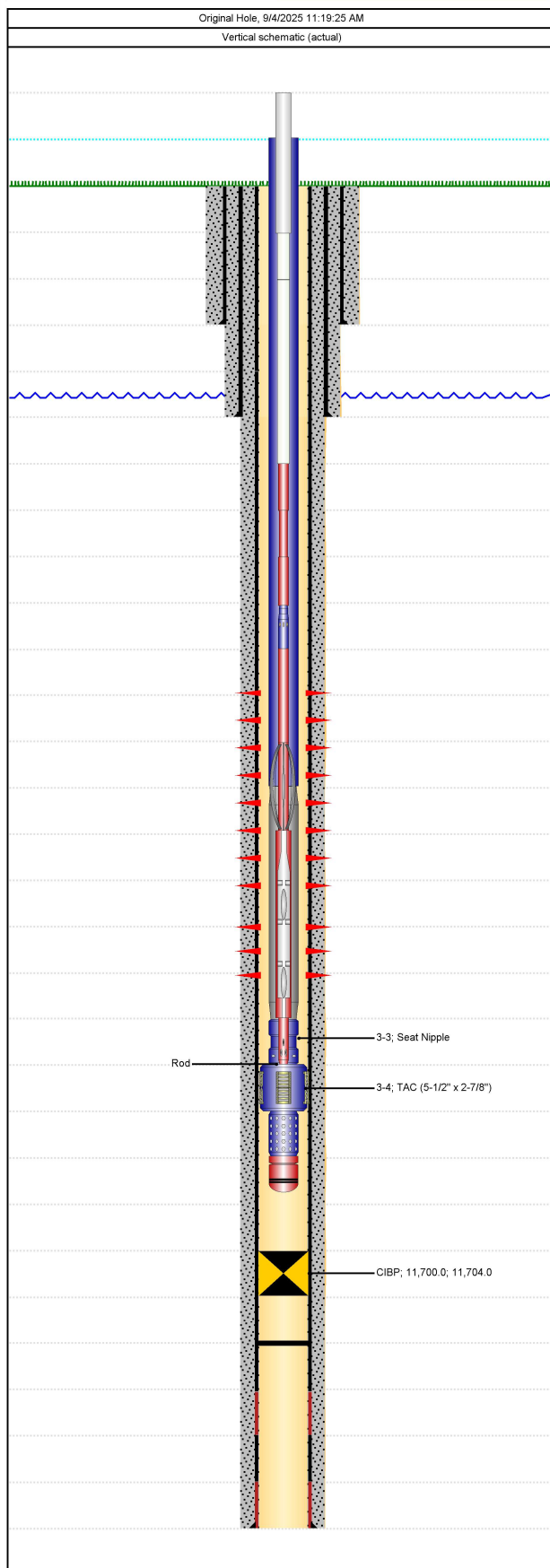


Sabinal Energy, LLC

## Wellbore Diagram

Well Name: W LOVINGTON STRAWN 24

API/UWI 30025361450001	Surface Legal Location	Field Name West Lovington Field	County Lea	State/Province New Mexico
Ground Elevation (ft) 3,394.00	KB-Ground Distance (ft) 9.00	Spud Date 12/18/2007 00:00	Well Configuration Type	Well Status PR



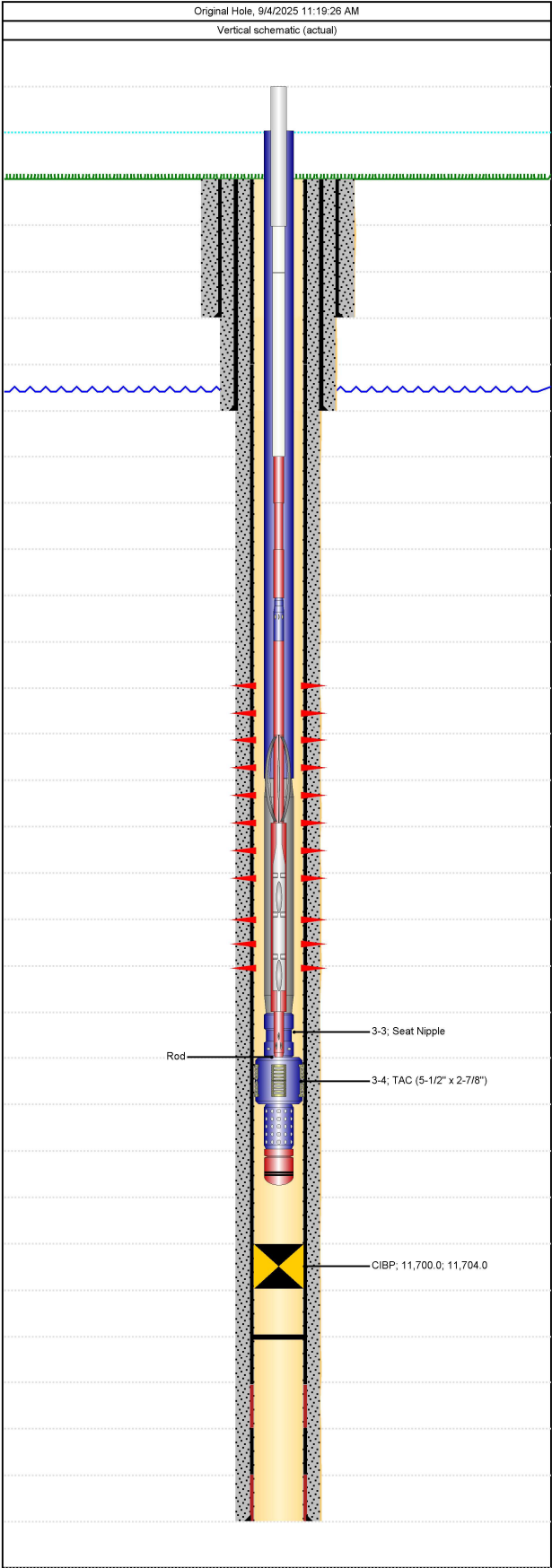
Wellbore Sections									
Section Des			Size (in)		Act Top (ftKB)		Act Btm (ftKB)		
Surface			14 3/4		9.0		455.0		
Intermediate			11		455.0		4,275.0		
Production			7 7/8		4,275.0		12,357.0		
Casing Strings									
Csg Des		OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Top (ftKB)	Set Depth (ftKB)		
Surface		11 3/4	11.08	42.00	H-40	9.0	455.0		
Intermediate		8 5/8	7.92	32.00	HCK-55	9.0	4,275.0		
Production		5 1/2	4.89	17.00	HCL-80	9.0	12,357.0		
Cement Stages									
Start Date		Des				Top (ftKB)		Btm (ftKB)	
		Production Casing Cement				9.0		12,357.0	
		Surface Casing Cement				9.0		455.0	
		Intermediate Casing Cement				9.0		4,275.0	
		Cement Plug				12,186.0		12,357.0	
Perforations									
Date		Top (ftKB)		Btm (ftKB)		Shot Dens (shots/ft)			
3/5/2008		11,575.0		11,600.0		3.0			
3/5/2008		11,606.0		11,616.0		3.0			
Tubing Strings									
Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)			
Tubing - Production		5/31/2022		11,633.74		11,633.7			
Jts	Item Des		OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Tubing		2 7/8	2.44	6.50	L-80	11,593.44	0.0	11,593.44
1	TK-99		2 7/8				31.50	11,593.44	11,624.94
1	Seat Nipple		2 7/8				1.10	11,624.94	11,626.04
1	TAC (5-1/2" x 2-7/8")		4 1/2				3.00	11,626.04	11,629.04
1	Perforated Joint		2 7/8				4.10	11,629.04	11,633.14
1	Bull Plug		2 7/8				0.60	11,633.14	11,633.74
Rod Strings									
Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)			
Rod		6/1/2022		11,628.00		11,626.0			
Jts	Item Des		OD (in)	Wt (lb/ft)		Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
1	PR w/ 1-3/4"x16' PRL		1 1/2			SM	30.00	-2.0	28.0
3	FG Pony Rod (3'+3'+6')		1 1/4	1.47		FG	12.00	28.0	40.0
188	Fiberglass Sucker Rod		1 1/4	1.47		FG	7,050.00	40.0	7,090.0
94	Sucker Rod		1	2.90		D-90	2,350.00	7,090.0	9,440.0
64	Sucker Rod		7/8	2.22		D-90	1,600.00	9,440.0	11,040.0
21	Sucker Rod		1	2.90		D-90	525.00	11,040.0	11,565.0
1	Shear Coupling		1				1.00	11,565.0	11,566.0
1	Sucker Rod		1	2.90		D-90	25.00	11,566.0	11,591.0
1	Stabilizer		1				4.00	11,591.0	11,595.0
1	Rod Insert Pump		1 1/2				30.00	11,595.0	11,625.0
1	Strainer Nipple		1				1.00	11,625.0	11,626.0
Rod Pumps									
Bore (in)	API Pump Type	API Bbl Type	API Anchor Type	Seat Assy Type	Barrel Length (ft)	Nom Plunger Len (ft)	Upper Ext Len (ft)	Lwr Ext Len (ft)	
1.50	R	H	B	C	30.00	6.00	0.00	0.00	



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Other In Hole				
Des	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)
CIBP	4.9		11,700.0	11,704.0

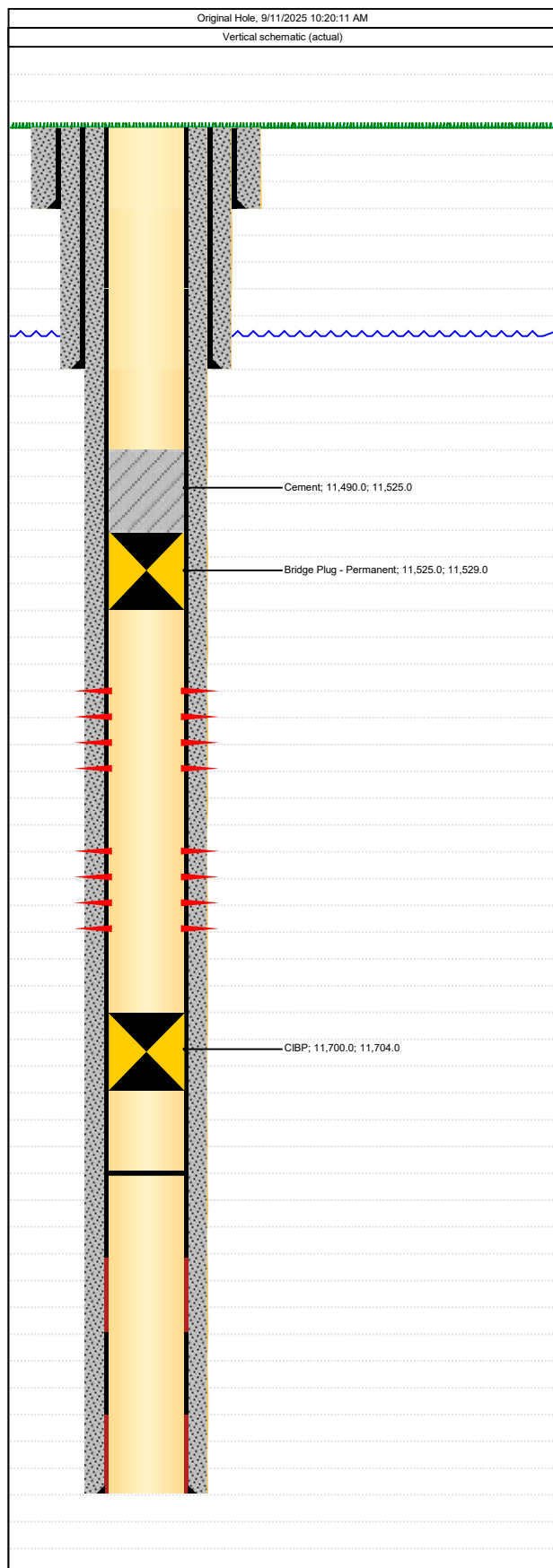


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3/5/2008	11,606.0		11,616.0		3.0	
Other In Hole						
Des			OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)
Bridge Plug - Permanent			4.9		11,525.0	11,529.0
Cement			4.9		11,490.0	11,525.0
CIBP			4.9		11,700.0	11,704.0

WLSU 24	
Formation	Top
Rustler	1824
Salado	1987
Canyon	2892
San Andres	4593
Glorieta	6214
Cbone Spring	8083
Wolfcamp	9696
Penn	10879
Stawn	11513

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 521238

CONDITIONS

Operator: Sabinal Energy Operating, LLC 1780 HUGHES LANDING BLVD THE WOODLANDS, TX 77380	OGRID: 328992
	Action Number: 521238
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	12/5/2025
gcordero	Plug must be placed within 100ft of top of perforations.	12/5/2025