

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **N0G13121819**6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENDURING RESOURCES LLC3a. Address **200 ENERGY COURT, FARMINGTON, NM 8740**3b. Phone No. (include area code)
(505) 497-8574

7. If Unit of CA/Agreement, Name and/or No.

NMNM135218A/NMNM135218A, NMNM135218X

8. Well Name and No.

W ESCAVADA UNIT/308H9. API Well No. **3004321326**10. Field and Pool or Exploratory Area
CHACO/BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 19/T22N/R7W/NMP

11. Country or Parish, State

SANDOVAL/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing reconfiguration. Production tubing string was re-configured. An updated well schematic is attached.

EOT: 5,403.3 MD

Packer: None

GLVs: None

Orifice Valve: none - EOT

Job Start: 7/27/2023

Job End: 7/27/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

HEATHER HUNTINGTON / Ph: (505) 636-9751

Permitting Technician

Title

Signature

Date

08/25/2023**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Petroleum Engineer

Title

Date **08/25/2023**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

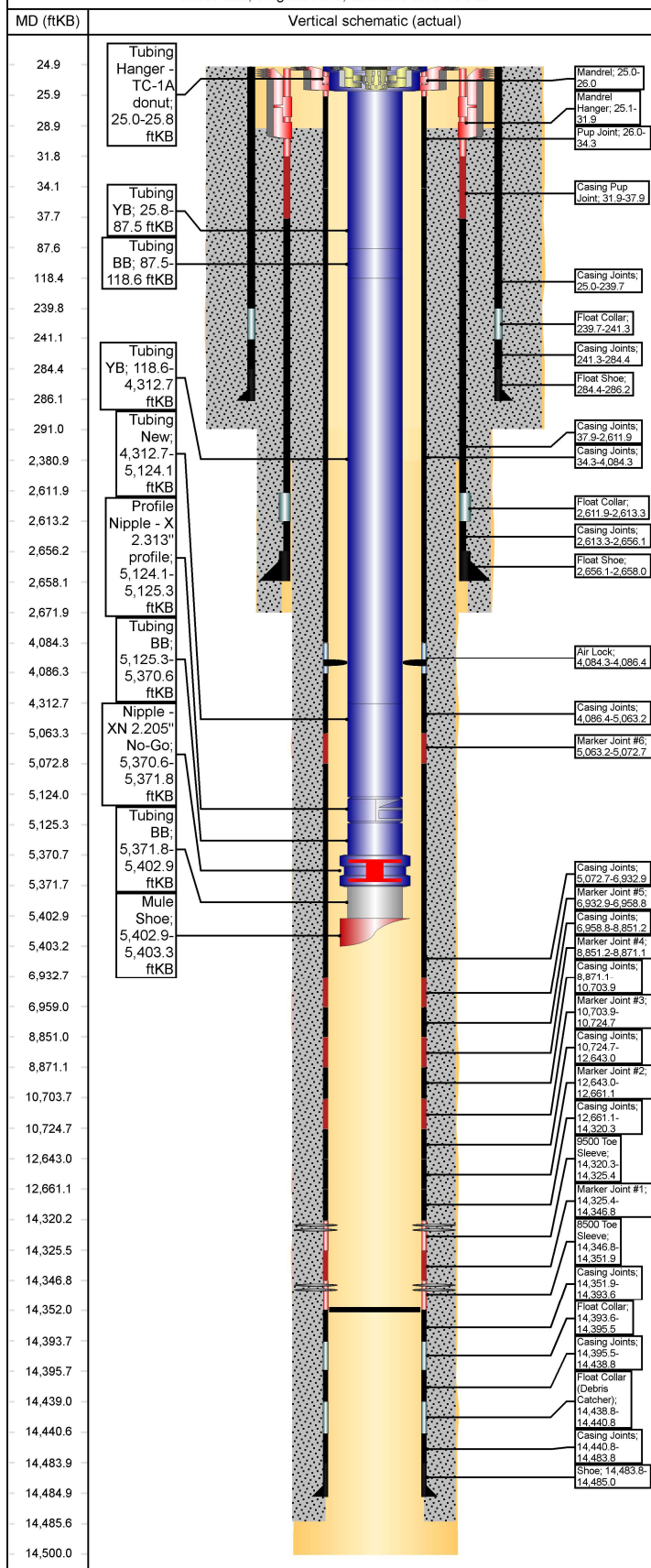


Wellbore Schematic - Components and Cement

Well Name: W ESCAVADA UNIT 308H

API/UWI 30-043-21326		County Sandoval		State/Province New Mexico		Surface Legal Location (Unit C) NE/4, NW/4, Section 19, Twp 22N, Rng 07W, NMPM							
Spud Date 4/30/2019		On Production Date 8/23/2019		Abandon Date		Ground Elevation (ft) 6,824.00		Original KB Elevation (ft) 6,849.00		Total Depth (All) (ftKB) Original Hole - 14,500.0		PBTD (All) (ftKB) Original Hole - 14,352.0	

Horizontal, Original Hole, 8/2/2023 3:58:19 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,403.3ftKB on 7/27/2023 15:45

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger - TC-1A donut	5 1/2	0.80	25.0	25.8		
2	Tubing YB	2 7/8	61.75	25.8	87.5	L-80	6.50
1	Tubing BB	2 7/8	31.05	87.5	118.6	L-80	6.50
13	Tubing YB	2 7/8	4,194.11	118.6	4,312.7	L-80	6.50
6							
25	Tubing New	2 7/8	811.36	4,312.7	5,124.1	L-80	6.50
1	Profile Nipple - X 2.313" profile	2 7/8	1.20	5,124.1	5,125.3	L-80	6.50
8	Tubing BB	2 7/8	245.39	5,125.3	5,370.7	L-80	6.50
1	Nipple - XN 2.205" No-Go	3.668	1.20	5,370.7	5,371.9	L-80	6.50
1	Tubing BB	2 7/8	31.05	5,371.9	5,402.9	L-80	6.50
1	Mule Shoe	3.67	0.40	5,402.9	5,403.3	L-80	6.50

Casing Strings

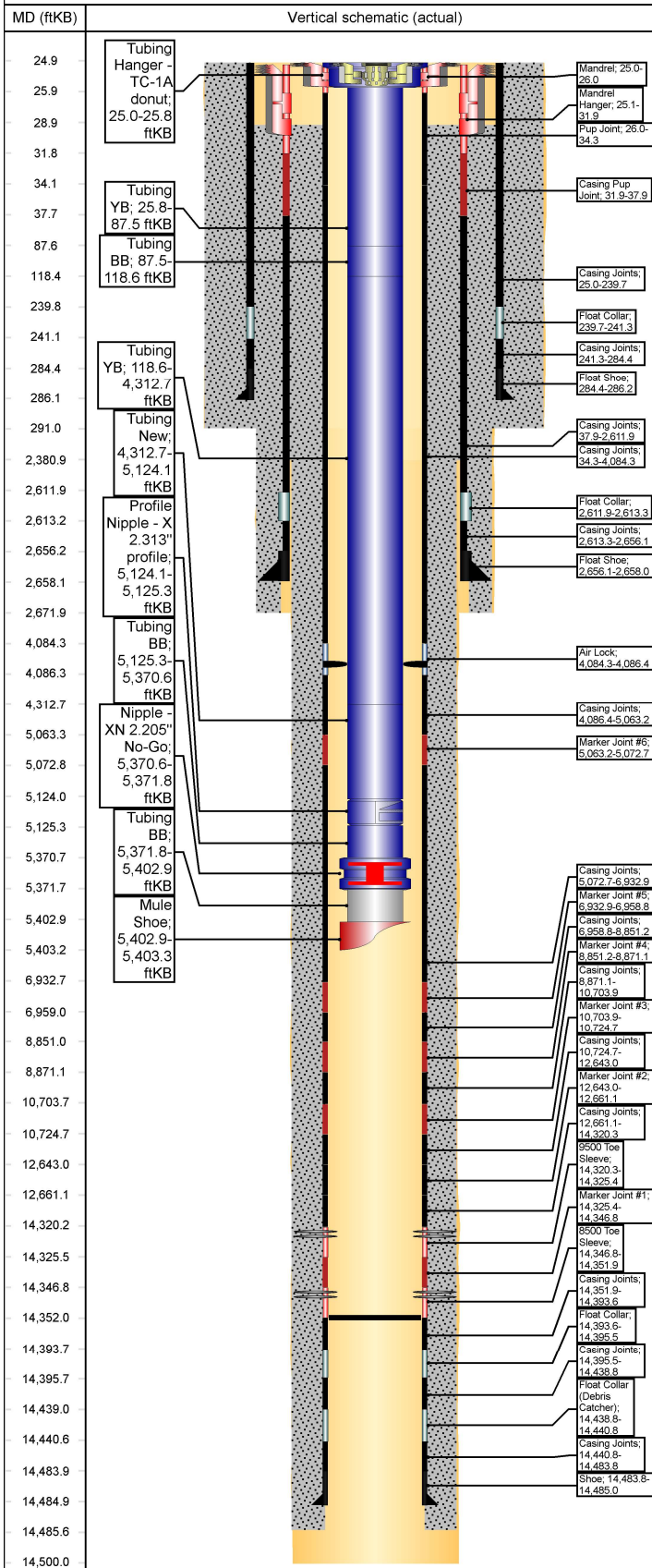
Production, 14,485.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint - 35.22'	1	5 1/2	4.89	17.00	P-110	0.00
Mandrel	1	5 1/2	4.89	17.00	P-110	1.00
Pup Joint	1	5 1/2	4.89	17.00	P-110	8.30
Casing Joints	95	5 1/2	4.89	17.00	P-110	4,050.06
Air Lock	1	5 1/2	4.89	17.00	P-110	2.07
Casing Joints	23	5 1/2	4.89	17.00	P-110	976.77
Marker Joint #6	1	5 1/2	4.89	17.00	P-110	9.58
Casing Joints	44	5 1/2	4.89	17.00	P-110	1,860.14
Marker Joint #5	1	5 1/2	4.89	17.00	P-110	25.94
Casing Joints	45	5 1/2	4.89	17.00	P-110	1,892.38
Marker Joint #4	1	5 1/2	4.89	17.00	P-110	19.87
Casing Joints	43	5 1/2	4.89	17.00	P-110	1,832.78
Marker Joint #3	1	5 1/2	4.89	17.00	P-110	20.86
Casing Joints	45	5 1/2	4.89	17.00	P-110	1,918.26
Marker Joint #2	1	5 1/2	4.89	17.00	P-110	18.10
Casing Joints	39	5 1/2	4.89	17.00	P-110	1,659.18
9500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Marker Joint #1	1	5 1/2	4.89	17.00	P-110	21.42
8500 Toe Sleeve	1	5 1/2	4.89	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	41.74
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.31
Float Collar (Debris Catcher)	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.03
Shoe	1	5 1/2	4.89	17.00	P-110	1.20

WellView®**Wellbore Schematic - Components and Cement****Well Name: W ESCAVADA UNIT 308H**

Horizontal, Original Hole, 8/2/2023 3:58:21 PM

**Casing Strings****Intermediate Casing, 2,658.0ftKB**

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	9 5/8	36.00	J-55	25.0	2,658.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Mandrel Hanger	2	9 5/8	8.92	36.00	J-55	6.84
Casing Pup Joint	1	9 5/8	8.92	36.00	J-55	6.00
Casing Joints	60	9 5/8	8.92	36.00	J-55	2,574.04
Float Collar	1	10 1/8	8.92	36.00	J-55	1.40
Casing Joints	1	9 5/8	8.92	36.00	J-55	42.77
Float Shoe	1	10 1/8	8.92	36.00	J55	1.90

Surface Casing, 286.3ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	13 3/8	54.50	J-55	25.0	286.3		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	214.75
Float Collar		13 3/8	12.62			1.55
Casing Joints	1	13 3/8	12.62	54.50	J-55	43.05
Float Shoe		13 3/8	12.62			1.90

Cement**Surface Csg Cement, Casing, 5/1/2019 11:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Csg Cement	Surface Casing, 286.3ftKB	5/1/2019 11:00	5/1/2019 12:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	286.3	315 sx (66.2 bbl) Type G Cement

Intermediate Cement, Casing, 6/4/2019 14:30

Description	String	Cementing Start Date	Cementing End Date
Intermediate Cement	Intermediate Casing, 2,658.0ftKB	6/4/2019 14:30	6/4/2019 17:45

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	29.0	2,672.0	Lead: 595 sx (201.3 bbl) Type G Tail: 180 sx (36.9 bbl) Type G

Production Casing Cement, Casing, 6/22/2019 03:30

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 14,485.0ftKB	6/22/2019 03:30	6/22/2019 07:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	29.0	14,485.5	209.5 bbls (600 sx) Lead cement at 12.3 ppg, 465 bbls (1920 sx) of Tail cement at 13.3 ppg.

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	17 1/2	25.0	291.0
Intermediate Hole	12 1/4	291.0	2,672.0
Production Hole	8 1/2	2,381.0	14,500.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270822

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 270822
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/5/2025