

Well Name: KIMBETO WASH UNIT	Well Location: T23N / R9W / SEC 17 / SESE / 36.22058 / -107.807071	County or Parish/State: SAN JUAN / NM
Well Number: 770H	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: NMNM004958, NMNM136267	Unit or CA Name:	Unit or CA Number: NMNM133613X, NMNM135255A
US Well Number: 3004535755	Well Status: Producing Oil Well	Operator: ENDURING RESOURCES LLC

Subsequent Report

Sundry ID: 2753992

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 09/28/2023

Time Sundry Submitted: 12:04

Date Operation Actually Began: 09/05/2023

Actual Procedure: Enduring Resources performed a workover for a tubing reconfiguration. An updated well schematic is attached. EOT: 4,668' MD Packer: None GLVs: None Orifice Valve: none - EOT Job Start: 9/5/2023 Job End: 9/6/2023

SR Attachments

Actual Procedure

Kimbeto_Wash_Unit_770H_Wellbore_Schematic_9_6_23_20230928120321.pdf

Received by OCD: 9/29/2023 3:02:57 PM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: HEATHER HUNTINGTON	Signed on: SEP 28, 2023 12:03 PM
Name: ENDURING RESOURCES LLC	
Title: Permitting Technician	
Street Address: 200 Energy Court	
City: Farmington	State: NM
Phone: (505) 636-9751	
Email address: HHUNTINGTON@ENDURINGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 09/28/2023
Signature: Matthew Kade	

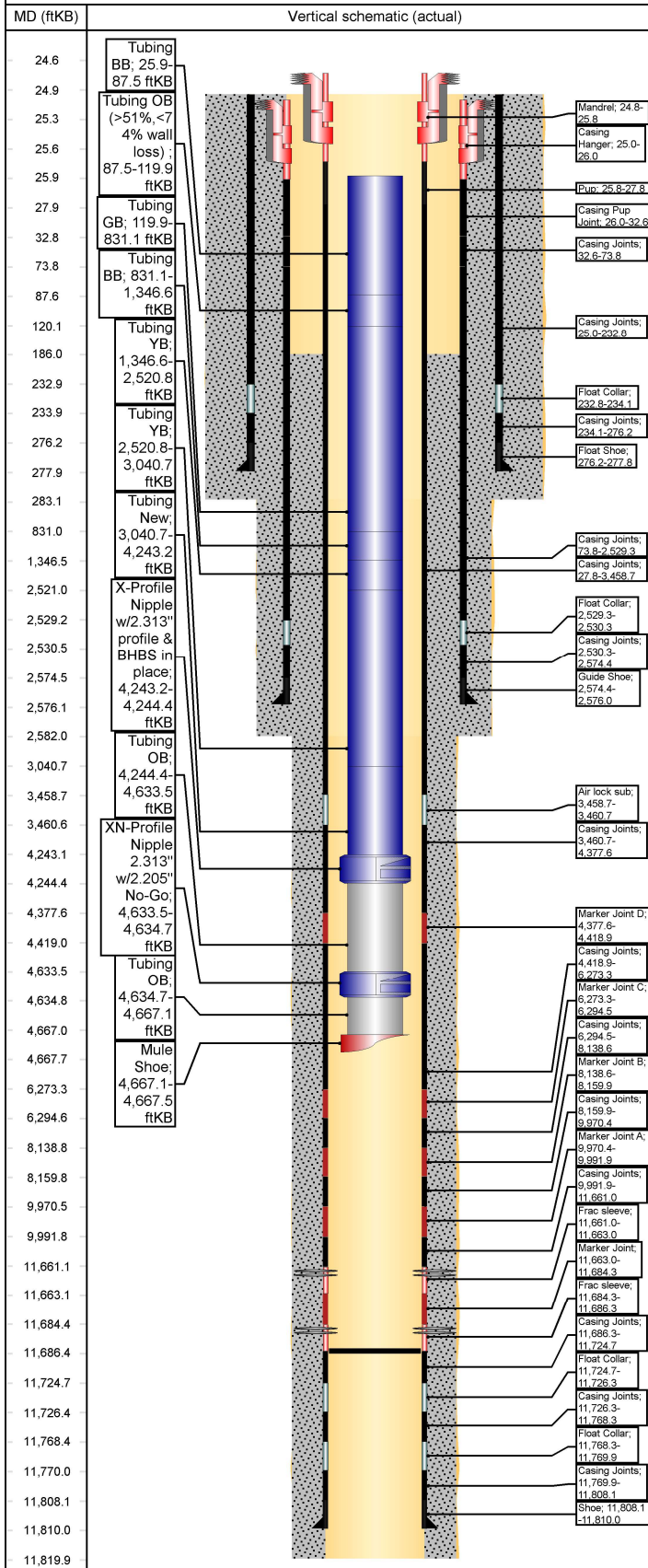


Wellbore Schematic - Components and Cement

Well Name: KIMBETO WASH UNIT 770H

API/UWI 30-045-35755		County San Juan		State/Province New Mexico		Surface Legal Location SE/4, SE/4, Section 17 (Unit P), Twp 23N, Rng 09W, NMPM	
Spud Date 9/5/2018	On Production Date 9/11/2019	Abandon Date		Ground Elevation (ft) 6,561.00	Original KB Elevation (ft) 6,586.00	Total Depth (All) (ftKB) Original Hole - 11,820.0	PBTD (All) (ftKB) Original Hole - 11,686.3

Horizontal, Original Hole, 9/12/2023 2:34:46 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 4,667.5ftKB on 9/5/2023 23:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production	4,642.41	4,667.5	9/5/2023		
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing HangerTC-1A donut	0.0	0.80	25.1	25.9		
2	Tubing BB	2 7/8	61.55	25.9	87.5	L-80	6.50
1	Tubing OB (>51%, <74% wall loss)	2 7/8	32.49	87.5	119.9	L-80	6.50
22	Tubing GB	2 7/8	711.16	119.9	831.1	L-80	6.50
16	Tubing BB	2 7/8	515.46	831.1	1,346.6	L-80	6.50
38	Tubing YB	2 7/8	1,174.28	1,346.6	2,520.8	L-80	6.50
16	Tubing YB	2 7/8	519.86	2,520.8	3,040.7	J-55	6.50
37	Tubing New	2 7/8	1,202.52	3,040.7	4,243.2	J-55	6.50
1	X-Profile Nipple w/2.313" profile & BHBS in place	3.668	1.20	4,243.2	4,244.4	L-80	6.50
12	Tubing OB	2 7/8	389.07	4,244.4	4,633.5	L-80	6.50
1	XN-Profile Nipple 2.313" w/2.205" No-Go	3.668	1.20	4,633.5	4,634.7	L-80	6.50
1	Tubing OB	2 7/8	32.42	4,634.7	4,667.1	L-80	6.50
1	Mule Shoe	3.65	0.40	4,667.1	4,667.5	L-80	6.50

Casing Strings

Production Casing, 11,810.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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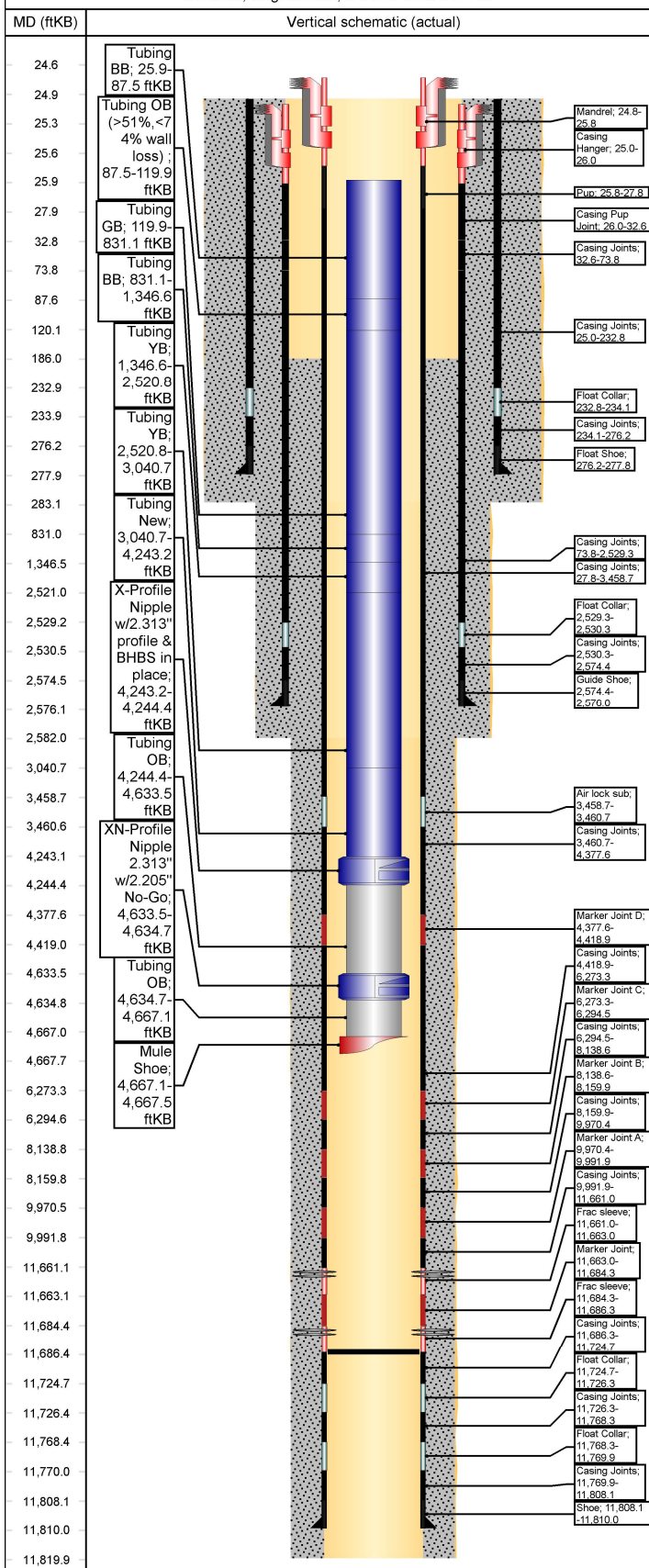
Production Casing	5 1/2	17.00	P-110	24.8	11,810.0	25.0	4.89
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing joint	0	5 1/2	4.89	17.00	P-110	0.00
Mandrel	1	5 1/2	4.89	17.00	P-110	1.00
Pup	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	82	5 1/2	4.89	17.00	P-110	3,430.93
Air lock sub	1	5 1/2	4.89	17.00	P-110	2.05
Casing Joints	22	5 1/2	4.89	17.00	P-110	916.85
Marker Joint D	1	5 1/2	4.89	17.00	P-110	41.34
Casing Joints	45	5 1/2	4.89	17.00	P-110	1,854.37
Marker Joint C	1	5 1/2	4.89	17.00	P-110	21.25
Casing Joints	44	5 1/2	4.89	17.00	P-110	1,844.09
Marker Joint B	1	5 1/2	4.89	17.00	P-110	21.24
Casing Joints	42	5 1/2	4.89	17.00	P-110	1,810.55
Marker Joint A	1	5 1/2	4.89	17.00	P-110	21.45
Casing Joints	40	5 1/2	4.89	17.00	P-110	1,669.17
Frac sleeve	1	5 1/2	4.89	17.00	P-110	2.00
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.27
Frac sleeve	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	1	5 1/2	4.89	17.00	P-110	38.38
Float Collar	1	5 1/2	4.89	17.00	P-110	1.60
Casing Joints	1	5 1/2	4.89	17.00	P-110	42.03

WellView®**Wellbore Schematic - Components and Cement****Well Name: KIMBETO WASH UNIT 770H**

Horizontal, Original Hole, 9/12/2023 2:34:47 PM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar	1	5 1/2	4.89	17.00	P-110	1.60
Casing Joints	1	5 1/2	4.89	17.00	P-110	38.18
Shoe	1	5 1/2	4.89	17.00	P-110	1.90

Intermediate Casing, 2,576.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	9 5/8	36.00	J-55	25.0	2,576.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger		9 5/8	8.92	36.00	J-55	1.00
Casing Pup Joint		9 5/8	8.92	36.00	J-55	6.60
Casing Joints	1	9 5/8	8.92	36.00	J-55	41.12
Casing Joints	60	9 5/8	8.92	36.00	J-55	2,455.54
Float Collar		9 5/8	8.92	36.00	J-55	1.04
Casing Joints	1	9 5/8	8.92	36.00	J-55	44.03
Guide Shoe		9 5/8	8.92	36.00	J-55	1.62

Surface Casing, 277.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	13 3/8	54.50	J-55	25.0	277.8		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	5	13 3/8	12.62	54.50	J-55	207.83
Float Collar		13 3/8	12.62		J-55	1.24
Casing Joints	1	13 3/8	12.62	54.50	J-55	42.10
Float Shoe		13 3/8	12.62		J-55	1.65

Cement**Surface Casing Cement, Casing, 9/5/2018 19:45**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 277.8ftKB	9/5/2018 19:45	9/5/2018 21:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	278.0	320 sx (67 bbl) Type G Cmt

Intermediate Casing Cement, Casing, 9/24/2018 02:30

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 2,576.0ftKB	9/24/2018 02:30	9/24/2018 04:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.0	2,582.0	Pressure tested lines to 5000 psi. Pumped 10 bbls FW, 20 bbls Chem Wash, & 10 bbls of FW. Pumped Lead Cement: 183 bbls (515 sx) Econocem at 12.3 ppg, 2.00 ft3/sk, 10.67 gal H2O/sk. Pumped Tail Cement: 36.9 bbls (180 sx) Halcem at 15.8 ppg, 1.15 ft3/sk, 5.08 gal H2O/sk. Dropped plug & began displacement. Displaced with 196. bbls FW. Slowed rate to 2 BPM for last 20 bbls. Plug bumped f/ 740 psi. Floats Did Not Hold Pressure Up to 1,200 and Hold. Maintained returns throughout job and circulated 57 bbls of good cement to surface. Top of Lead: Surface. Top of Tail: 1978 ft MD.

Production Casing Cement, Casing, 10/14/2018 03:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 11,810.0ftKB	10/14/2018 03:00	10/14/2018 06:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	186.0	11,820.0	Lead: 505 sx (172 bbl) Tail: 1650 sx (400 bbl)

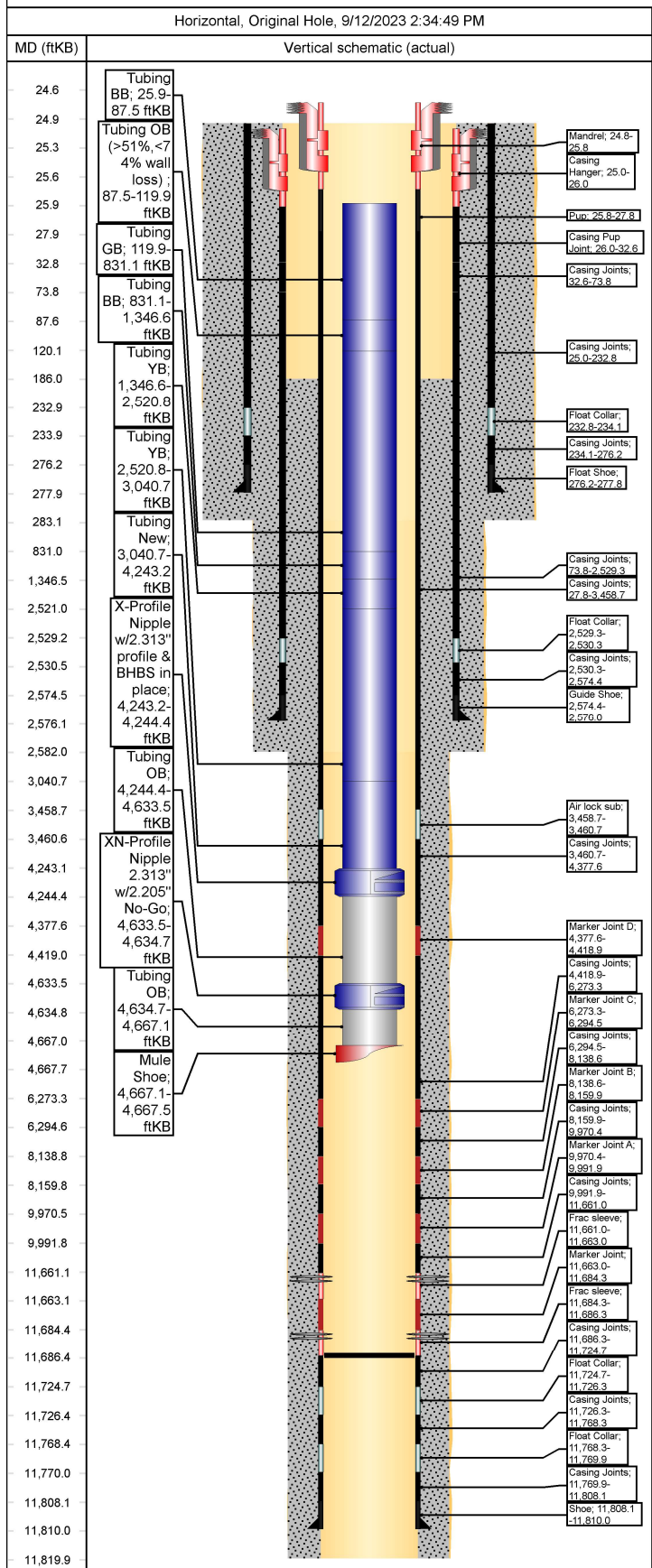
Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Schematic - Components and Cement

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	17 1/2	25.0	283.0
Intermediate Hole	12 1/4	283.0	2,582.0
Production Hole	8 1/2	2,582.0	11,820.0



Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270867

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 270867
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/5/2025