

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***5. Lease Serial No. **N0G13121863**6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ENDURING RESOURCES LLC3a. Address **200 ENERGY COURT, FARMINGTON, NM 87401**
3b. Phone No. (include area code)
(505) 497-85744. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 23/T23N/R09W/NMP7. If Unit of CA/Agreement, Name and/or No.
NMNM1058039628. Well Name and No. **GREATER LYBROOK UNIT/726H**9. API Well No. **3004538266**

10. Field and Pool or Exploratory Area

11. Country or Parish, State
SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing reconfiguration. Production tubing string was re-configured. An updated well schematic is attached.

EOT: 5,339 MD

Packer: None

GLVs: None

Orifice Valve: none - EOT

Job Start: 8/7/2023

Job End: 8/10/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751Title **Permitting Technician**

Signature

Date

09/05/2023**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / AcceptedTitle **Petroleum Engineer**Date **09/05/2023**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

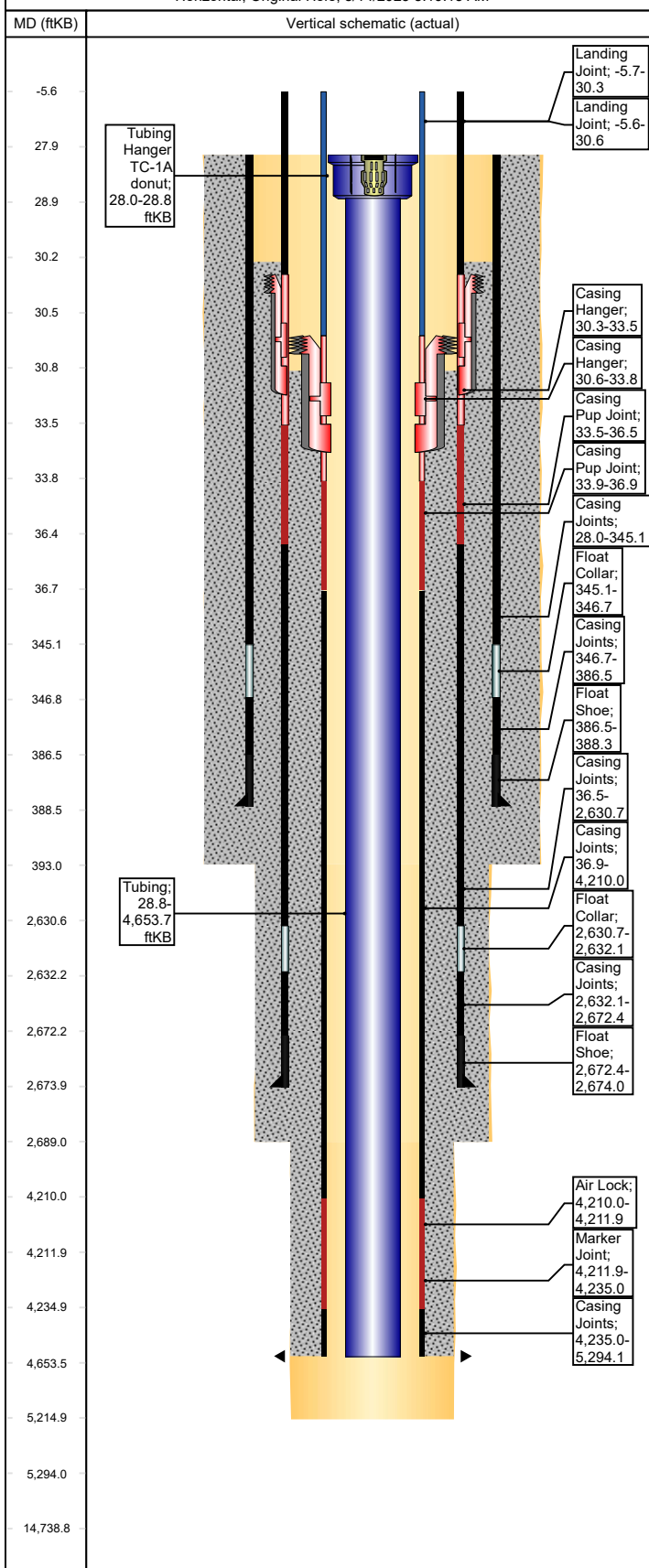
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Wellbore Schematic - Components and Cement

API/UWI 30-045-38266		County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location (Unit M) Section 23, Twp 23N, Rng 09W, NMMPM		
Spud Date 12/13/2021	On Production Date	Abandon Date	Ground Elevation (ft) 6,747.00	Original KB Elevation (ft) 6,775.00	Total Depth (All) (ftKB) Original Hole - 5,215.0; Sidetrack 1 - 14,739.0	PBTD (All) (ftKB)

Horizontal. Original Hole. 8/14/2023 8:16:15 AM



String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Des	String	Top (ftKB)	Btm (ftKB)	Run Date

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<des> on <dtmrun>
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Rod Description	String Length (ft)	Set Depth (ft\KB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing - Production set at 5,338.9ftKB on 8/10/2023 10:30

Tubing Description	Len (ft)	Set Depth (f...	Run Date	Cut/Pull Date	Depth C.
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Jts		Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger TC-1A donut	4 3/4	0.80	28.0	28.8			
14	Tubing	2 7/8	4,624.8	28.8	4,653.7	L-80	6.50	
2			9					
9	Tubing New	2 7/8	292.41	4,653.7	4,946.1	J-55	6.50	
1	Profile Nipple (X)	2 7/8	1.20	4,946.1	4,947.3	L-80	6.50	
11	Tubing	2 7/8	357.57	4,947.3	5,304.9	L-80	6.50	
1	Profile Nipple (XN w/ no-go)	2 7/8	1.20	5,304.9	5,306.1	L-80	6.50	
1	Tubing	2 7/8	32.47	5,306.1	5,338.5	L-80	6.50	
1	Mule Shoe	2 7/8	0.40	5,338.5	5,338.9	L-80	6.50	

Intermediate, 2,674.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Casing Joints	0	9 5/8	8.92	36.00	J-55	0.00
Landing Joint	1	9 5/8	8.92	36.00	J-55	36.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	3.20
Casing Pup Joint	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	65	9 5/8	8.92	36.00	J-55	2,594.25
Float Collar	1	9 5/8	8.92	36.00	J-55	1.35
Casing Joints	1	9 5/8	8.92	36.00	J-55	40.30
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.62

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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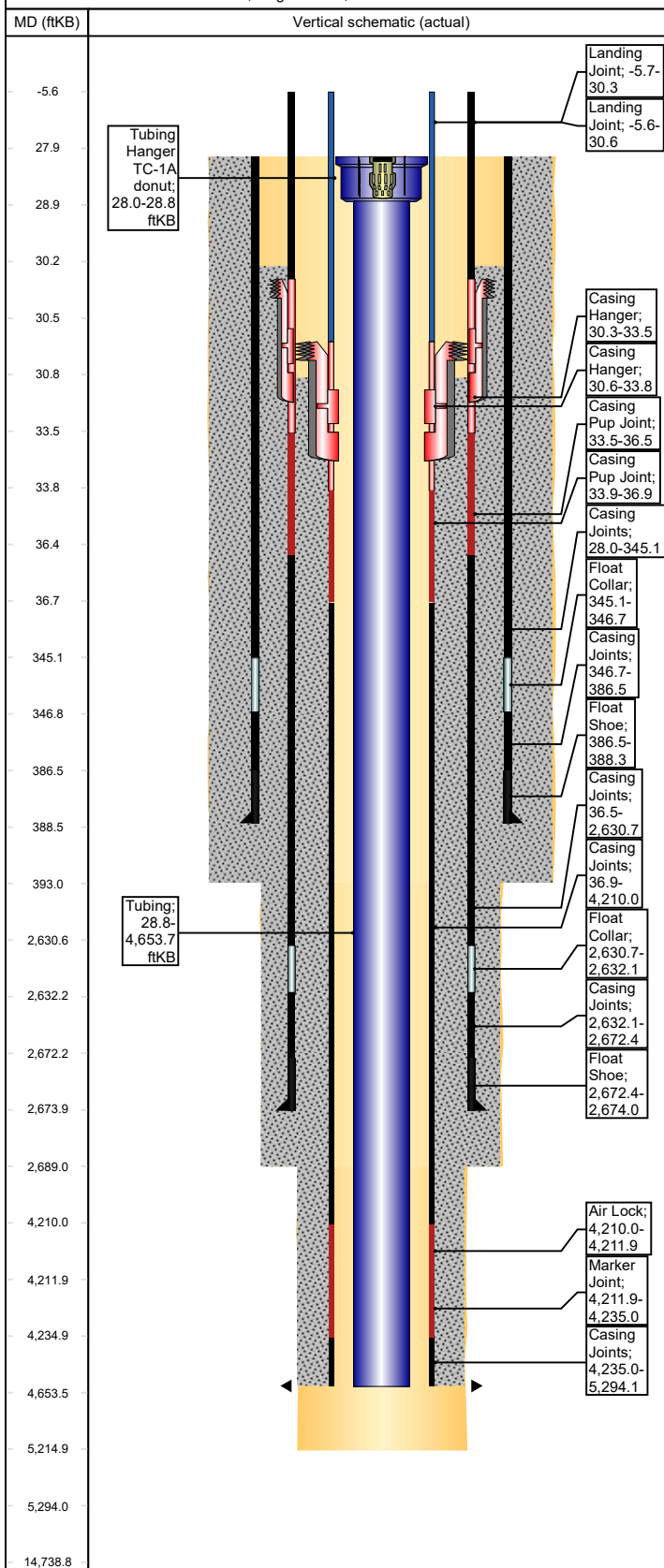
Production	5 1/2	17.00	P-110	-5.6	14,728.8	4.89
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Marker Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing Joint	1	5 1/2	4.89	17.00	P-110	36.25
Casing Hanger	1	5 1/2	4.89	17.00	P-110	3.20
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	3.00
Casing Joints	106	5 1/2	4.89	17.00	P-110	4,173.13
Air Lock	1	5 1/2	4.89	17.00	P-110	1.92
Marker Joint	1	5 1/2	4.89	17.00	P-110	23.06
Casing Joints	27	5 1/2	4.89	17.00	P-110	1,059.13
Marker Joint	1	5 1/2	4.89	17.00	P-110	22.10
Casing Joints	46	5 1/2	4.89	17.00	P-110	1,844.26
Marker Joint	1	5 1/2	4.89	17.00	P-110	22.40
Casing Joints	46	5 1/2	4.89	17.00	P-110	1,835.39
Marker Joint	1	5 1/2	4.89	17.00	P-110	22.80
Casing Joints	46	5 1/2	4.89	17.00	P-110	1,845.25
Marker Joint	1	5 1/2	4.89	17.00	P-110	22.29

Well Name: GREATER LYBROOK UNIT 726H (fka WLU)

Horizontal, Original Hole, 8/14/2023 8:16:16 AM



Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	30.9	14,739.0	<p>Cement Summary:</p> <p>PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @ 11.0 ppg. Pumped Lead Cement: 247 bbls (472 sx) ASTM Type I/II at 12.4 ppg, 2.39 ft3/sk, 13.3 gal H2O/sk. Pumped Tail Cement: 471 bbls (1557 sx) Class G Cement at 13.3 ppg, 1.58 ft3/sk, 7.57 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 340.5 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,060 psi and plug bumped at 4.0 bpm to 3,120 psi. Bled back 3.5 Bbls and floats held.</p> <p>Top of Tail: Calculated 3,696 ft MD. Tof of Lead: surface Cement Back 40 BBL</p> <p>Cement in place at 04:45 on 3/8/2022</p>

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	28.0	393.0
Intermediate	12 1/4	393.0	2,689.0
Openhole	8 1/2	2,689.0	5,215.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270845

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 270845
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/5/2025