

Well Name: NE LYBROOK COM	Well Location: T23N / R7W / SEC 13 / NWSW / 36.22273 / -107.53565	County or Parish/State: RIO ARRIBA / NM
Well Number: 238H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078360	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931213	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2872784

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 09/10/2025	Time Sundry Submitted: 09:31
Date Operation Actually Began: 08/21/2025	

Actual Procedure: Enduring Resources performed a workover for parted tubing. An updated well schematic is attached. EOT: 6269' MD GLVs: 5228' MD Orifice Valve: 5989' MD Packer Top: 5999' MD Job Start: 8/21/2025 Job End: 8/25/2025

SR Attachments

Actual Procedure

NE_LYBROOK_COM_238H_Wellbore_Schematic_9_9_25_20250910093035.pdf

Well Name: NE LYBROOK COM	Well Location: T23N / R7W / SEC 13 / NWSW / 36.22273 / -107.53565	County or Parish/State: RIO ARRIBA / NM
Well Number: 238H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMSF078360	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3003931213	Operator: ENDURING RESOURCES LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE	Signed on: SEP 10, 2025 09:31 AM
Name: ENDURING RESOURCES LLC	
Title: Regulatory Analyst	
Street Address: 200 ENERGY COURT	
City: FARMINGTON	State: NM
Phone: (505) 486-2300	
Email address: CLEFEBRE@ENDURINGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 09/10/2025
Signature: Matthew Kade	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078360

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

ENDURING RESOURCES LLC

3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740

3b. Phone No. (include area code)
(505) 497-85747. If Unit of CA/Agreement, Name and/or No.
NMNM1328298. Well Name and No.
NE LYBROOK COM/238H

9. API Well No. 3003931213

10. Field and Pool or Exploratory Area
BASIN MANCOS/CHACO NE HZ4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 13/T23N/R7W/NMP11. Country or Parish, State
RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for parted tubing. An updated well schematic is attached.

EOT: 6269 MD

GLVs: 5228 MD

Orifice Valve: 5989 MD

Packer Top: 5999 MD

Job Start: 8/21/2025

Job End: 8/25/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

CHALON LEFEBRE / Ph: (505) 486-2300

Regulatory Analyst

Title

(Electronic Submission)
Signature

Date

09/10/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Petroleum Engineer
Title09/10/2025
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWSW / 1543 FSL / 121 FWL / TWSP: 23N / RANGE: 7W / SECTION: 13 / LAT: 36.22273 / LONG: -107.53565 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 2451 FNL / 380 FEL / TWSP: 23N / RANGE: 7W / SECTION: 14 / LAT: 36.22602 / LONG: -107.5373 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 2447 FNL / 285 FWL / TWSP: 23N / RANGE: 7W / SECTION: 14 / LAT: 36.22633 / LONG: -107.55261 (TVD: 0 feet, MD: 0 feet)

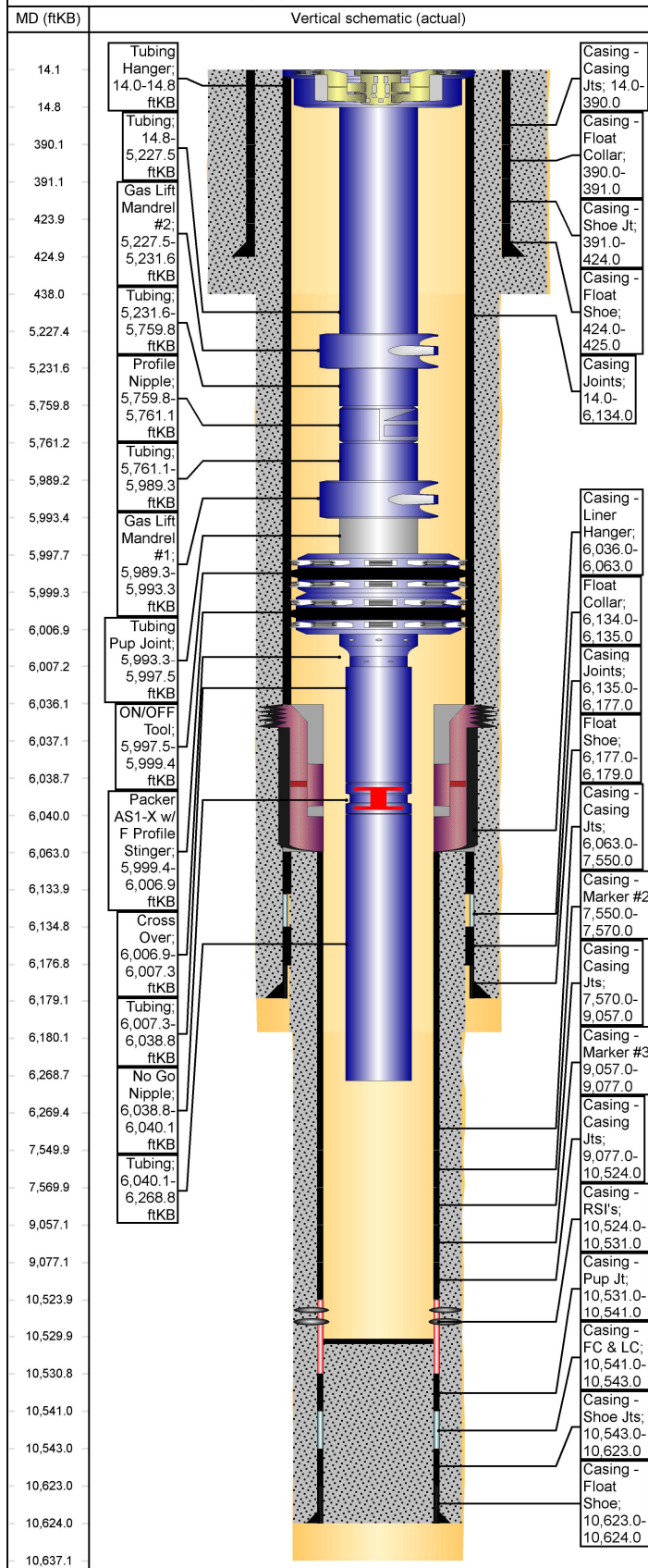
WellView®

Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 238H (fka Chaco)

API/UWI 30-039-31213		County RIO ARRIBA		State/Province NEW MEXICO		Surface Legal Location SW/4 NE/4 Section 14 (Unit E), Twp 23N, Rng 7W, NM PM	
Spud Date 2/27/2014	On Production Date 5/17/2014	Abandon Date	Ground Elevation (ft) 7,046.00	Original KB Elevation (ft) 7,060.00	Total Depth (All) (ftKB) Original Hole - 10,637.0	PBTD (All) (ftKB) Original Hole - 10,530.0	

Horizontal, Original Hole, 9/9/2025 1:22:33 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 6,269.2ftKB on 8/22/2025 14:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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1	Tubing Hanger	7	0.80	14.0	14.8		6.50
16	Tubing	2 7/8	5,212.7	14.8	5,227.5	J-55	6.50
9			0				
1	Gas Lift Mandrel #2	4.335	4.10	5,227.5	5,231.6		6.50
17	Tubing	2 7/8	528.25	5,231.6	5,759.9	J-55	6.50
1	Profile Nipple	2 7/8	1.30	5,759.9	5,761.2		6.50
7	Tubing	2 7/8	228.10	5,761.2	5,989.3	J-55	6.50
1	Gas Lift Mandrel #1	4.335	4.10	5,989.3	5,993.4		6.50
1	Tubing Pup Joint	2 7/8	4.20	5,993.4	5,997.6		6.50
1	ON/OFF Tool	5 7/8	1.87	5,997.6	5,999.4		4.70
1	Packer AS1-X w/ F Profile Stinger	6	7.50	5,999.4	6,006.9		4.70
1	Cross Over	2 7/8	0.40	6,006.9	6,007.3		4.70
1	Tubing	2 3/8	31.50	6,007.3	6,038.8	J-55	4.70
1	No Go Nipple	2 3/8	1.30	6,038.8	6,040.1	J-55	4.70
7	Tubing	2 3/8	228.68	6,040.1	6,268.8	J-55	4.70
1	Mule Shoe		0.40	6,268.8	6,269.2		

Casing Strings

Liner Tieback Casing, 6,036.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Liner Tieback Casing	5	14.00	S-135	-2.0	6,036.0	14.0	4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Casing - 1 set tool 191 DP	191	5	4.00	14.00	S-135	6,038.01
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Liner Casing, 10,624.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Liner Casing	4 1/2	12.00	N-80	6,036.0	10,624.0		4.00
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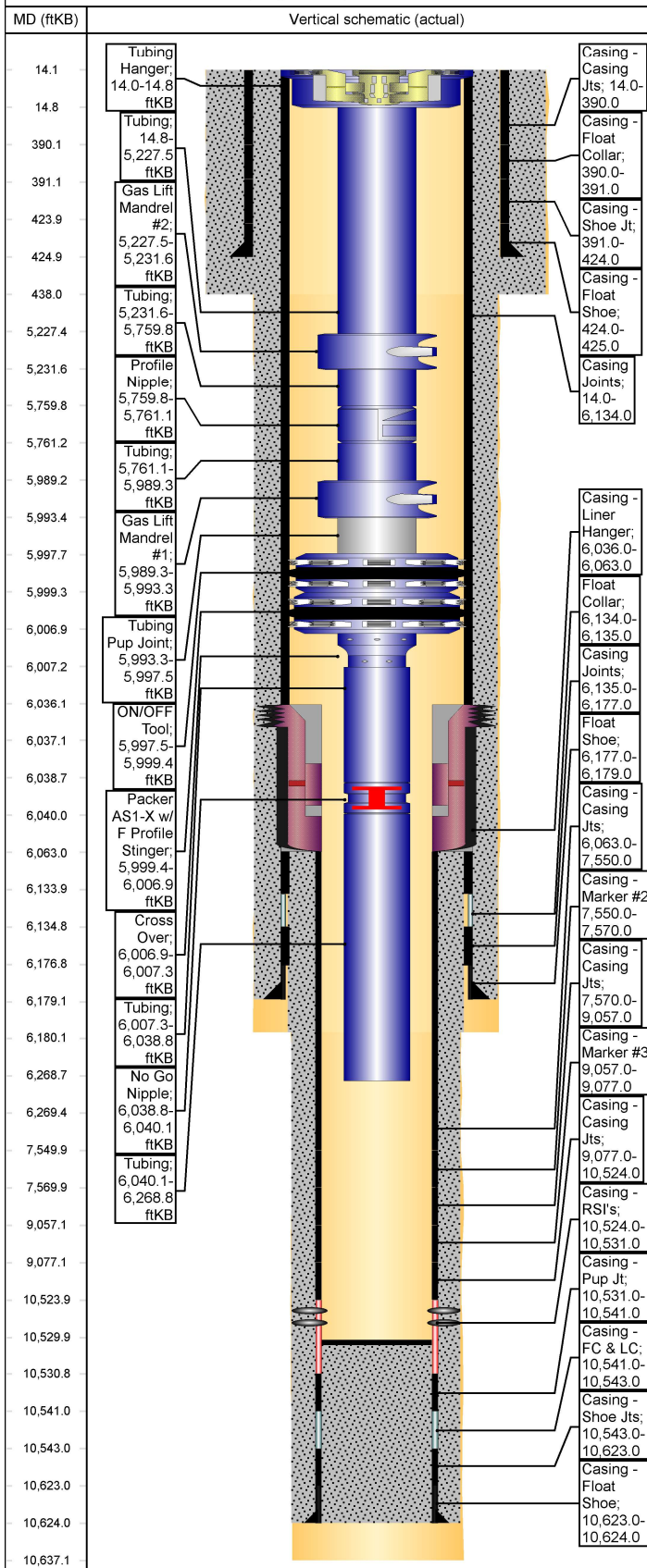
Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Casing - Liner Hanger		7	4.00		Howco	27.00
Casing - Casing Jts	35	4 1/2	4.00	12.00	N-80	1,487.00
Casing - Marker #2	1	4 1/2	4.00	12.00	N-80	20.00
Casing - Casing Jts	35	4 1/2	4.00	12.00	N-80	1,487.00
Casing - Marker #3	1	4 1/2	4.00	12.00	N-80	20.00
Casing - Casing Jts	34	4 1/2	4.00	12.00	N-80	1,447.00
Casing - RSI's		4 1/2	4.00	12.00	N-80	7.00
Casing - Pup Jt	1	4 1/2	4.00	12.00	N-80	10.00
Casing - FC & LC		4 1/2	4.00	12.00	Howco	2.00
Casing - Shoe Jts	2	4 1/2	4.00	12.00	11.6	80.00
Casing - Float Shoe		4 1/2	4.00		Howco	1.00

Well Name: NE LYBROOK COM 238H (fka Chaco)

Horizontal, Original Hole, 9/9/2025 1:22:34 PM



Casing Strings

Intermediate Casing, 6,179.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	7	23.00	J-55	14.0	6,179.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	147	7	6.37	23.00	J-55	6,120.00
Float Collar		7				1.00
Casing Joints	1	7	6.37	23.00	J-55	42.00
Float Shoe		7				2.00

Surface Casing, 425.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	9 5/8	36.00	J-55	14.0	425.0		9.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing Jts	12	9 5/8	9.00	36.00	J-55	376.00
Casing - Float Collar	1	9 5/8	9.00		Howco	1.00
Casing - Shoe Jt	1	9 5/8	9.00	36.00	J-55	33.00
Casing - Float Shoe	1	9 5/8	9.00		Howco	1.00

Cement

Surface Casing Cement, Casing, 2/28/2014 06:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 425.0ftKB	2/28/2014 06:00	2/28/2014 08:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	425.0	230sx Halcem (47.1Bbl, 265cf) + 2% CaCl +5wgps (15.8ppg, 1.15Yld)

Intermediate Casing Cement, Casing, 3/9/2014 06:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 6,179.0ftKB	3/9/2014 06:00	3/9/2014 10:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	6,179.0	Foamed lead cmt 690 sks, 1007 cu ft, 179 bbl, Elastiseal cmt 0.2% veraset, 0.15% halad-766, 1.5% chem foamer, [wt=13 ppg, yld=1.46] Tail cmt 100 sks, 130 cu ft, 23 bbl Halcem cmt 0.2% veraset, 0.15% halad-766, [wt=13.5 ppg yld=1.3]

Production Casing Cement, Casing, 3/14/2014 22:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Liner Casing, 10,624.0ftKB	3/14/2014 22:00	3/15/2014 01:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	6,037.0	10,624.0	40sx (10.2 Bbl, 52cf) Elastiseal +0.2%Versaset +0.15%Halad-766 +0.2%Halad-344 +6.92wgps (13ppg)

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	12 1/4	14.0	438.0
Intermediate Hole	8 3/4	438.0	6,180.0
Production Hole	6 1/8	6,180.0	10,637.0

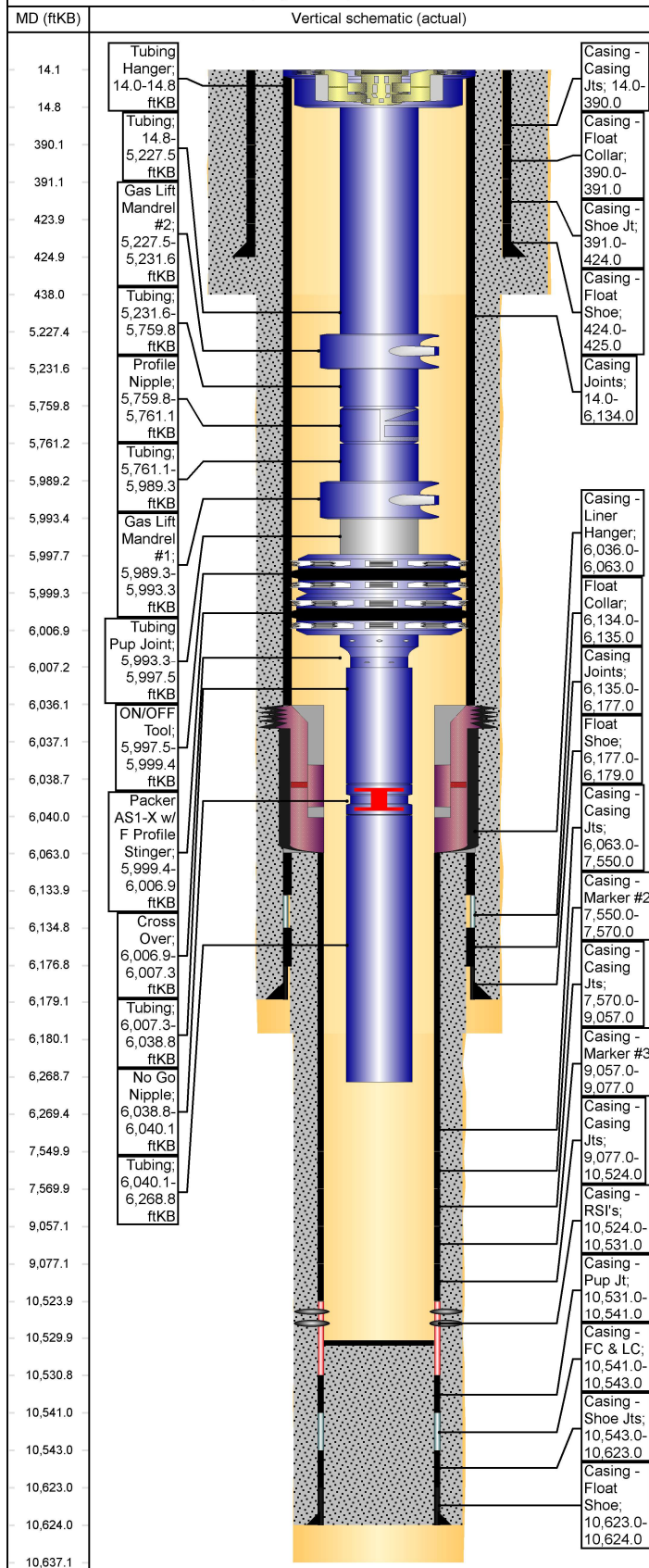


Wellbore Schematic - Components and Cement

Well Name: NE LYBROOK COM 238H (fka Chaco)

API/UWI 30-039-31213		County RIO ARRIBA		State/Province NEW MEXICO		Surface Legal Location SW/4 NE/4 Section 14 (Unit E), Twp 23N, Rng 7W, NM PM	
Spud Date 2/27/2014	On Production Date 5/17/2014	Abandon Date	Ground Elevation (ft) 7,046.00	Original KB Elevation (ft) 7,060.00	Total Depth (All) (ftKB) Original Hole - 10,637.0	PBTD (All) (ftKB) Original Hole - 10,530.0	

Horizontal, Original Hole, 9/9/2025 1:22:33 PM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 6,269.2ftKB on 8/22/2025 14:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
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1	Tubing Hanger	7	0.80	14.0	14.8		6.50
16	Tubing	2 7/8	5,212.7	14.8	5,227.5	J-55	6.50
9			0				
1	Gas Lift Mandrel #2	4.335	4.10	5,227.5	5,231.6		6.50
17	Tubing	2 7/8	528.25	5,231.6	5,759.9	J-55	6.50
1	Profile Nipple	2 7/8	1.30	5,759.9	5,761.2		6.50
7	Tubing	2 7/8	228.10	5,761.2	5,989.3	J-55	6.50
1	Gas Lift Mandrel #1	4.335	4.10	5,989.3	5,993.4		6.50
1	Tubing Pup Joint	2 7/8	4.20	5,993.4	5,997.6		6.50
1	ON/OFF Tool	5 7/8	1.87	5,997.6	5,999.4		4.70
1	Packer AS1-X w/ F Profile Stinger	6	7.50	5,999.4	6,006.9		4.70
1	Cross Over	2 7/8	0.40	6,006.9	6,007.3		4.70
1	Tubing	2 3/8	31.50	6,007.3	6,038.8	J-55	4.70
1	No Go Nipple	2 3/8	1.30	6,038.8	6,040.1	J-55	4.70
7	Tubing	2 3/8	228.68	6,040.1	6,268.8	J-55	4.70
1	Mule Shoe		0.40	6,268.8	6,269.2		

Casing Strings

Liner Tieback Casing, 6,036.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Liner Tieback Casing	5	14.00	S-135	-2.0	6,036.0	14.0	4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
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Casing - 1 set tool 191 DP	191	5	4.00	14.00	S-135	6,038.01
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Liner Casing, 10,624.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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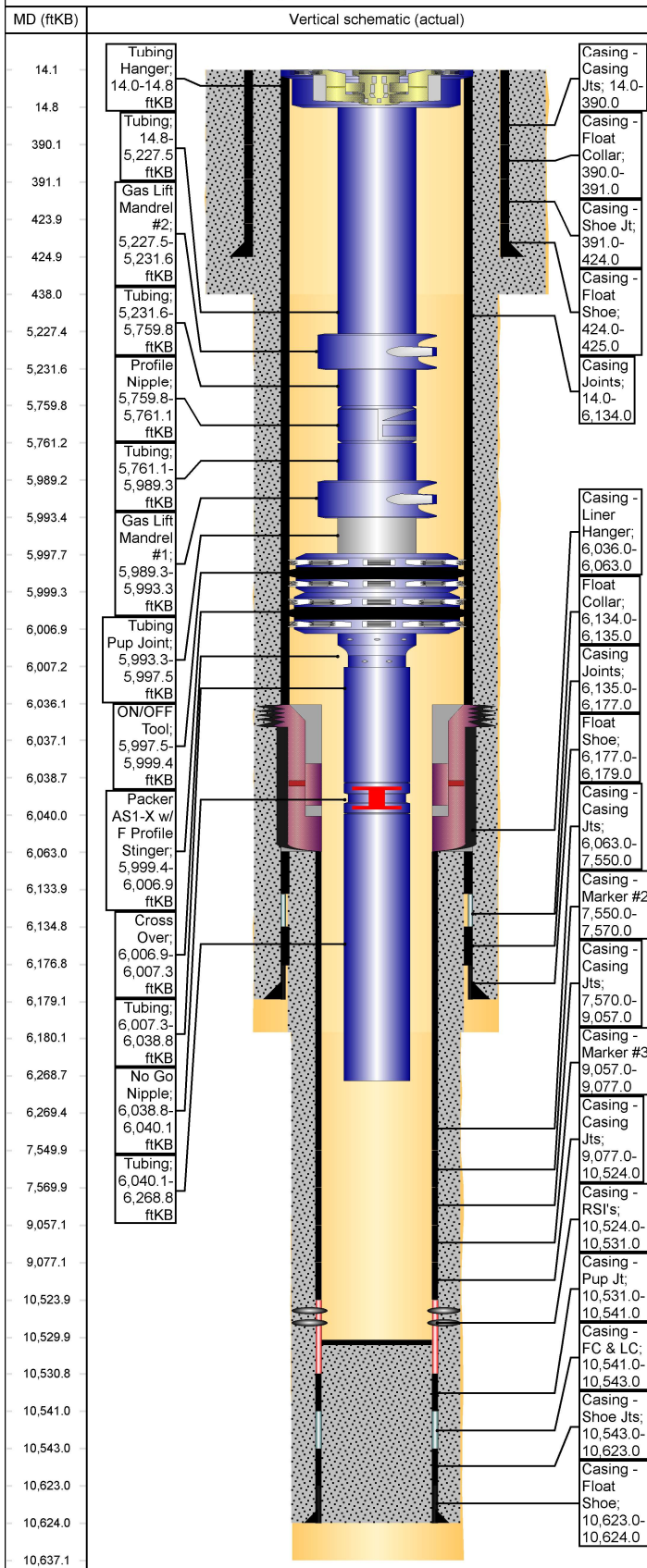
Liner Casing	4 1/2	12.00	N-80	6,036.0	10,624.0		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Liner Hanger		7	4.00		Howco	27.00
Casing - Casing Jts	35	4 1/2	4.00	12.00	N-80	1,487.00
Casing - Marker #2	1	4 1/2	4.00	12.00	N-80	20.00
Casing - Casing Jts	35	4 1/2	4.00	12.00	N-80	1,487.00
Casing - Marker #3	1	4 1/2	4.00	12.00	N-80	20.00
Casing - Casing Jts	34	4 1/2	4.00	12.00	N-80	1,447.00
Casing - RSI's		4 1/2	4.00	12.00	N-80	7.00
Casing - Pup Jt	1	4 1/2	4.00	12.00	N-80	10.00
Casing - FC & LC		4 1/2	4.00	12.00	Howco	2.00
Casing - Shoe Jts	2	4 1/2	4.00	12.00	11.6	80.00
Casing - Float Shoe		4 1/2	4.00		Howco	1.00

Well Name: NE LYBROOK COM 238H (fka Chaco)

Horizontal, Original Hole, 9/9/2025 1:22:34 PM



Casing Strings

Intermediate Casing, 6,179.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate Casing	7	23.00	J-55	14.0	6,179.0		6.37

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	147	7	6.37	23.00	J-55	6,120.00
Float Collar		7				1.00
Casing Joints	1	7	6.37	23.00	J-55	42.00
Float Shoe		7				2.00

Surface Casing, 425.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	9 5/8	36.00	J-55	14.0	425.0		9.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing - Casing Jts	12	9 5/8	9.00	36.00	J-55	376.00
Casing - Float Collar	1	9 5/8	9.00		Howco	1.00
Casing - Shoe Jt	1	9 5/8	9.00	36.00	J-55	33.00
Casing - Float Shoe	1	9 5/8	9.00		Howco	1.00

Cement

Surface Casing Cement, Casing, 2/28/2014 06:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 425.0ftKB	2/28/2014 06:00	2/28/2014 08:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	425.0	230sx Halcem (47.1Bbl, 265cf) + 2% CaCl +5wgps (15.8ppg, 1.15Yld)

Intermediate Casing Cement, Casing, 3/9/2014 06:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 6,179.0ftKB	3/9/2014 06:00	3/9/2014 10:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	6,179.0	Foamed lead cmt 690 sks, 1007 cu ft, 179 bbl, Elastiseal cmt 0.2% veraset, 0.15% halad-766, 1.5% chem foamer, [wt=13 ppg, yld=1.46] Tail cmt 100 sks, 130 cu ft, 23 bbl Halcem cmt 0.2% veraset, 0.15% halad-766, [wt=13.5 ppg yld=1.3]

Production Casing Cement, Casing, 3/14/2014 22:00

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Liner Casing, 10,624.0ftKB	3/14/2014 22:00	3/15/2014 01:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	6,037.0	10,624.0	40sx (10.2 Bbl, 52cf) Elastiseal +0.2%Versaset +0.15%Halad-766 +0.2%Halad-344 +6.92wgps (13ppg)

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	12 1/4	14.0	438.0
Intermediate Hole	8 3/4	438.0	6,180.0
Production Hole	6 1/8	6,180.0	10,637.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504846

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 504846
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/8/2025