Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-00294

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Rock Queen Unit

1. Type of Well: Oil Well [ ] Gas Well [ ] Other

8. Well Number 007

2. Name of Operator: Acacia Operating Company, LLC

9. OGRID Number 330522

3. Address of Operator: 505 N Big Spring St., Ste. 303, Midland, TX 79701

10. Pool name or Wildcat: Caprock; Queen

4. Well Location
Unit Letter O : 990 feet from the South line and 2310 feet from the East line
Section 19 Township 13S Range 32E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date: 05/02/1955 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Satija TITLE U.S. Bankruptcy Trustee DATE 12/8/25

Type or print name Ron Satija E-mail address: rsatija@satijatrustee.com PHONE: 737-881-7102

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
ROCK QUEEN UNIT 007
LEA COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	2270 PSI

340' Surface Casing Shoe
TOC 449'
535'-627'; sqz'd cement
TOC @ 2168'
2310' T/Yates
3052' T/Perfs
3055' T/Queen

SUMMARY: Plug and abandon wellbore according to BLM regulations.

1) MIRU plugging company. Set open top steel pit for plugging.

2) POOH LD rods and pump.

3) ND WH and NU 3K manual BOP. Function test BOP.

4) Unset TAC (if present). POOH tbg and rods.

5) MIRU WLU, RIH GR sized for 7" to 3,040'.

6) RIH set CIBP at 3,030', run CBL to surface; pressure test to 500 PSI for 30 minutes; spot 25 SKS Class C cement from 3,030' to 2,885'. WOC and tag to verify TOC. (T/ Perf, T/Queen)

7) Spot 50 SKS cement Class C from 2,400' to 2,080'. WOC and tag to verify TOC. (T/Yates, B Salt). [If cement is below T/Yates then, perf and squeeze at TOC to 2,075']

8) MIRU WLU. Perforate at 1650'. Attempt to establish circulation to surface. If no circulation, Perf at 1400'.

9) Set packer at 1500' and attempt to circulate. If successful set CICR at 1430'. Squeeze 85 sc Class C cement. Flush with 8 barrels and Sting off CICR. Pull up hole. WOC and tag. (T/Salt)

10) MIRU WLU, perforate at 400'. Establish circulation down casing and up 9-5/8" x 7" annulus. Spot 45 SKS class C cement from 627' to 400'. Flush perfs and circulate FW. WOC and tag.

11) Circulate ~140 SKS Class C cement. (Surface Casing Shoe)

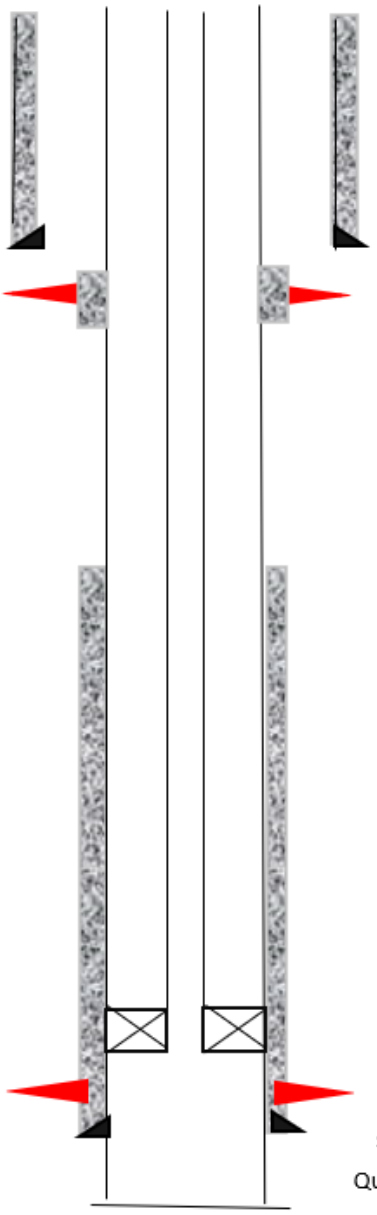
12) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.

13) Set P&A marker.

14) Pull fluid from steel tank and haul to disposal. Release steel tank.

Rock Queen Unit #007 WBD

30-025-00294



Anhy 1460′
Salt 1580′
Yates 2310′
Queen 3055′

13 3/4" hole size @ 340′
9-5/8" 32# H-40 ST&C @ 340′

Cmt w/ 250 sx . Circ'd

Holes @ 535'-627'; sqz'd w/ 150 sx
TOC 449' from surface

8 3/4" hole size @ 3066'
7" 20#, J-55, ST&C @ 3056'

Cmt w/ 150 sx

TOC @ 2168' (1/11 –CBL)

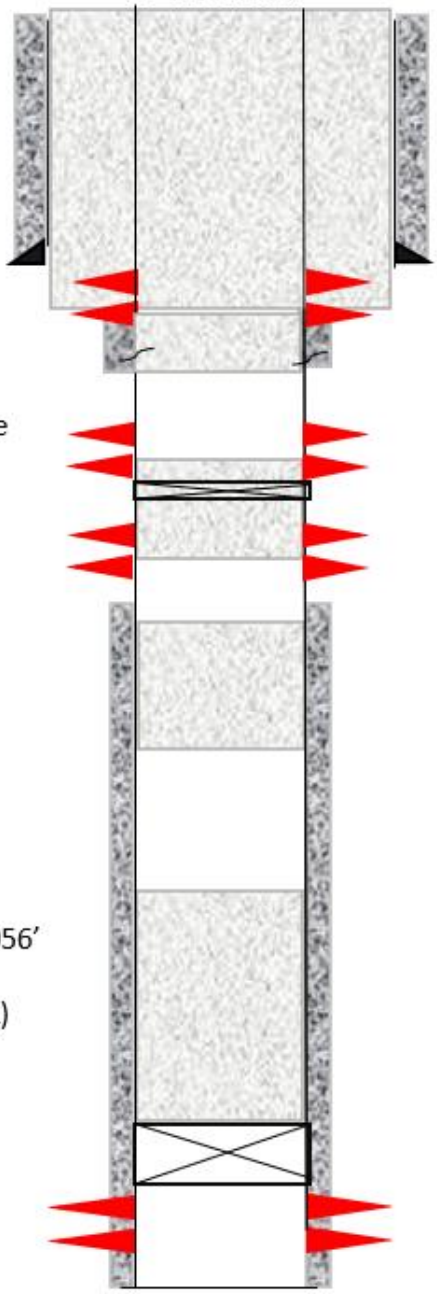
Perfs: 3052'-53', 4 shots; water shut-off test (5/55)

Queen OH 3056'-3066' (5/55)

PBTD 3,066'
TD 3,066'

Rock Queen Unit #007 Proposed WBD

30-025-00294



9-5/8" 32# H-40 ST&C
@ 340'
Cmt w/ 250 sx . Circ'd
to surface

Perf through 7" at 450' and circulate 140 sacks Class C cement to surface.

Holes @ 535'-627';
sqz'd w/ 150 sx
TOC 449' from surface

Spot 45 sacks Class C cement from 627' to 400'.

Suicide squeeze w/ 85 sx Class C from 1650 to 1400'.

Spot 35 sacks Class C cement from 2,400' to 2,200'. (top Yates)

7" 20#, J-55, ST&C @ 3056'
Cmt w/ 150 sx
TOC @ 2168' (1/11 –CBL)

CIBP @ 3,030' w/ 25 sx Class C cement on top (Top perfs. Top Queen) TOC 2,885'.

Perfs: 3052'-53', 4 shots;
water shut-off test (5/55)

PBTD 3,066'
TD 3,066'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 532865
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations. Revise the plugging procedure to cover the following NMOCD picked formation tops: Queen top = 3055', 7 Rivers top = 2518', Yates top = 2310', B Salt = 2240', T Salt = 1560', Rustler 1470'. Submit CBL tif file to NMOCD for upload into the Well Log File. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible.	12/9/2025