

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00305
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 73
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Acacia Operating Company, LLC	
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

05/13/1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Satija TITLE U.S. Bankruptcy Trustee DATE 12/8/25

Type or print name Ron Satija E-mail address: rsatija@satijatrustee.com PHONE: 737-881-7102

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

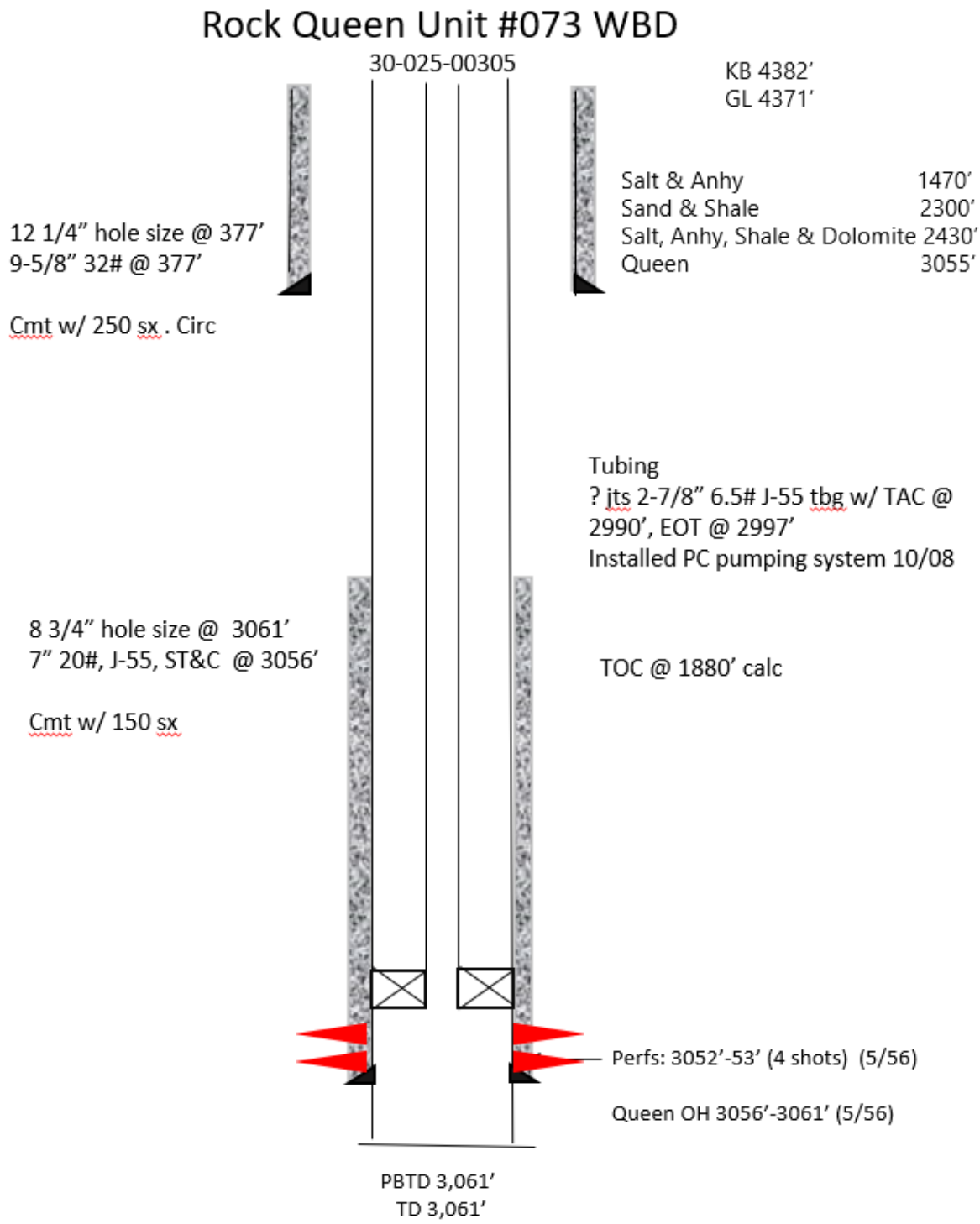
PLUG AND ABANDON WELLBORE
ROCK QUEEN UNIT 073
LEA COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	2270 PSI

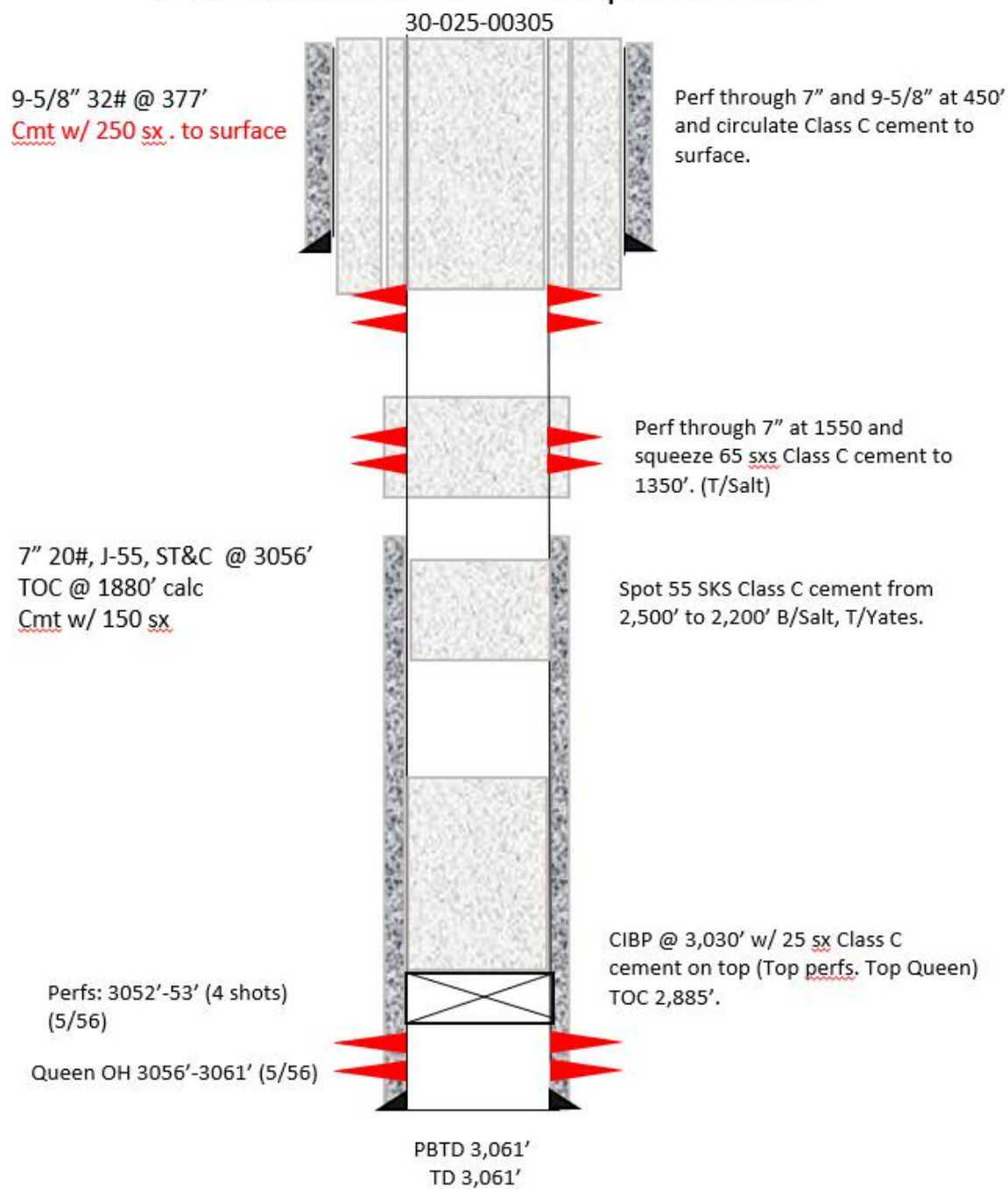
377' Surface Casing Shoe
TOC @ 1880'
2450' T/Yates
3052' T/Perfs
3055' T/Queen

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset TAC at 2,997'. POOH tbgs and BHA.
- 5) MIRU WLU, RIH GR sized for 7" to 3,040':
- 6) RIH set CIBP at 3,050', run CBL to surface; pressure test to 500 PSI for 30 minutes; spot 25 SKS Class C cement from 3,030' to 2,885'. WOC and tag to verify TOC. (T/ Perf, T/Queen)
- 7) Spot 55 SKS cement Class C from 2,500' to 2,200'. WOC and tag to verify TOC. (B/Salt, T/Yates).
- 8) Perf at 1550' and squeeze 65 SKS cement class C from 1550' to 1350'. WOC add tag to verify TOC. (T/ Salt)
- 9) MIRU WLU, perforate at 450'. Establish circulation down casing and up 9-5/8" x 5-1/2" annulus. Circulate ~140 SKS Class C cement. (Surface Casing Shoe)
- 10) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 11) Set P&A marker.
- 12) Pull fluid from steel tank and haul to disposal. Release steel tank.



Rock Queen Unit #073 Proposed WBD



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 532855

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 532855
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations. Revise the plugging procedure to cover the following NMOCD picked formation tops: Queen top = 3055', 7 Rivers top = 2518', Yates top = 2290', B Salt = 2235', T Salt = 1560', Rustler 1455'. Submit CBL tif file to NMOCD for upload into the Well Log File. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible.	12/9/2025