

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41526
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 318
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Acacia Operating Company, LLC	
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701	
4. Well Location Unit Letter <u>N</u> : <u>880</u> feet from the <u>South</u> line and <u>1570</u> feet from the <u>West</u> line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, submits this NOI to P&A the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

06/30/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Satija TITLE U.S. Bankruptcy Trustee DATE 12/8/25

Type or print name Ron Satija E-mail address: rsatija@satijatrustee.com PHONE: 737-881-7102

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
ROCK QUEEN UNIT 318
LEA COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1340 PSI

1474' Surface Casing Shoe

1459' T/Anhy

1544' T/Salt

2162' B/Salt

2277' T/Yates

3046' T/Queen

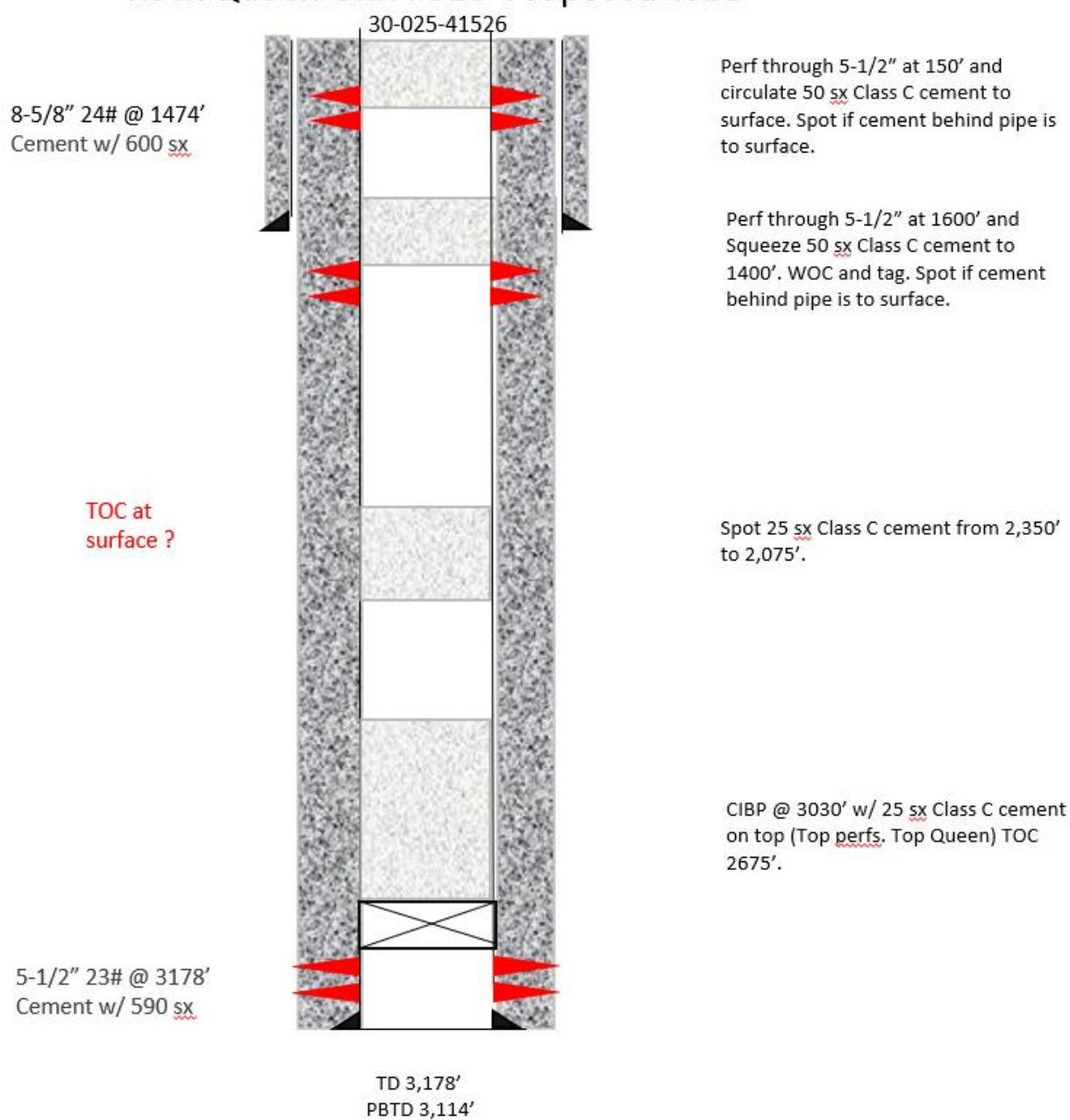
3067' T/Perfs

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset packer at 2,997' and TAC at 2,984.92'. POOH tbg and rods.
- 5) MIRU WLU, RIH GR sized for 5-1/2" to 3,040':
- 6) RIH set CIBP at 3,030', run CBL to surface; pressure test to 500 PSI for 30 minutes; spot 25 SKS Class C cement from 3,030' to 2,753'. WOC and tag to verify TOC. (T/Perf, T/Queen). If cement is to surface we will spot all plugs instead of perf and squeeze.
- 7) Spot 25 SKS cement Class C from 2,350' to 2,075'. WOC and tag to verify TOC. (T/Yates, B/Salt). [If cement is below T/Yates then, perf and squeeze at TOC to 2,075']
- 8) MIRU WLU, perforate at 1,600'. Establish circulation down casing and up 8-5/8" x 5-1/2" annulus. Squeeze 50 SKS Class C cement to 1400'. WOC and tag. (Surface Casing Shoe, T/Salt) (**Spot this plug if cement is verified to surface**)
- 9) MIRU WLU, perforate at 150'. Establish circulation down casing and up 8-5/8" x 5-1/2" annulus. Circulate ~50 SKS Class C cement. (**Spot this plug if cement is verified to surface**)

- 10) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 11) Set P&A marker.
- 12) Pull fluid from steel tank and haul to disposal. Release steel tank.

Rock Queen Unit #318 Proposed WBD



Rock Queen Unit #318 WBD

30-025-41526

8-5/8" 24# @ 1474'

1st stage:Lead cmt : 150 sxTail cmt: 150 sxCirc 33 sx off top DV tool?2nd stage:Lead cmt : 300 sxCirc 125 sx to pitPkr set @ 2,997'

TOC at ?

5-1/2" 23# @ 3178'

Lead cmt : 415 sxTail cmt: 175 sxCirc 87 sx off to pitAnhy 1459'Salt 1544'Salt 2162'Yates 2277'Queen 3046'

Tubing

92 jts 2-7/8" J55 tbg (2,980.92')

SN @ 2,981.92'

TAC 5 1/2 " x 2 7/8" @ 2,984.92'

Perf Sub 2,988.92'

BPMJ EOT @ 3,022.7'

8/27/14

Rods

12' x 1 1/4" gas anchor

2 1/2" x 1 3/4" x 20' RHBC w/ BNC barrel

10 1.5" sinker bars

64 7/8" rods

43 1" rods

20' 1" rod subs

20' x 1 1/4" PR w/ 14' x 1 1/2 " liner

seated and spaced out pump

8/28/14

Perfs: 3067'-3071' 0.4, 20

3046'-3060' 0.4, 60

TD 3,178'

PBTD 3,114'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533262

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 533262
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations. Revise the plugging procedure to cover the following NMOCD picked formation tops: Queen top = 3046', 7 Rivers top = 2515', Yates top = 2277', B Salt = 2225', T Salt = 1545', Rustler 1455'. Submit CBL tif file to NMOCD for upload into the Well Log File. NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible.	12/9/2025