

Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-35540
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. BO-4575-0010
3. Address of Operator 1111 Travis St., Houston, TX 77002		7. Lease Name or Unit Agreement Name RED LAKE 28 N STATE [337672]
4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 004
		9. OGRID Number 372171
		10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) [96830]
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3683' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp plans to TA the wellbore while working to get permits and approval to start a recompletion project including this well. The well already has a CIBP set and all we plan to do is to dump bail 35' of cmt on top of the CIBP. Then have a NMOCDD rep on site to perform a witnessed MIT.

The current wellbore schematic, proposed wellbore schematic, and the development plan are attached.

CIBP set @ 3317', TOP PERF @ 3380'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Koliba TITLE Sr. Regulatory Tech DATE 11/12/25

Type or print name Angela Koliba E-mail address: angela.koliba@hilcorp.com PHONE: 713-591-1244

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/10/25
Conditions of Approval (if any):

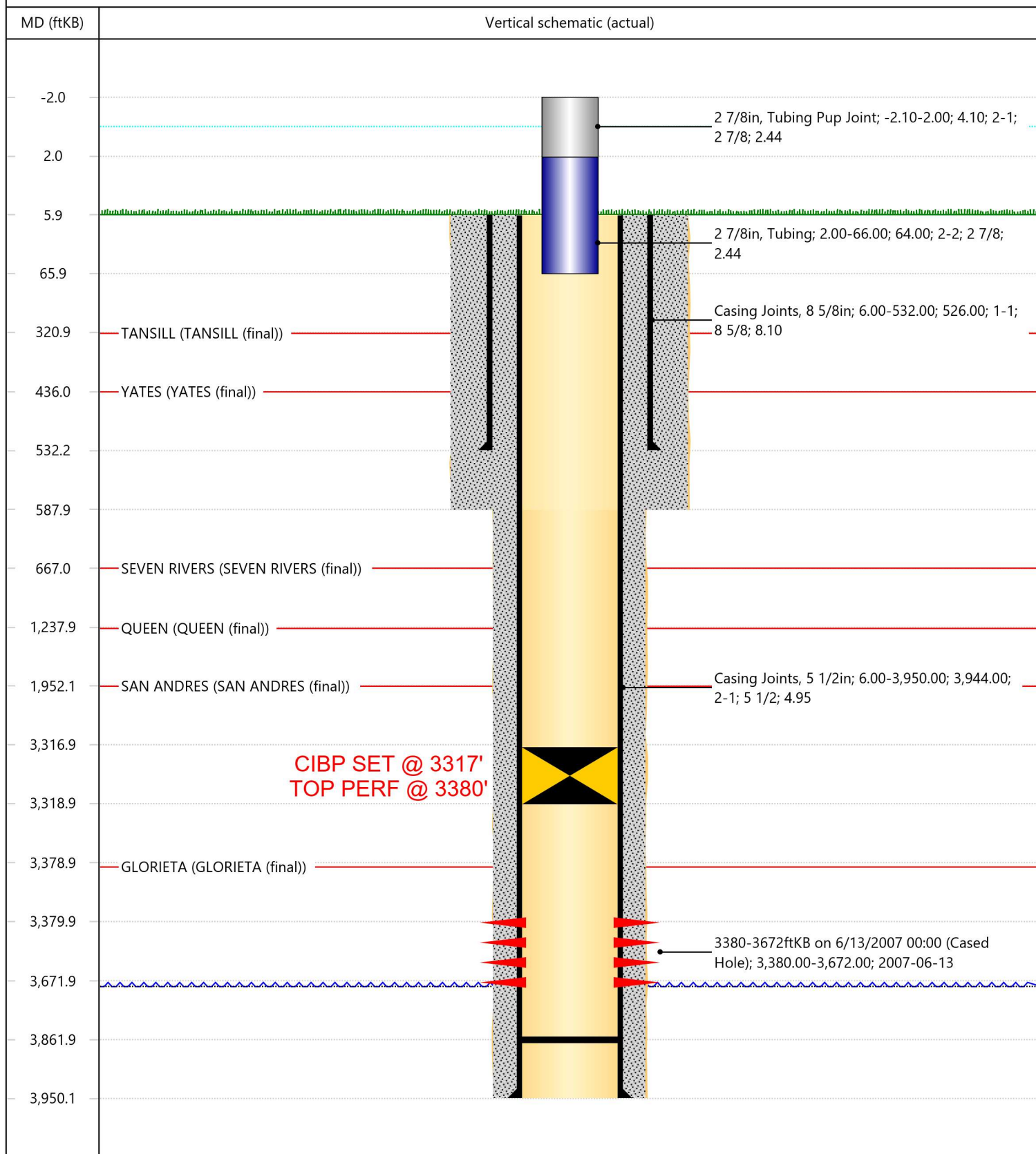


Current Schematic

Well Name: RED LAKE 28 N STATE #004

API / UWI 3001535540	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,683.00	Original KB/RT Elevation (ft) 3,689.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, RED LAKE 28 N ST #4 [Vertical]



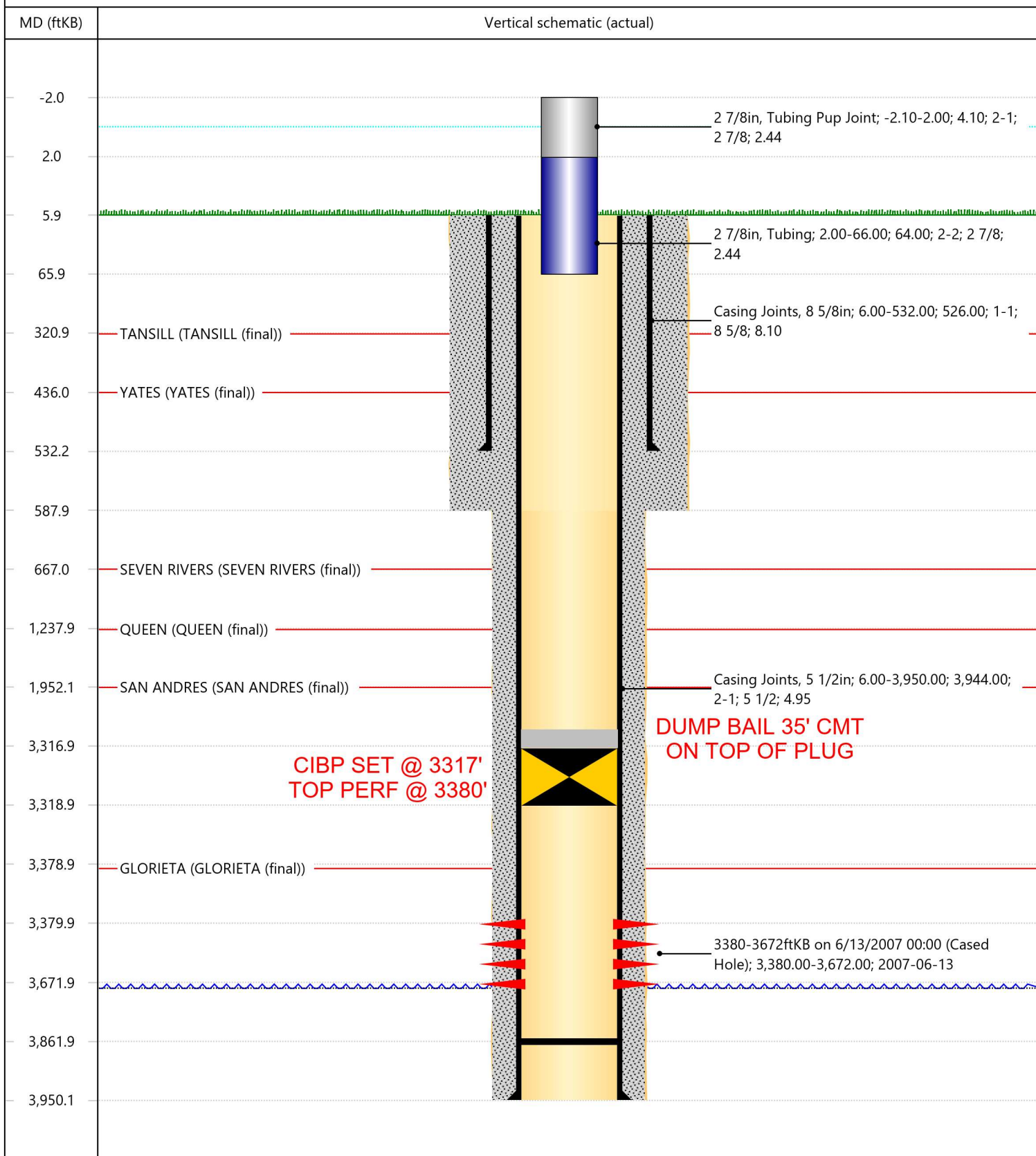


Proposed Schematic

Well Name: RED LAKE 28 N STATE #004

API / UWI 3001535540	Surface Legal Location	Field Name Artesia (Mariner)	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,683.00	Original KB/RT Elevation (ft) 3,689.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 6.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole, RED LAKE 28 N ST #4 [Vertical]



Development Plan for:

Red Lake 28 K State #001	30-015-33740
Red Lake 28 K State #002	30-015-34005
Red Lake 28 K State #003	30-015-35560
Red Lake 28 K State #004	30-015-35541
Red Lake 28 N State #002	30-015-34002
Red Lake 28 N State #003	30-015-34382
Red Lake 28 N State #004	30-015-35540

Hilcorp Energy Company is requesting a TA permit for these wells while we work to implement our long-term plan. We plan to recomplate the Red Lake N wells into the San Andres formation and restimulate the Red Lake K wells in the Yeso formation. To efficiently do this we are seeking a surface commingle permit. Our process has been initiated, and we plan to do this work starting in February 2025, given we can get the surface commingle permit by then. To keep these wells off the demand inactive list we are wanting to TA the wellbore till this work is performed.

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CONDITIONS

Action 532905

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 532905
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	12/10/2025
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	12/10/2025
gcordero	Must submit development plan for well with details and timelines.	12/10/2025