

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-30637
5. Indicate Type of Lease Fed Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1496
7. Lease Name or Unit Agreement Name Spandex Com
8. Well Number 90
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
 Dugan Production Corp.

3. Address of Operator
 PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter G : 1400 feet from the North line and 2050 feet from the East line
 Section 16 Township 25N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6576' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. plugged and abandoned the well from 11/12/2025 – 11/13/2025 per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 12/9/25

Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192
For State Use Only

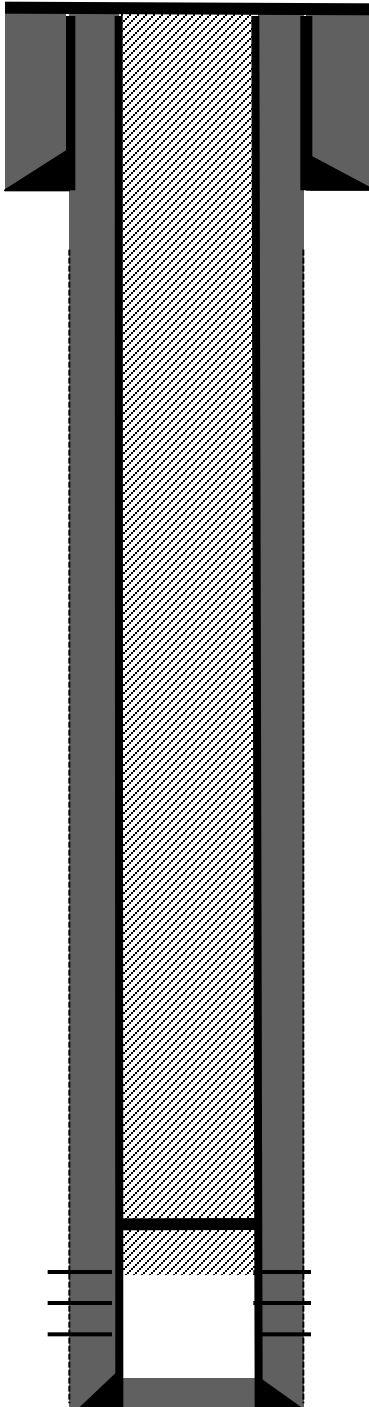
APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any)

Dugan Production plugged and abandoned the Spandex Com 90 from **11/12/2025 to 11/13/2025** per the following procedure:

- MI & RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 30 psi, BH 0 psi.
- Pull and LD rods and production tubing.
- Check pressures: Tubing 0 psi, Casing 30 psi, BH 0 psi.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 1525'.
- RIH & set 4½" cement retainer to 1488'. Fruitland perforations @ 1538'-1683'.
- Load and circulate hole clean with 25 bbls of water.
- **Pressure test casing to 650 psi for 30 minutes. Good test.**
- Run CBL from 1488 to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- **Plug I, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo:** Sting in the cement retainer. Establish injection rate: 1 bbl/min at 200 psi. Swap to cement. Squeeze 22 sks, 25.3 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer till the top perforation at 1538'. Displaced with 5.7 bbls of water. Sting out. Spot inside 4½" casing above cement retainer @ 1488' to 403' w/84 sks (96.6 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo tops (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). **Plug I, Inside 4½" casing, cement retainer at 1488', 106 sks, 121.9 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 403'-1538'.**
- **Plug II, surface casing shoe-Surface:** Spot Plug II inside 4½" casing from 403' to surface w/42 sks, 48.3 cu ft Class G neat cement to cover from 403' to surface. No displacement. WOC 4hrs. RU welder. Cut wellhead off. Tagged TOC at 0' inside and 30' annulus. Good tag. **Plug II, Inside 4½" casing, 42 sks, 48.3 cu ft, surface casing shoe to surface, 0-403'.**
- Fill cellar and install dry hole marker with 34 sks, 39.1 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450. Clean location, move.
- Jason Heslop with NMOCD witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 11/13/2025.**

Completed P & A Wellbore Schematic

Spandex Com # 90
30-045-30637
Basin Fruitland Coal
1400' FNL & 2050' FEL
G-16-T25N-R10W
San Juan County, NM



7" 20#, J-55 casing @ 126': Hole size -8 3/4"

Cemented with 55 sks, 64.9 cu.ft, Class B cement. Circ 2 bbls cement

Plug II, Inside 4 1/2" casing, 42 sks, 48.3 cu ft, surface casing shoe to surface, 0-403'.

Set 4 1/2" CR @ 1488'. Squeeze 22 sks, 25.3 Cu.ft cement to cover the Pictured cliffs top below the retainer.

Plug I, Inside 4 1/2" casing, cement retainer at 1488', 106 sks, 121.9 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 403'-1538'.

4 1/2" 10.5#, J-55 casing @ 1825'. Hole size: 6-1/4"

Cement w/ 130 sks Lodense and 60 sks Class B cement. 338.6 Cu.ft
Circ 5 bbls cement

Fruitland Coal Perforated @ 1538' – 1683' w/4 spf

PBTD @ 1789', TD 1830'

Spandex Com # 90
30-045-30637
Basin Fruitland Coal
1400' FNL & 2050' FEL
G-16-T25N-R10W
San Juan County, NM

Formation Tops (Referenced for the P & A)

- **Surface Casing – 126'**
- **Ojo Alamo – 766'**
- **Kirtland – 880'**
- **Fruitland – 1386'**
- **Perforations – 1538'-1683'**
- **Pictured Cliffs – 1686'**

Tyra Feil

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Thursday, November 13, 2025 1:33 PM
To: Omar Ramirez; Vermersch, Thomas, EMNRD; Durham, John, EMNRD; Smith, Clarence, EMNRD; Aliph Reena; vlucero@blm.gov; krennick@blm.gov
Cc: Tyra Feil; Indalecio Roldan; Alex Robles
Subject: RE: [EXTERNAL] Dugan - Spandex Com #90 CBL

OK by me,

Loren

Thank you,
Loren Diede
Senior Petroleum Specialist
Engineering Special Projects
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
505-394-3582 OCD cell



From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Thursday, November 13, 2025 12:19 PM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Aliph.Reena@duganproduction.com; vlucero@blm.gov; krennick@blm.gov
Cc: Tyra.Feil@duganproduction.com; Indalecio Roldan <indalecio.rolan@duganproduction.com>; Alex Robles <arobles@aztecwell.com>
Subject: [EXTERNAL] Dugan - Spandex Com #90 CBL

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Revised proposal post CBL
Dugan Production Corp.
Spandex Com #90
API: 30-045-30637

Please see CBL attached and changes to procedure:

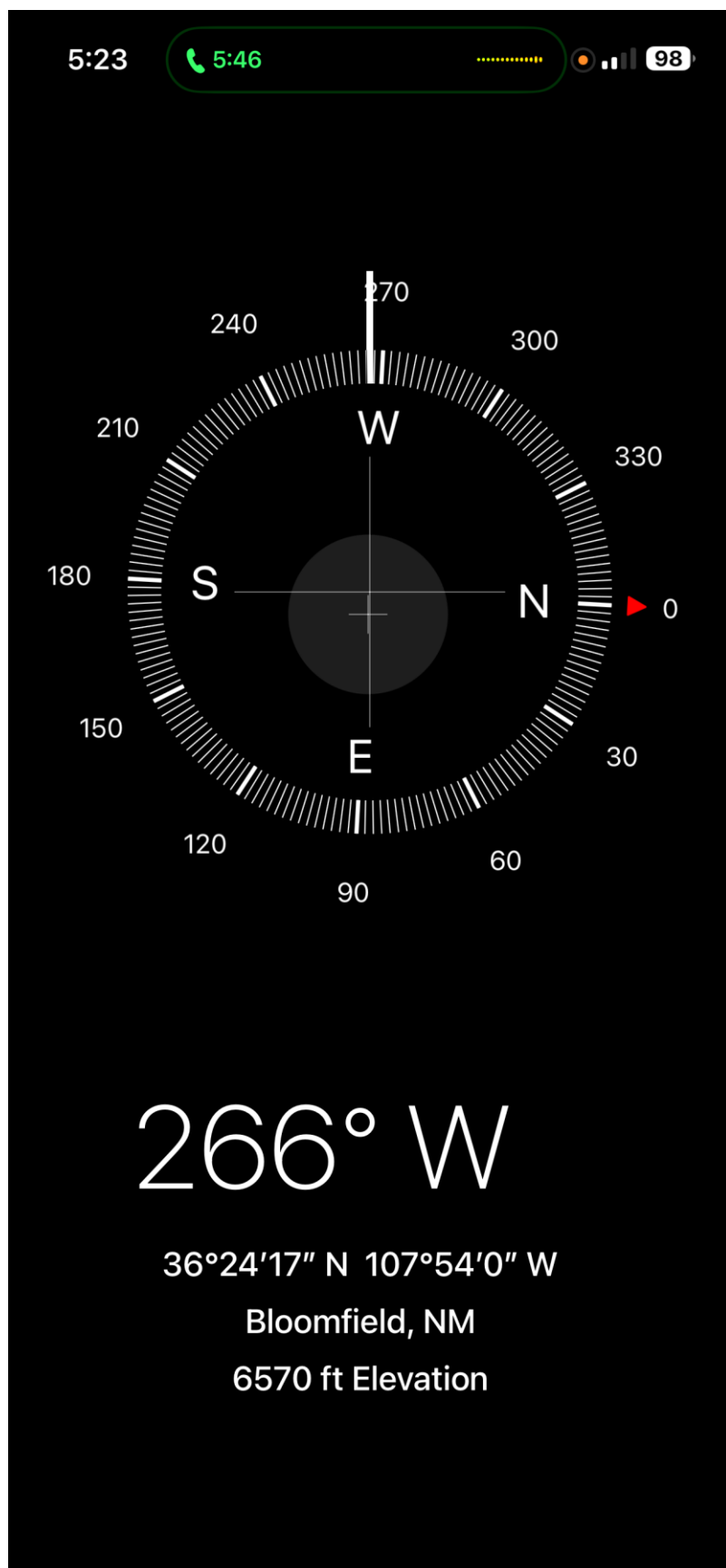
- It appears from looking at the CBL TOC is at around 80'

- We request to combine Plug #1 & #2 and fill up well from top of cement retainer to surface & fill up with 1" poly line after cut-off

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell: 505-486-1828
505-402-6753
Office: 505-334-6191
Oramirez@aztecwell.com



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533510

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 533510
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/10/2025