

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

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District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34239

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E0-3148

7. Lease Name or Unit Agreement Name

Tsah Tah Com 36

8. Well Number

3

9. OGRID Number

006515

10. Pool name or Wildcat Basin Fruitland

Coal (71629); Bisti Pictured Cliffs (97073)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter K : 1530 feet from the South line and 1325 feet from the West lineSection 36 Township 25N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6772' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production plugged and abandoned the well on 11/17/2025 – 11/19/2025 per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE December 9, 2025Type or print name Aliph Reena E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Dugan Production plugged and abandoned the Tsah Tah Com 36 3 from **11/17/2025 to 11/19/2025** per the following procedure:

- MI&RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 85 psi, BH 0 psi.
- Pull and LD rods and production tubing.
- PU & tally 2-3/8" work string. Run 4½" string mill to scrape casing to 1736'.
- RIH & set 4½" cement retainer to 1676'. Fruitland perforations @ 1724'-1736' & PC perforations @ 1775'-1786'.
- Load and circulate hole clean with 30 bbls of water.
- Sting in retainer. Establish injection rate: 1.5 bbls/min at 200 psi.
- **Pressure test casing to 650 psi for 30 minutes. Good test.**
- Run CBL from 1676' to surface. Sent copy of CBL and revised procedure to NMOCD. Copy of communications attached.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug I, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo:** Sting in the cement retainer. Establish injection rate: 1.5 bbls/min at 200 psi. Swapt to cement. Squeeze 20 sks, 23 cu ft Class G cement with 2% calcium chloride to cover the Fruitland below the retainer till the top perforation at 1724'. Displaced with 6.5 bbls of water. Sting out. Spot inside 4½" casing above cement retainer @ 1674' w/71 sks (81.65 cu ft) Class G cement with 2% calcium chloride to cover the Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo tops (2% CaCL₂, 5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Displaced with 2.9 bbls of water. WOC 4 hrs. Tagged TOC at 798'. Good tag. **Plug I, Inside 4½" casing, cement retainer at 1674', 91 sks, 104.65 cu ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 798'-1724'.**
- **Plug II, surface casing shoe-Surface:** RU WL. RIH and shoot squeeze holes at 130'. Establish injection rate to surface through BH. RIH open ended to 191'. Spot Plug II inside/outside 4½" casing from 191' to surface w/ 46 sks, 52.9 cu ft Class G neat cement to cover from 191' to surface. No displacement. WOC overnight. RU welder. Cut wellhead off. Tagged TOC at 0' inside and 3' annulus. Good tag. **Plug II, Inside 4½" casing, perforations at 130' EOT at 191', 46 sks, 52.9 cu ft, surface casing shoe to surface, 0-191'.**
- Fill cellar and install dry hole marker with 21 sks, 24.15 cu ft, Class G neat cement. 9
- RD Aztec Well Service Rig 450. Clean location, move.
- John Durham with NMOCD witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 11/19/2025.**

Completed P & A Wellbore Schematic

Tsah Tah Com 36 # 3

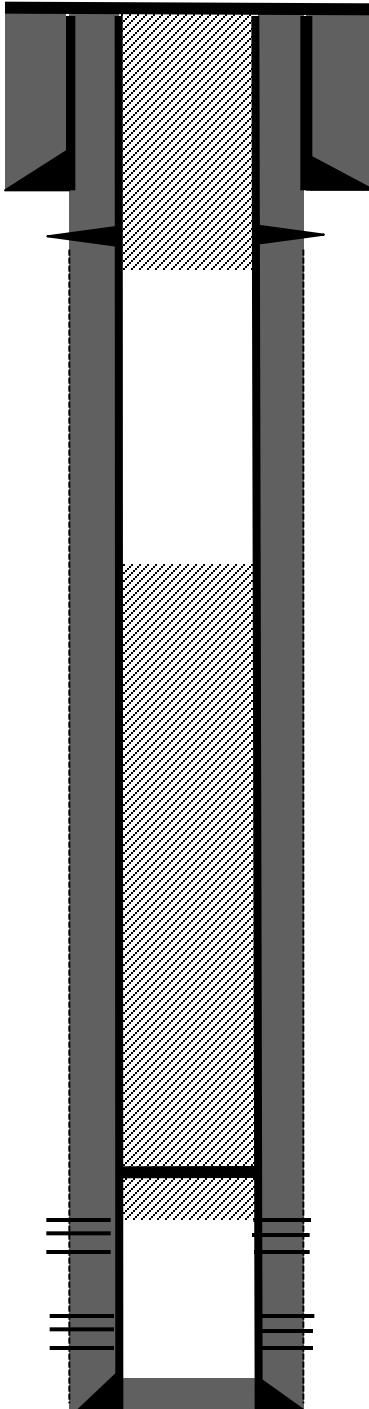
30-045-34239

Basin Fruitland Coal - Pictured Cliffs

1530' FSL & 1325' FWL

K-36-T25N-R10W

San Juan County, NM



7" 20#, J-55 casing @ 141': Hole size -8 3/4"

Cemented with 60 sks, 71 cu.ft, Class B cement. Circ 5 bbls cement

Plug II, Inside 4 1/2" casing, perforations at 130' EOT at 191', 46 sks, 52.9 cu ft, surface casing shoe to surface, 0-191'.

Set 4 1/2" CR @ 1674'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured cliffs top below the retainer.

Plug I, Inside 4 1/2" casing, Cement Retainer at 1674', 91 sks, 104.65 Cu.ft, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 798'-1724'.

4 1/2" 10.5#, J-55 casing @ 1912'. Hole size: 6-1/4"

Cement w/ 225 sks Type 5. 398 Cu.ft

Circ 18 bbls cement

Fruitland Coal Perforated @ 1724' – 1736' w/4 spf

Pictured Cliffs Perforated @ 1775' – 1786' w/4 spf

PBTD @ 1845', TD 1913'

Tsah Tah Com 36 # 3

30-045-34239

Basin Fruitland Coal - Pictured Cliffs

1530' FSL & 1325' FWL

K-36-T25N-R10W

San Juan County, NM

Formation Tops (Referenced for the P & A)

- Surface Casing - 141'
- Ojo Alamo - 945'
- Kirtland - 1045'
- Fruitland - 1546'
- Fruitland Perforations - 1724'-1736'
- Pictured Cliffs Perforations - 1775'-1786'
- Pictured Cliffs - 1790'

Tyra Feil

From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Tuesday, November 18, 2025 8:11 AM
To: Diede, Loren, EMNRD; Vermersch, Thomas, EMNRD; Durham, John, EMNRD; Smith, Clarence, EMNRD; Aliph Reena; vlucero@blm.gov; krennick@blm.gov
Cc: Tyra Feil; Indalecio Roldan; Alex Robles
Subject: Re: *External* RE: [EXTERNAL] CBL and Revised proposal - Dugan Production - Tsah Tah Com 36 #3

Yes sir, will do!

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell: 505-486-1828
505-402-6753
Office: 505-334-6191
Oramirez@aztecwell.com

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Tuesday, November 18, 2025 8:03:07 AM
To: Omar Ramirez <oramirez@aztecwell.com>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; vlucero@blm.gov <vlucero@blm.gov>; krennick@blm.gov <krennick@blm.gov>
Cc: Tyra.Feil@duganproduction.com <Tyra.Feil@duganproduction.com>; Indalecio Roldan <indalecio.rolدان@duganproduction.com>; Alex Robles <aarobles@aztecwell.com>
Subject: *External* RE: [EXTERNAL] CBL and Revised proposal - Dugan Production - Tsah Tah Com 36 #3

That sounds OK. If we can't circulate through holes at 131', then I would prefer to perf at 75' and attempt to circulate from there, THEN drop down to 191' and spot from there and circulate out of holes to BH.

Thanks, Loren

Thank you,
Loren Diede
Senior Petroleum Specialist
Engineering Special Projects
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

505-394-3582 OCD cell



From: Omar Ramirez <oramirez@aztecwell.com>

Sent: Monday, November 17, 2025 7:24 PM

To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Aliph.Reena@duganproduction.com; vlucero@blm.gov; krennick@blm.gov

Cc: Tyra.Feil@duganproduction.com; Indalecio Roldan <indalecio.rolan@duganproduction.com>; Alex Robles <arobles@aztecwell.com>

Subject: [EXTERNAL] CBL and Revised proposal - Dugan Production - Tsah Tah Com 36 #3

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Revised proposal post CBL.

Dugan Production Corp.

Tsah Tah Com 36 #3

API: 30-045-34239

From the CBL, the TOC appear to be at approx. at the surface shoe 141'. Based on the CBL we request the following changes to the original approved NOI.

- **Surface, 0' - 191': Change from inside plug to an inside/outside plug.** Perforate at 131'. TIH tubing to 191', Attempt to circulate cement to surface through BH. IF a rate to surface cannot be established, perforate at 100' and re-attempt
- All other plugs will be the same as approved in the original NOI

Please let us know if the proposal is acceptable to NMOCD and we will proceed accordingly.

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533537

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 533537
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/10/2025