

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME: Ridge Unit 127H

OBJECTIVE: Drill, complete, and equip single lateral in the Mancos-H formation

API Number: 30-045-38426

AFE Number: DV03131

ER Well Number: NM08391.01

State: New Mexico

County: San Juan

Surface Elev.: 6,923 ft ASL (GL) 6,947 ft ASL (KB)

Surface Location: 25-24-8 Sec-Twn- Rng 2,371 ft FNL 1,252 ft FEL

BH Location: 14-24-8 Sec-Twn- Rng 2258 ft FSL 231 ft FWL

Driving Directions: FROM THE INTERSECTION OF US HWY 550 & US HWY 64 IN BLOOMFIELD, NM:

South on US Hwy 550 for 43.5 miles to MM 108.3; Left (North) on CR 7998 for 1.0 miles to fork; Left (NorthWest) exiting CR 7998 for 0.2 miles to fork; Right/Straight (NorthWest) for 0.4 miles to fork; Right/Straight (NorthEast) for 0.3 miles to access road on right; Right (East) for 0.5 miles on access road to the Ridge Unit 124H Pad. There are four wells on this location, From East to West: 124H, 127H, 128H, 129H).

QUICK REFERENCE	
Sur TD (MD)	350 ft
Int TD (MD)	6,118 ft
KOP (MD)	5,268 ft
KOP (TVD)	5,097 ft
Target (TVD)	5,563 ft
Curve BUR	10 °/100 ft
POE (MD)	5,812 ft
TD (MD)	19,931 ft
Lat Len (ft)	14,119 ft

WELL CONSTRUCTION SUMMARY:

	Hole (in)	TD MD (ft)	Csg (in)	Csg (lb/ft)	Csg (grade)	Csg (conn)	Csg Top (ft)	Csg Bot (ft)
Surface	12.250	350	9.625	36	J-55	STC	0	350
Intermediate	8.750	6,118	7	26.0	J-55	LTC	0	6,118
Production	6.125	19,931	4.500	11.6	P-110	BTC	5,968	19,931

CEMENT PROPERTIES SUMMARY:

	Type	Wt (ppg)	Yd (cuft/sk)	Wtr (gal/sk)	Hole Cap. (cuft/ft)	% Excess	TOC (ft MD)	Total (sx)
Surface	TYPE I-II	14.5	1.61	7.41	0.3132	50%	0	114
Inter. (Lead)	III:POZ Blend	12.5	2.15	12.05	0.2148	140%	1000	645
Inter. (Tail)	Type III	13.5	1.71	8.88	0.2148	30%	4680	170
Inter. (Lead)	III:POZ Blend	12.5	2.15	12.05	0.1503	140%	0	119
Inter. (Tail)	Type III	13.5	1.71	8.88	0.2148	100%	900	18
0	tegraGuard S	10	0.000	35.7	0.1044	0%	0	20
Prod. (Tail)	G:POZ blend	13.3	1.520	7.50	0.0873	35%	5,968	1,168

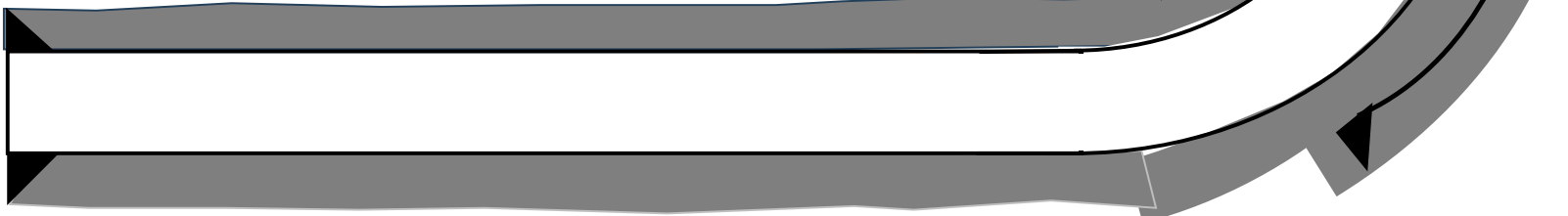
COMPLETION / PRODUCTION SUMMARY:

Frac: 58 Frac Stages, 225000 bbls slick water, 18230000 lbs proppant

Flowback: Flow back through production tubing as pressures allow

Production: Produce through production tubing via gas-lift into permanent production and storage facilities

Tops	TVD (ft KB)	MD (ft KB)
Ojo Alamo	1,357	1,357
Kirtland	1,472	1,472
Fruitland	1,717	1,717
Pictured Cliffs	2,012	2,015
Lewis	2,137	2,144
Chacra	2,446	2,473
Cliff House	3,544	3,648
Menefee	3,559	3,664
Point Lookout	4,387	4,549
Mancos	4,612	4,780
Gallup (MNCS_A)	4,981	5,152
MNCS_B	5,061	5,232
MNCS_C	5,191	5,363
MNCS_Cms	5,272	5,445
MNCS_D	5,342	5,521
MNCS_E	5,412	5,601
MNCS_F	5,477	5,684
MNCS_G	5,563	5,812
MNCS_H	5,603	5,889
MNCS_I	5,654	6,033
FTP TARGET	5,563	5,812
PROJECTED TD	5,762	19,931



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QUICK REFERENCE	
Sur TD (MD)	350 ft
Int TD (MD)	6,095 ft
KOP (MD)	5,245 ft
KOP (TVD)	5,101 ft
Target (TVD)	5,563 ft
Curve BUR	10 °/100 ft
POE (MD)	5,782 ft
TD (MD)	19,908 ft
Lat Len (ft)	14,126 ft

WELL CONSTRUCTION SUMMARY:

	Hole (in)	TD MD (ft)	Csg (in)	Csg (lb/ft)	Csg (grade)	Csg (conn)	Csg Top (ft)	Csg Bot (ft)
Surface	12.250	350	9.625	36	J-55	STC	0	350
Intermediate	8.750	6,095	7	26.0	J-55	LTC	0	6,095
Production	6.125	19,908	4.500	11.6	P-110	BTC	5,945	19,908

CEMENT PROPERTIES SUMMARY:

	Type	Wt (ppg)	Yd (cuft/sk)	Wtr (gal/sk)	Hole Cap. (cuft/ft)	% Excess	TOC (ft MD)	Total (sx)
Surface	TYPE I-II	14.5	1.61	7.41	0.3132	50%	0	114
Inter. (Lead)	III:POZ Blend	12.5	2.15	12.05	0.1668	180%	0	870
Inter. (Tail)	Type III	13.5	1.71	8.88	0.1503	30%	4,653	170
Prod. (Lead)	TegraGuard S	10	0.000	35.7	0.1044	0%	0	20
Prod. (Tail)	G:POZ blend	13.3	1.520	7.5	0.0873	35%	5,945	1,168

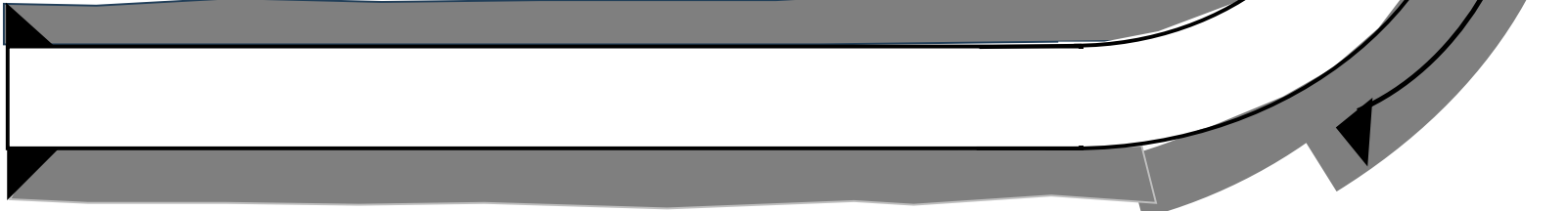
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Fruitland	1,716	1,727
Pictured Cliffs	2,011	2,036
Lewis	2,136	2,166
Chacra	2,445	2,490
Cliff House	3,543	3,639
Menefee	3,558	3,655
Point Lookout	4,387	4,522
Mancos	4,612	4,753
Gallup (MNCS_A)	4,981	5,125
MNCS_B	5,061	5,205
MNCS_C	5,191	5,335
MNCS_Cms	5,272	5,418
MNCS_D	5,342	5,493
MNCS_E	5,412	5,573
MNCS_F	5,477	5,655
MNCS_G	5,563	5,782
MNCS_H	5,603	5,857
MNCS_I	5,654	5,993
FTP TARGET	5,563	5,782
PROJECTED TD	5,762	19,908



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 532733

COMMENTS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 532733
	Action Type: [C-103] NOI Workover (C-103G)

COMMENTS

Created By	Comment	Comment Date
andrew.fordyce	The work plan attached to this submission was accidentally deleted by the reviewer after reviewing.	12/10/2025

Sante Fe Main Office
Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 532733

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Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 532733
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	12/10/2025