



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Completion Print

07/08/2025

Operator Name OXY USA INCORPORATED	Well Name JEFF SMITH MDP1 7-18 FEDERAL C	Well Number 173H	US Well Number 3001547247
SHL SESW Sec 6 24S 31E	County EDDY	State NM	Lease Number(s) NMNM82904
Well Type OIL WELL	Well Status Drilling Well	Agreement Name	Agreement Number(s)
Allottee/Tribe Name	Well Pad Name JEFF SMITH MDP1 7-18 FEDERAL COM & NUGGET 6-31 FEDERAL COM	Well Pad Number 11H, 12H, 41H, 42H, 173H, 174H & 11H, 12H, 41H, 42H	APD ID 10400054090

Section 1 - General

Well Completion Report Id: 87484**Submission Date:** 02-28-2023**BLM Office:** Carlsbad Field Office**User:** JANA MENDIOLA**Title:** Regulatory Advisor**Federal/Indian:** FEDERAL**Lease Number:** NMNM57273**Lease Acres:****Agreement in place?:** NO**Federal or Indian Agreement:****Agreement Number:****Agreement Name:****Additional Information****Keep this Well Completion Report confidential?:** YES**APD Operator:** OXY USA
INCORPORATED

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Section 2 - Well

Field/Pool or Exploratory:

Pool Name: WOLFCAMP (GAS)

Field Name: PURPLE SAGE

Well Type: OIL WELL

Spud Date: 04-21-2022

Date Total Measured Depth Reached: 07-04-2022

Drill & Abandon or Ready To Produce: READY TO PRODUCE

Well Class: HORIZONTAL

Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		3460	536	536	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2531	917	918	OTHER	SALT
CASTILE	ANHYDRITE		663	2797	2797	OTHER	salt
DELAWARE	LIMESTONE, SANDSTONE, SILTSTONE		-725	4185	4185	NATURAL GAS, OIL, OTHER	BRINE
BELL CANYON	SANDSTONE, SILTSTONE		-756	4217	4219	NATURAL GAS, OIL, OTHER, USEABLE WATER	BRINE
CHERRY CANYON	SANDSTONE, SILTSTONE		-1652	5116	5119	NATURAL GAS, OIL, OTHER	BRINE
BRUSHY CANYON	LIMESTONE, SANDSTONE, SILTSTONE		-2914	6376	6379	NATURAL GAS, OIL, OTHER	BRINE

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Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-4585	8048	8051	NATURAL GAS, OIL	
BONE SPRING 1ST	LIMESTONE, SANDSTONE, SILTSTONE		-5605	9048	9057	NATURAL GAS, OIL	
BONE SPRING 2ND	LIMESTONE, SANDSTONE, SILTSTONE		-6324	9722	9735	NATURAL GAS, OIL	
BONE SPRING 3RD	LIMESTONE, SILTSTONE		-7559	10990	11013	NATURAL GAS, OIL	
WOLFCAMP	SANDSTONE, SILTSTONE		-8013	11427	11472	NATURAL GAS, OIL	

Completion and Completed

Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM57273	NMNM82904	NEW		POW	08-11-2022	08-13-2022	WOLFCAMP	12179	22250	Y	.42	1428	OPEN

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Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Total Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	426248	24916190	Frac in 42 stages w/ 424476BBL Produced Water + 1772BBL Brackish Water (> 1,000 mg/l TDS and < 10,000 mg/l TDS) w/ 24916190# sand

Production Data

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			GAS LIFT		SOLD	

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Test Data

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	08/19/2022	24	3162	7140	7765	2258				1188
00	S1	1	08/19/2022	24	3162	7140	7765	2258				1188
00	S1	1	08/19/2022	24	3162	7140	7765	2258				1188

Well Location

Survey Type: RECTANGULAR	Survey Number:	
Datum: NAD83	Vertical Datum: NAVD88	Reference Datum: GL

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	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2398731	-103.8183596	3460	N/A	N/A	FEDERAL	NMNM82904				275	FSL	2256	FWL	24S	31E	6	SESW
KOP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2401178	-103.8174783	-7594	11077	11054	FEDERAL	NMNM82904				365	FSL	2528	FWL	24S	31E	6	SESW
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2382535	-103.8181	-8242	12179	11702	FEDERAL	NMNM57273				314	FNL	2337	FWL	24S	31E	7	NENW
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2106029	-103.8180963	-8277	22250	11737	FEDERAL	NMNM89819				195	FSL	2315	FWL	24S	31E	18	SESW
BHL Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	EDDY	32.2102099	-103.8180933	-8279	22393	11739	FEDERAL	NMNM89819				52	FSL	2346	FWL	24S	31E	18	SESW

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Casing, Liner and Tubing

Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	14.75	0	845	10.75	45.5	J-55		BUTT		
00	INTERMEDIATE	9.875	0	10728	7.625	26.4	HCL-80		BUTT		
00	PRODUCTION	6.75	0	22373	5.5	20	OTHER	P110 ICY	OTHER	WEDGE 461	

Cementing

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield (cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CLASS C	1160	1.35	0					278.9
00	INTERMEDIATE		CLASS C	1248	1.71	0	CLASS C	296	1.71	0	1807.8
00	INTERMEDIATE		Class H	498	2.57	0	CLASS H	579	1.35	0	1807.8
00	PRODUCTION		CLASS H CEMENT	972	1.34	10228					232

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Tubing

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.375		11513						

Logs

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

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Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

Name: OXY USA INCORPORATED

Signed By: JANA MENDIOLA

Title: Regulatory Advisor

Signed on: 02/26/2023

Street Address: 1600 GEHRIG DR

City: MIDLAND

State: TX

Zip: 79706

Phone: (432)685-5936

Email address: Janalyn_mendiola@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Extension:

Email address:

Attachments

JeffSmithMDP1_7_18FedCom173H_FinalDirectionalSurvey_20230226224035.pdf

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JeffSmithMDP1_7_18FedCom173H_AsDrilledC102_20230226224103.pdf

JeffSmithMDP1_7_18FedCom173H_WBD_20230226224111.pdf

JeffSmithMDP1_7_18FedCom173H_CBL_20230228091337.pdf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Zones ☐ Hydraulic Fracturing
Other: _____

2. Name of Operator

3. Address

3a. Phone No. (Include area code)

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

At top prod. interval reported below

At total depth

14. Date Spudded

15. Date T.D. Reached

16. Date Completed

☐ D & A ☐ Ready to Prod.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and Well No.

9. API Well No.

10. Field and Pool or Exploratory

11. Sec., T., R., M., on Block and
Survey or Area

12. County or Parish

13. State

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD
TVD19. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2022			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers	
Formation	Top
	Meas. Depth

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure).

Corrected Day-Forward Error for Date of First Production

APPROVED
By Allison Morency at 9:23 am, Jul 03, 2025

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
- ☐ Geologic Report
- ☐ DST Report
- ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) _____ Title _____

Signature _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information

Location information: 00S1

SHL: SESW / 275 FSL / 2256 FWL / TWSP: 24S / RNG: 31E / SEC: 6 / LAT: 32.2398731 / LONG: -103.8183596

KOP: SESW / 365 FSL / 2528 FWL / TWSP: 24S / RNG: 31E / SEC: 6 / LAT: 32.2401178 / LONG: -103.8174783

PPP: NENW / 314 FNL / 2337 FWL / TWSP: 24S / RNG: 31E / SEC: 7 / LAT: 32.2382535 / LONG: -103.8181

EXIT: SESW / 195 FSL / 2315 FWL / TWSP: 24S / RNG: 31E / SEC: 18 / LAT: 32.2106029 / LONG: -103.8180963

BHL: SESW / 52 FSL / 2346 FWL / TWSP: 24S / RNG: 31E / SEC: 18 / LAT: 32.2102099 / LONG: -103.8180933

Additional Cement Segments for Casings: 00S1

Hole Size: 9.875, Size/Grade: 7.625 / HCL-80, Wt. (#ft): 26.4, Top (MD): 0, Bottom (MD): 10728

Cementing/Segment - Stage Cementer Depth: null, No of Skis: 498.0, Type of Cement: Class H, Slurry Vol BBL: 1807.8, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CLASS H, Cement Tail Qty (sks): 579.0, Cement Tail Yield (cu.ft/sks): 1.35, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Skis: 1248.0, Type of Cement: CLASS C, Slurry Vol BBL: 1807.8, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: CLASS C, Cement Tail Qty (sks): 296.0, Cement Tail Yield (cu.ft/sks): 1.71, Cement Tail Top (MD): 0.0

Additional Production Tests for Intervals: 00S1

Interval: A Test: 2

Date First Produced: 08-13-2022, Test Date: 08-19-2022, Hours Tested: 24, Oil BBL: 3162, Gas MCF: 7140, Water BBL: 7765, Oil Gravity Corr. API: null, Gas Gravity: null, Production Method: GAS LIFT, Choke Size: null, Tbg. Press. Flwg. SI: null, Csg. Press.: 1188, Oil BBL: 3162, Gas MCF: 7140, Water BBL: 7765, Gas/Oil Ratio: 2258

Interval: A Test: 3

Date First Produced: 08-13-2022, Test Date: 08-19-2022, Hours Tested: 24, Oil BBL: 3162, Gas MCF: 7140, Water BBL: 7765, Oil Gravity Corr. API: null, Gas Gravity: null, Production Method: GAS LIFT, Choke Size: null, Tbg. Press. Flwg. SI: null, Csg. Press.: 1188, Oil BBL: 3162, Gas MCF: 7140, Water BBL: 7765, Gas/Oil Ratio: 2258

Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc: , Bottom: 6379
Formation: BONE SPRING, Descriptions, Contents, etc: , Bottom: 8051
Formation: BONE SPRING 1ST, Descriptions, Contents, etc: , Bottom: 9057
Formation: BONE SPRING 2ND, Descriptions, Contents, etc: , Bottom: 9735
Formation: BONE SPRING 3RD, Descriptions, Contents, etc: , Bottom: 11013
Formation: WOLFCAMP, Descriptions, Contents, etc: , Bottom: 11472

Attachments: 00S1

Log Attachments:

- 1) JeffSmithMDP1_7_18FedCom173H_WBD_20230226224111.pdf
- 2) JeffSmithMDP1_7_18FedCom173H_CBL_20230228091337.pdf
- 3) JeffSmithMDP1_7_18FedCom173H_FinalDirectionalSurvey_20230226224035.pdf
- 4) JeffSmithMDP1_7_18FedCom173H_AsDrilledC102_20230226224103.pdf

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 482572

ACKNOWLEDGMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 482572
	Action Type: [C-105] Well (Re)Completion (C-105)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
<input type="checkbox"/>	I hereby certify that no additives containing PFAS chemicals were added to the fluid used in the completion or recompletion of this well.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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CONDITIONS

Action 482572

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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	12/12/2025