

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: JICARILLA F Well Location: T26N / R5W / SEC 16 /

SWNE / 36.4897293 / -107.3604156

County or Parish/State: RIO

ARRIBA / NM

Type of Well: CONVENTIONAL GAS Well Number: 14

WELL

Allottee or Tribe Name: JICARILLA APACHE

Unit or CA Number:

Lease Number: JIC109 **Unit or CA Name:**

US Well Number: 300390650100S1 Operator: MORNINGSTAR

OPERATING LLC

Subsequent Report

Sundry ID: 2878495

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/14/2025 Time Sundry Submitted: 10:44

Date Operation Actually Began: 09/29/2025

Actual Procedure: MorningStar Operating has plugged and abandoned the Jicarilla F #14 as of 10/07/2025. Attached are the Procedure, Final WBD, and Marker Photos.

SR Attachments

Actual Procedure

Jicarilla_F14_FINAL_PA_Proc__WBD__Mkr_20251014104315.pdf

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Operator: MORNINGSTAR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: OCT 14, 2025 10:43 AM **Operator Electronic Signature: CONNIE BLAYLOCK**

Name: MORNINGSTAR OPERATING LLC

Title: Regulatory Technician Street Address: 400 W 7th St.

City: Forth Worth State: TX

Phone: (817) 334-7882

Email address: CBLAYLOCK@MSPARTNERS.COM

Field

Representative Name: Amy Byars

Street Address:

City:

State:

Zip:

Phone:

Email address: abyars@txopartners.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 10/21/2025

Signature: Kenneth Rennick

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Job Summary for JICARILLA F 14 PC - 3003906501 Permanently Plug & Abandon Well-09/26/2025

Date	Summary
09/29/2025	Move WOR, base beam, doghouse, pusher shack, tool trailer and rig equipment from JICARILLA 110 #8 to JICARILLA F 14, spot in
	base beam, spot in and level up WOR, spot in frac tank. Crew travel.
09/30/2025	Crew travel and PJSM. Check pressures, Tbg N/A, Csg 0, BH 0 psi. RUWOR. NU 2-7/8" to 7-1/16" flange, NUBOP and
i	Washington head, RURF and TBG equipment, X/O to 1-1/4" TBG equipment. Haul in workstring. Spot in TBG trailer, pick 1 JNT,
	attempt to make bit sub on TBG, find out bit sub was smaller than end of TBG, make phone calls to order the right cross overs, spot
1	in cement equipment, spot in rig tank and half round tank, SWIFN. Crew travel.
10/01/2025	Crew travel and PJSM. Check pressures, Tbg N/A, Csg 0, BH 0 psi, prep 1-1/4" TBG, tally, pick and TIH BHA and 57 JNTS, PU jt
	58 find smaller pin – check remaining on trailer, similar issue, call for crossover. Wait on crossover, discussion with pipe supplier to
	haul pipe back to yard to identify issue - haul back TBG trailer with errant tubing and crossovers, SWIFN. Return trip in AM with
	correct tubing. Crew travel.
10/02/2025	Crew travel and PJSM. Tbg 0, Csg 0, BH 0 psi. Tally and TIH 39 JNTS @3,130', no tag fill, TOOH with 48 stands back in the
	derrick, bit sub and bit, RUDCP, pump 17.94 BBLS of FW down CSG to fill well up, RD same. Wait on wire line 3 hrs. Spot in and
	RU wire line, TIH CIBP and set CIBP @3,100', TOOH with setting tool, TIH CBL to 3,100' to surface, RD same. Discussion with
40/00/0005	BLM and NMOCD, no perforating required for 1850' nor 157', plugs only. TIH with 1 collar and 48 stands from derrick, lay one JNT
	on TBG trailer, RUDCP, pump .5 BBLS of FW down TBG up CSG to catch circulation, then pump 2.5 BBLS to circulate, pump 22
	SXS of cement down TBG on top of CIBP @3,100', displace it with 4 BBLS of FW, RD same, TOOH laying down 25 JNTS on TBG
	trailer and 35 stands back in the derrick, WOC overnight, SWIFN, pick up and clean tools and location. Crew travel. 1 of 3 plugs
	completed. Crow travel and DISM. Check procesures. Cor 0. PH 0 pgi. TIH 25 stands from degrick, pick and TIH INTS from TPC trailer to tag.
10/03/2025	Crew travel and PJSM. Check pressures, Csg 0, BH 0 psi. TIH 35 stands from derrick, pick and TIH JNTS from TBG trailer to tag
	cement @2,211', BLM called good, RUDCP, pump 2 BBLS of FW down TBG up CSG to catch circulation, attempt to pressure test to 700 PSI, got injection rate of 3 BBLS of FW .8 BPM @620 PSI without increasing pressure, test fail, RD same, TOOH laying
	down 18 JNTS on TBG trailer, RUDCP, pump a cement balance plug of 10 SXS of cement down TBG @1,900', displace it with 2.3
	BBLS of FW, RD same, TOOH laying 10 JNTS on TBG trailer, TOOH with 23 stands back in the derrick. WOC. TIH 23 stands
	from derrick, pick and TIH 2 JNTS from TBG trailer to tag cement @1,547', BLM called good, TOOH laying down 40 JNTS on TBG
	trailer, RUDCP, pump .5 BBL of FW down TBG up CSG to catch circulation, then, attempt to pressure test CSG to 500 PSI,
	pressure dropped to 300 PSI right away, test fail, pump a cement balance plug of 10 SXS of cement @260', never saw grey returns,
	just clear water, called MSO engineer, pump 10 SXS additional of cement down TBG up CSG, start to gain returns at surface valve,
	let cement set over the weekend and tag cement Monday first thing in the morning, SWIF the weekend, pick up and clean tools,
	take door off BOP to spray FW on rams to clean off any residual cement. Crew travel. SDFWE. 3 of 3 plugs completed. Top off
	and cutoff on Monday 10/06/2025.

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Job Summary for JICARILLA F 14 PC - 3003906501

Permanently Plug & Abandon Well-09/26/2025

<u>o i orinanontily</u>	riag a / toanaon vvon co/20/2020
10/06/2025	Crew travel and PJSM. Check pressures, Csg 0, BH 0 psi. RDTBG equipment, RDRF, NDBOP, NDWH flange from master valve well, open master valve and had cement on it, RDWOR, move rig and base beam away from well, dig around well and 2' below ground surface, cut 8-5/8" CSG windows to cut 2-7/8" CSG, didn't see cement on either CSG, TIH poly pipe down 100', no tag, BLM advised to top well off with pipe. Spot in base beam, Spot in and level up WOR, RUWOR, secure TBG slips on plate, TIH 9 JNTS to attempt to tag cement inside of 2-7/8" CSG no tag, TIH to ~302' – plug bottom should have been 157', discussion with BLM field and office, pump a cement balance plug of 10 SXS of cement inside of 2-7/8" @150' to try to top it off, no cement showing to surface, decision made to attempt to pump down tubing again, and fill up volume between casing and surface casing – pump total 20 sx cement inside casing, not seeing at surface, POOH and switch to annulus and pump 54 SXS of cement down TBG inside of 8-5/8" surface csg @150', starting to see drill mud returns – WOC overnight and check tag in AM. Crew travel.
10/07/2025	Crew travel and PJSM. TIH 4 JNTS inside of 2-7/8" csg to tag cement @107', TOOH laying down 2 JNTS on TBG trailer and 1 stand, TIH 1 stand, inside 8-5/8" SCSG to tag cement @20' from surface, BLM called good to use poly pipe to cement to surface. RDWOR, secure all rig equipment ready to move to next location. Wait on water truck to remove displaced water off the cellar. RUDCP, TIH poly hose into 2-7/8" csg to pump1 BBLS of cement from 107' to surface, TIH poly into 8-5/8" surface csg to pump 2 BBLS of cement into 8-5/8" SCSG from 20' to surface and around well (cellar) total of 15 SXS of cement, RD same, rack out all kelly hoses, clean location. Weld on underground monument onto csg as required. Wellbore P&A complete.

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GL = 6.604'API# 30-039-06501

Prepared by: Bberry

Spud Date: 04/20/1960

Completion: 05/22/1961

Formation Tops:

*Nacimiento: 1800'

*Ojo Alamo: 2425'

*Kirtland: 2705'

*Fruitland: 2805'

*PC: 3124'

Date: 10/07/2025

MorningStar Operating, LLC

Jicarilla F-14 **Rio Arriba County, NM S16 T26N R05W**

TD - 3,260'

Surface hole to 107' Surface Csg: 8-5/8" 24# csg Setting Depth: 107'

100sx cement Circulated cement to surface

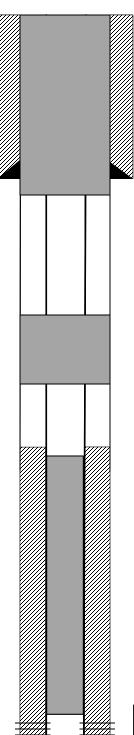
4.75" Prod hole to 3260' Prod Csg: 106 jts 2 7/8" 6.4# J-55 Setting Depth: 3251 ft

Cement:

80 sx 1:1 Diamix, 2% gel, 1/4 cuft

strata-crete "6"/sk

FINAL P&A WBD



Plug 5 (Surf Shoe) - Tag cement inside 107', tag cement 20' outside - top off well with 15 sx cement total inside/outside - weld on monument

Plug 4 (Surf Shoe) - Pump 10 sx cmt from 159', no cement returns, pump 10 sx additional, switch to annulus pump 54 sx cement, 10 additional sx cmt - WOC

Plug 3 (Surf Shoe) - Casing Pressure test fail - pump 10 sx from 260' did not see cmt returns pump 10 additional sx cement, clear water returns out of surface valve - WOC no tag

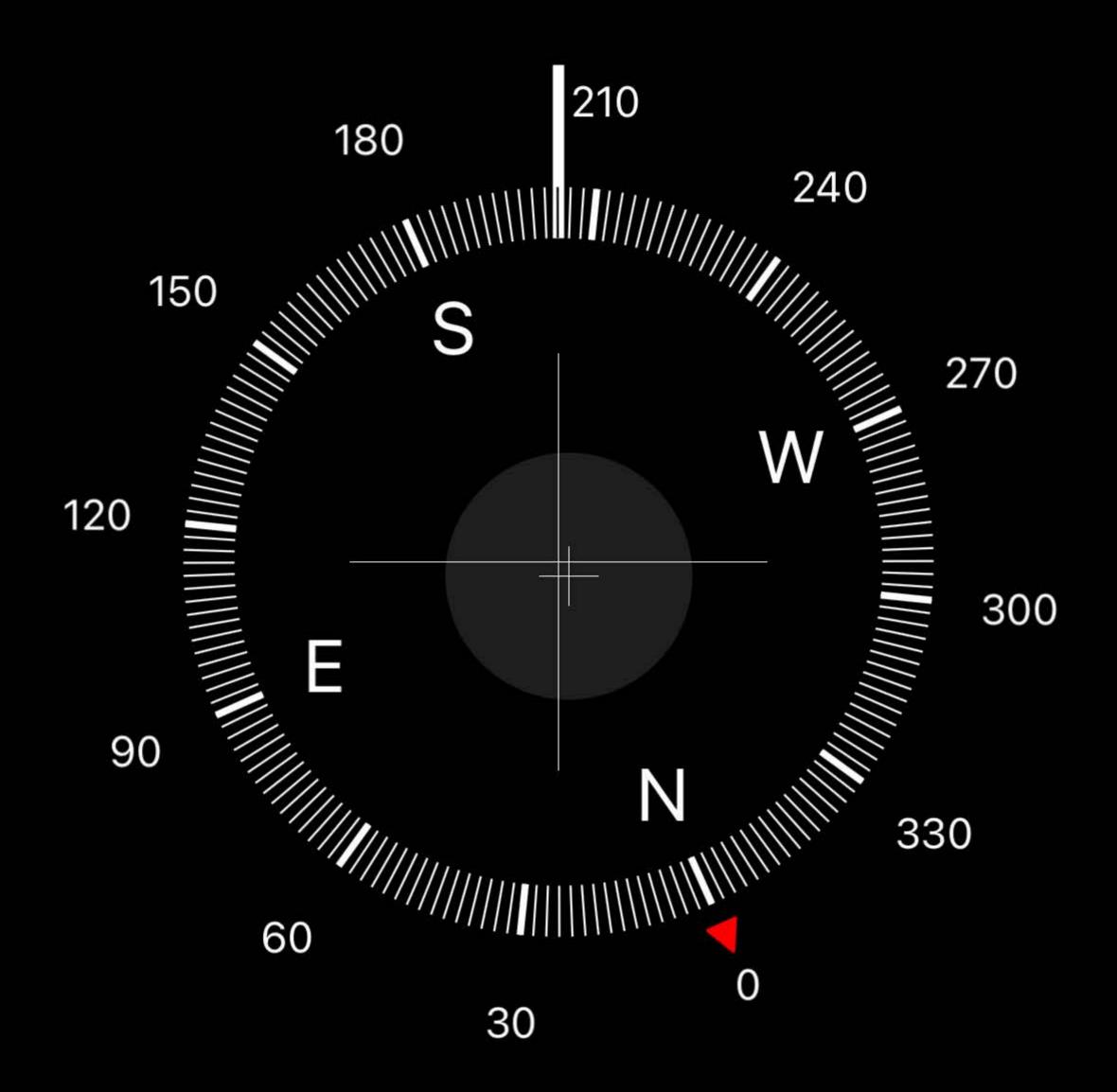
*Tops from BLM GeoPicks

Plug 2 (Nacimiento) Confirm ok to pump balance plug after CBL - pressure test casing fail - pump 10 sx cmt balance plug WOC tag 1547' - confirm tag depth ok with BLM Plug 1900-1547'

Plug 1 (PC perfs/FC/Kirtland/Ojo Alamo) -Set CIBP ~3100' run CBL load and test casing - fail P test...Spot 22 sx cmt on top - WOC Tag 2211' - confirm tag depth ok with BLM Plug 3100-2211'

PC perfs: 3,128-3,184'





204°SW

36°29'21" N 107°21'39" W Blanco, NM 6600 ft Elevation

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 534119

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	534119
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	12/12/2025