

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM119281
		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM130812A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. S ESCAVADA UNIT/368H
2. Name of Operator ENDURING RESOURCES LLC		9. API Well No. 3004321331
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740	3b. Phone No. (include area code) (505) 497-8574	10. Field and Pool or Exploratory Area CHACO/RUSTY GALLUP OIL POOL
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 29/T22N/R6W/NMP		11. Country or Parish, State SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for tubing reconfiguration. An updated well schematic is attached.

EOT: 5,684 MD
Packer: NA
GLVs: 4,562 MD
Orifice Valve: none - EOT
Job Start: 5/10/2023
Job End: 5/11/2023

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature	Date 06/06/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 06/07/2023
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

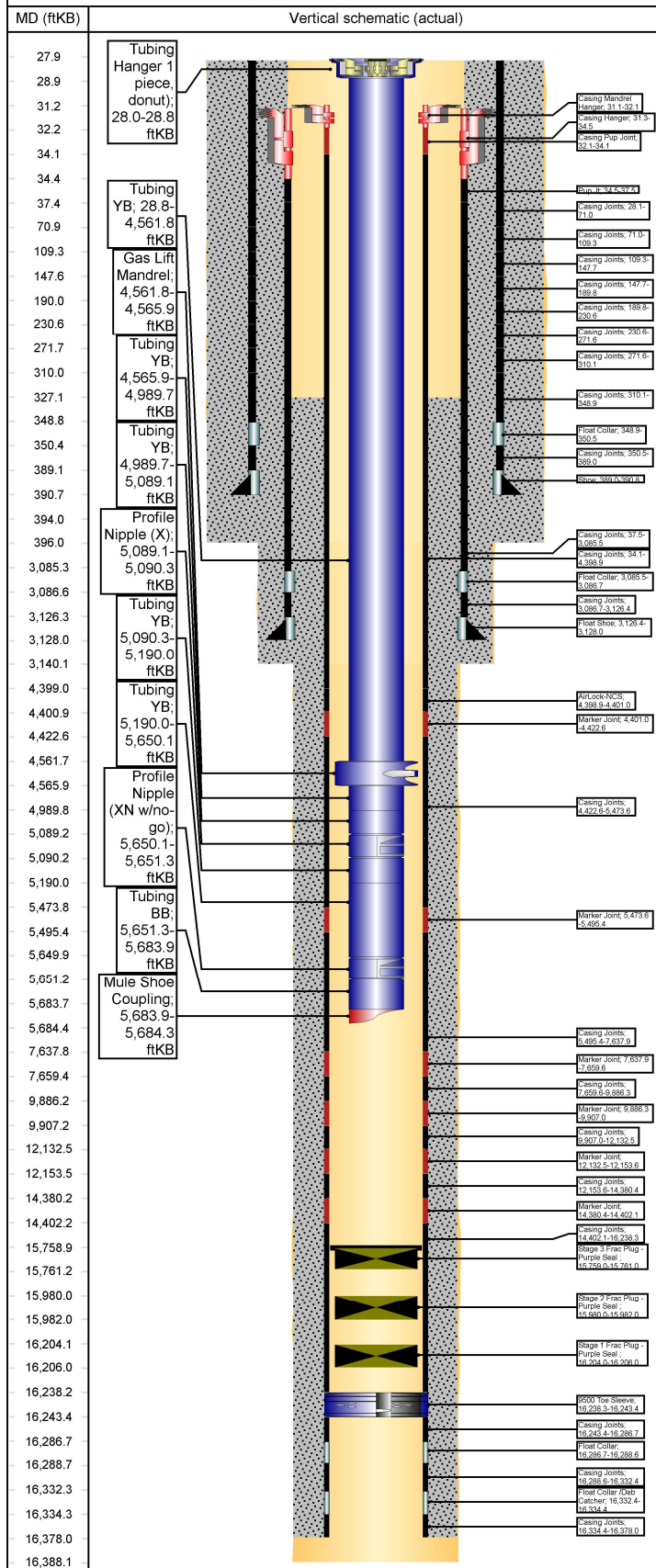


Wellbore Schematic - Components and Cement

Well Name: S ESCAVADA UNIT 368H

API/UWI 30-043-21331		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location UNIT C, NE/4, NW/4, SECTION 29, T22N, R07W							
Spud Date 7/26/2021		On Production Date		Abandon Date		Ground Elevation (ft) 7,028.00		Original KB Elevation (ft) 7,056.00		Total Depth (All) (ftKB) Original Hole - 16,388.0		PBTD (All) (ftKB) Original Hole - 15,759.0	

Horizontal, Original Hole, 6/1/2023 9:06:36 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Stage 1 Frac Plug - Purple Seal		16,204.0	16,206.0	10/4/2021 10:45
Stage 2 Frac Plug - Purple Seal		15,980.0	15,982.0	10/6/2021 05:30
Stage 3 Frac Plug - Purple Seal		15,759.0	15,761.0	10/7/2021 11:15

Rod Strings

<des> on <dtmrun>

Rod Description			String Length (ft)	Set Depth (ftKB)	Run Date
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Strings

Tubing - Production set at 5,684.3ftKB on 5/11/2023 09:00

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C...	
Tubing - Production		5,656.29	5,684.3	5/11/2023			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger 1 piece, donut)	4 3/4	0.80	28.0	28.8		
13 9	Tubing YB	2 7/8	4,533.00	28.8	4,561.8	L-80	6.50
1	Gas Lift Mandrel	4.335	4.10	4,561.8	4,565.9		
13	Tubing YB	2 7/8	423.86	4,565.9	4,989.7	L-80	6.50
3	Tubing YB	2 7/8	99.36	4,989.7	5,089.1	L-80	6.50
1	Profile Nipple (X)	2 7/8	1.20	5,089.1	5,090.3		
3	Tubing YB	2 7/8	99.71	5,090.3	5,190.0	L-80	6.50
14	Tubing YB	2 7/8	460.06	5,190.0	5,650.1	L-80	6.50
1	Profile Nipple (XN w/no-go)	2 7/8	1.20	5,650.1	5,651.3		
1	Tubing BB	2 7/8	32.60	5,651.3	5,683.9	L-80	6.50
1	Mule Shoe Coupling	2 7/8	0.40	5,683.9	5,684.3		

Casing Strings

Production, 16,378.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	5 1/2	17.00	P-110	31.1	16,378.0		4.89

Casing Components

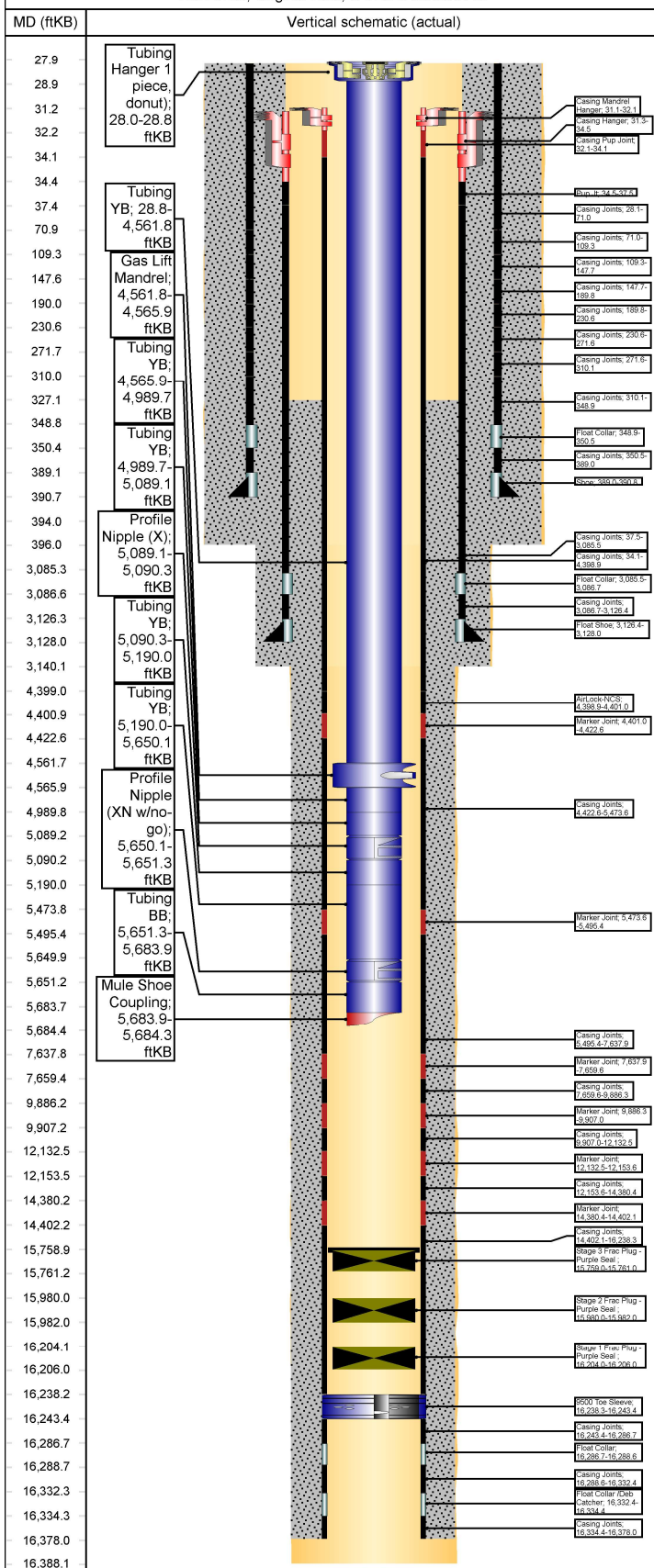
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	5 1/2	4.89	17.00	P-110	0.00
Landing Joint	0	5 1/2	4.89	17.00	P-110	0.00
Casing Mandrel Hanger	1	5 1/2	4.89	17.00	P-110	1.00
Casing Pup Joint	1	5 1/2	4.89	17.00	P-110	2.00
Casing Joints	100	5 1/2	4.89	17.00	P-110	4,364.83
AirLock-NCS	1	5 1/2	4.89	17.00	P-110	2.07
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.62
Casing Joints	24	5 1/2	4.89	17.00	P-110	1,050.96
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.80
Casing Joints	49	5 1/2	4.89	17.00	P-110	2,142.49
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.70
Casing Joints	51	5 1/2	4.89	17.00	P-110	2,226.71
Marker Joint	1	5 1/2	4.89	17.00	P-110	20.70
Casing Joints	51	5 1/2	4.89	17.00	P-110	2,225.52
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.12
Casing Joints	51	5 1/2	4.89	17.00	P-110	2,226.76
Marker Joint	1	5 1/2	4.89	17.00	P-110	21.70
Casing Joints	42	5 1/2	4.89	17.00	P-110	1,836.18
9500 Toe Sleeve	1	5 1/2	4.00	17.00	P-110	5.10
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.32

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Report Printed: 6/1/2023

WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 368H**

Horizontal, Original Hole, 6/1/2023 9:06:38 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Float Collar	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.83
Float Collar /Deb Catcher	1	5 1/2	4.89	17.00	P-110	1.92
Casing Joints	1	5 1/2	4.89	17.00	P-110	43.63
Float Shoe	1	5 1/2	4.89	17.00	P-110	0.00

Intermediate, 3,128.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	9 5/8	36.00	J-55	31.3	3,128.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Landing Joint	0	9 5/8	8.92	36.00	J-55	0.00
Casing Hanger	1	9 5/8	8.92	36.00	J-55	3.20
Pup Jt	1	9 5/8	8.92	36.00	J-55	3.00
Casing Joints	77	9 5/8	8.92	36.00	J-55	3,047.93
Float Collar	1	9 5/8	8.50	36.00	J-55	1.27
Casing Joints	1	9 5/8	8.92	36.00	J-55	39.67
Float Shoe	1	9 5/8	8.50	36.00	J-55	1.60

Surface, 390.8ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	13 3/8	54.50	J-55	28.1	390.8		12.62

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	9	13 3/8	12.62	54.50	J-55	42.95
Casing Joints	8	13 3/8	12.62	54.50	J-55	38.30
Casing Joints	7	13 3/8	12.62	54.50	J-55	38.45
Casing Joints	6	13 3/8	12.62	54.50	J-55	42.07
Casing Joints	5	13 3/8	12.62	54.50	J-55	40.83
Casing Joints	4	13 3/8	12.62	54.50	J-55	41.00
Casing Joints	3	13 3/8	12.62	54.50	J-55	38.42
Casing Joints	2	13 3/8	12.62	54.50	J-55	38.82
Float Collar		13 3/8	12.25	54.00	J-55	1.62
Casing Joints	1	13 3/8	12.62	54.50	J-55	38.45
Shoe		13 3/8	12.25	54.00	J-55	1.84

Cement**Surface Casing Cement, Casing, 7/27/2021 16:52**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 390.8ftKB	7/27/2021 16:52	7/27/2021 18:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	394.0	

Intermediate Casing Cement, Casing, 8/23/2021 18:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 3,128.0ftKB	8/23/2021 18:00	8/23/2021 21:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	28.0	3,128.0	

Production Casing Cement, Casing, 9/6/2021 15:35

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production, 16,378.0ftKB	9/6/2021 15:35	9/6/2021 21:34

Cement Stages

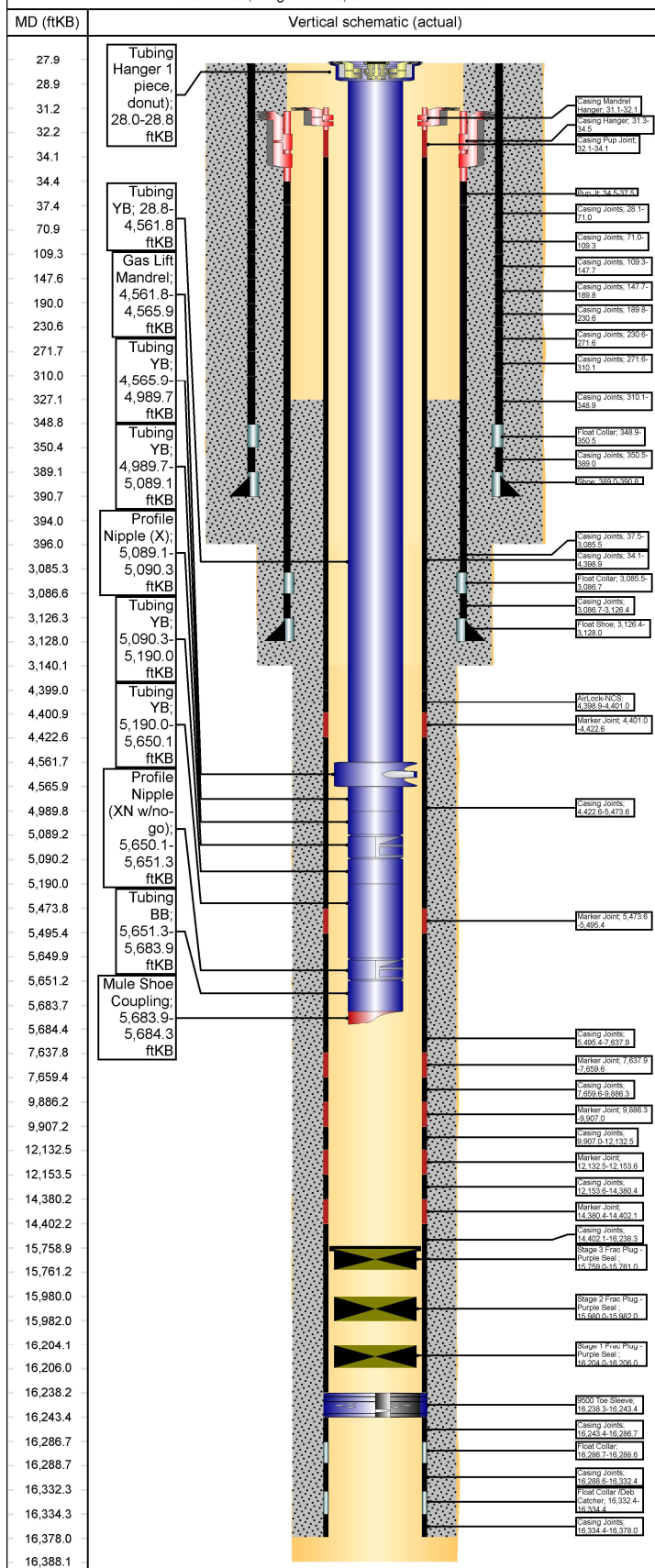
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	327.0	16,378.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

WellView®**Wellbore Schematic - Components and Cement****Well Name: S ESCAVADA UNIT 368H**

Horizontal, Original Hole, 6/1/2023 9:06:39 AM

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	17 1/2	28.0	396.0
Intermediate	12 1/4	396.0	3,140.0
Production	8 1/2	3,140.0	16,388.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 225098

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 225098
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/12/2025