

<b>Well Name:</b> UTE	<b>Well Location:</b> T32N / R14W / SEC 16 / SENW / 36.9881252 / -108.3180432	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 12	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b> UTE MOUNTAIN UTE
<b>Lease Number:</b> I22IND2772	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300451142600S1	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Notice of Intent

**Sundry ID:** 2886038

**Type of Submission:** Notice of Intent

**Type of Action:** Water Shut-off

**Date Sundry Submitted:** 12/09/2025

**Time Sundry Submitted:** 12:51

**Date proposed operation will begin:** 03/01/2026

**Procedure Description:** Hilcorp Energy requests permission to set a second plug in the subject well. It is suspect the existing plug is leaking, allowing water from the plugged off zone below to move past the plug in the production casing. This is based on an abrupt increase in water production several years back as the plugged off zone is known to produce large volumes of water. The purpose of the work is to set a second plug and cap it with cement to shut off the water and return the well to production. Please see attached procedure and wellbore schematic.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

Ute\_12\_Water\_Shut\_off\_NOI\_20251209114116.pdf

**Well Name:** UTE

**Well Location:** T32N / R14W / SEC 16 /  
SENW / 36.9881252 / -108.3180432

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 12

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:** UTE  
MOUNTAIN UTE

**Lease Number:** I22IND2772

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 300451142600S1

**Operator:** HILCORP ENERGY  
COMPANY

### Conditions of Approval

#### Specialist Review

COA\_sn\_2886038\_20251209130213.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** DEC 09, 2025 11:41 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** RYAN JOYNER

**BLM POC Phone:** 9703851242

**Disposition:** Approved

**Signature:** rjoyner

**BLM POC Title:** Assistant Field Manager Lands and  
Minerals

**BLM POC Email Address:** RJOYNER@BLM.GOV

**Disposition Date:** 12/11/2025

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

5. Lease Serial No.  
I22IND2772

6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 770023b. Phone No. (include area code)  
(713) 209-2400

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
SEC 16/T32N/R14W/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE/12

9. API Well No. 3004511426

10. Field and Pool or Exploratory Area  
BARKER DOME/BARKER DOME

11. Country or Parish, State  
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input checked="" type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp Energy requests permission to set a second plug in the subject well. It is suspect the existing plug is leaking, allowing water from the plugged off zone below to move past the plug in the production casing. This is based on an abrupt increase in water production several years back as the plugged off zone is known to produce large volumes of water. The purpose of the work is to set a second plug and cap it with cement to shut off the water and return the well to production. Please see attached procedure and wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
CHERYLENE WESTON / Ph: (713) 289-2615

Title  
Operations/Regulatory Tech - Sr

Signature (Electronic Submission)

Date  
12/09/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
RYAN JOYNER / Ph: (970) 385-1242 / Approved

Assistant Field Manager Lands an

12/11/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Durango

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



**HILCORP ENERGY COMPANY**

**UTE #12**

**PLUG SET NOI**

**API 3004511426**

**JOB PROCEDURES**

1. MIRU workover rig and associated equipment; NU and test BOP.
2. TOOH with tubing and packer. Existing Barker Creek perforations @ 8,630' - 8,710'. Existing CIBP set @ 8,784' w/ 4' cement on top to 8,780'.
3. Set CIBP within 50' of the existing CIBP/cement plug (8,780'). Dump or spot cement plug on top of CIBP.
4. TIH w/ packer and tubing. Isolate and pressure test casing above/below existing Barker creek perforations. TOOH w/ tubing and packer.
5. TIH and land production tubing. Return well to production as a Barker Creek producer.



**HILCORP ENERGY COMPANY**  
**UTE #12**  
**PLUG SET NOI**

**UTE #12 - CURRENT WELLBORE SCHEMATIC**

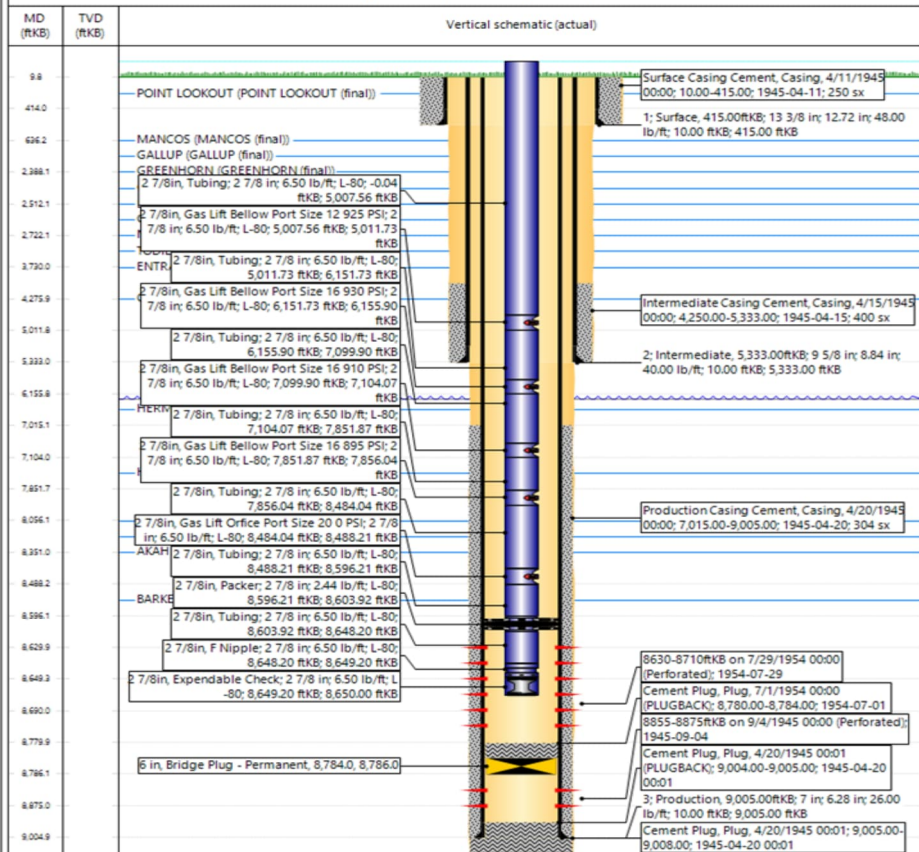


**Current Schematic - Version 3**

Well Name: UTE #12

API UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004511426	T32N-R14W-S16	San Juan Area 02	0200	NEW MEXICO	Vertical
Ground Elevation (ft)	Original KBRT Elevation (ft)	Tubing Hanger Elevation (ft)	KB to GL (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,415.00	6,425.00		10.00		
<b>Tubing Strings</b>					
Run Date	Set Depth (ft)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
8/10/2007 04:00	8,650.00	2.78	2.44	8.50	4/11/1945 00:00

**Original Hole, UTE #12 [Vertical]**



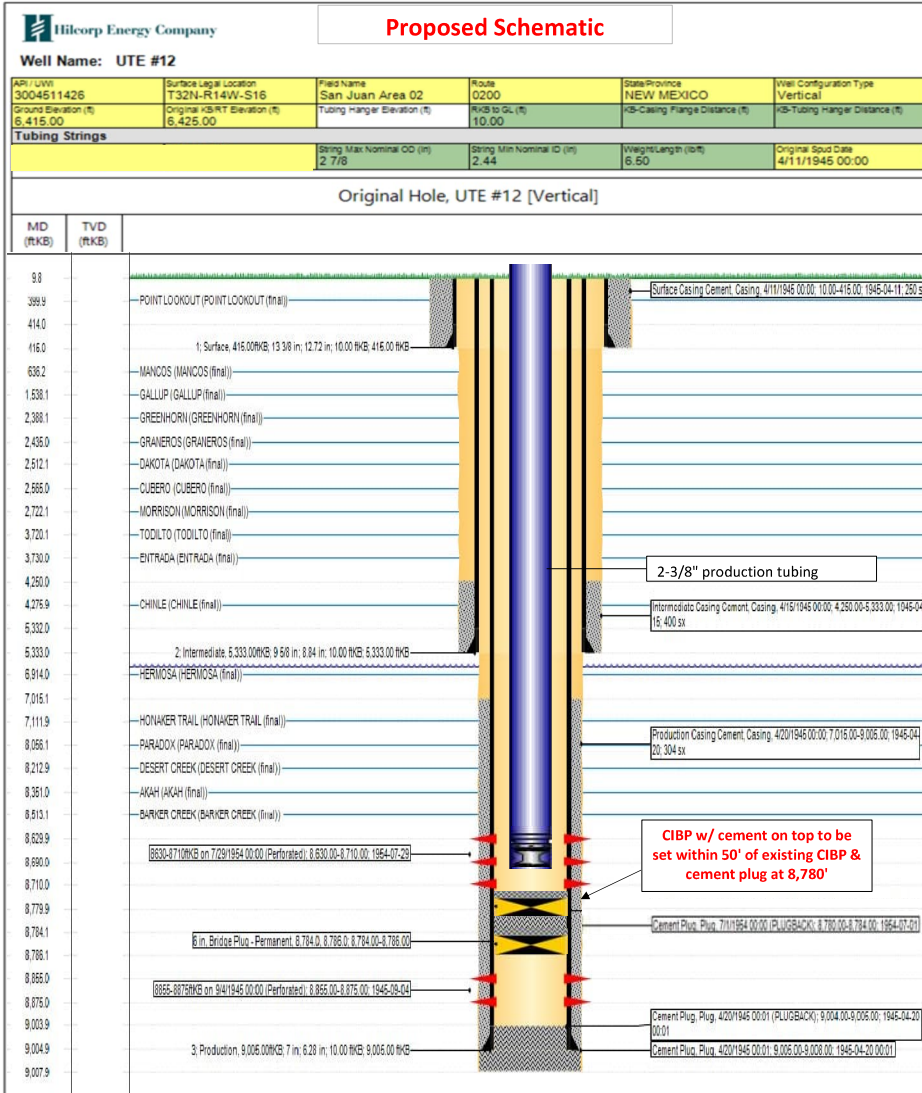
Page 1/1

Report Printed: 12/8/2025



**HILCORP ENERGY COMPANY**  
**UTE #12**  
**PLUG SET NOI**

**UTE #12 - PROPOSED WELLBORE SCHEMATIC**



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Tres Rios Field Office  
161 Burnett Drive Unit #4  
Durango, Colorado 81301**

**Attachment to Notice of Intention**

Sundry ID 2886038

**CONDITIONS OF APPROVAL**

1. BLM to be notified 48 hours prior to start of operations during business hours (8:00 am to 4:30pm).
2. Third party contractors are to be aware of the conditions of approval and adhere to them.
3. A Subsequent Report must be submitted within 30 days after plugging operations are complete. Expiration: one year after approval.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 534157

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 534157
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/12/2025