

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-31592
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RIPLEY 26
8. Well Number 004
9. OGRID Number 372286
10. Pool name or Wildcat BASIN FRC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5913'

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Enduring Resources IV LLC

3. Address of Operator
200 Energy Court Farmington NM 87401

4. Well Location

Unit Letter F _____: 2230' feet from the N line and 1790' feet from the W line

Section 26 Township 32N Range 13W NMPM County SAN JUAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐ RETURN TO PRODUCTION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enduring Resources performed a workover for wellbore cleanout. An updated well schematic is attached.

EOT: 2113' MD
 Seat Nipple Top: 2074' MD
 Rod Pump btm: 2091'
 Job Start: 07.14.2022
 Job End: 08.30.2022

Spud Date: 4/26/2003

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Heather Huntington TITLE Permitting Technician DATE 9/13/22

Type or print name Heather Huntington E-mail address: hhuntington@enduringresources.com PHONE: 505-636-9751

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any):

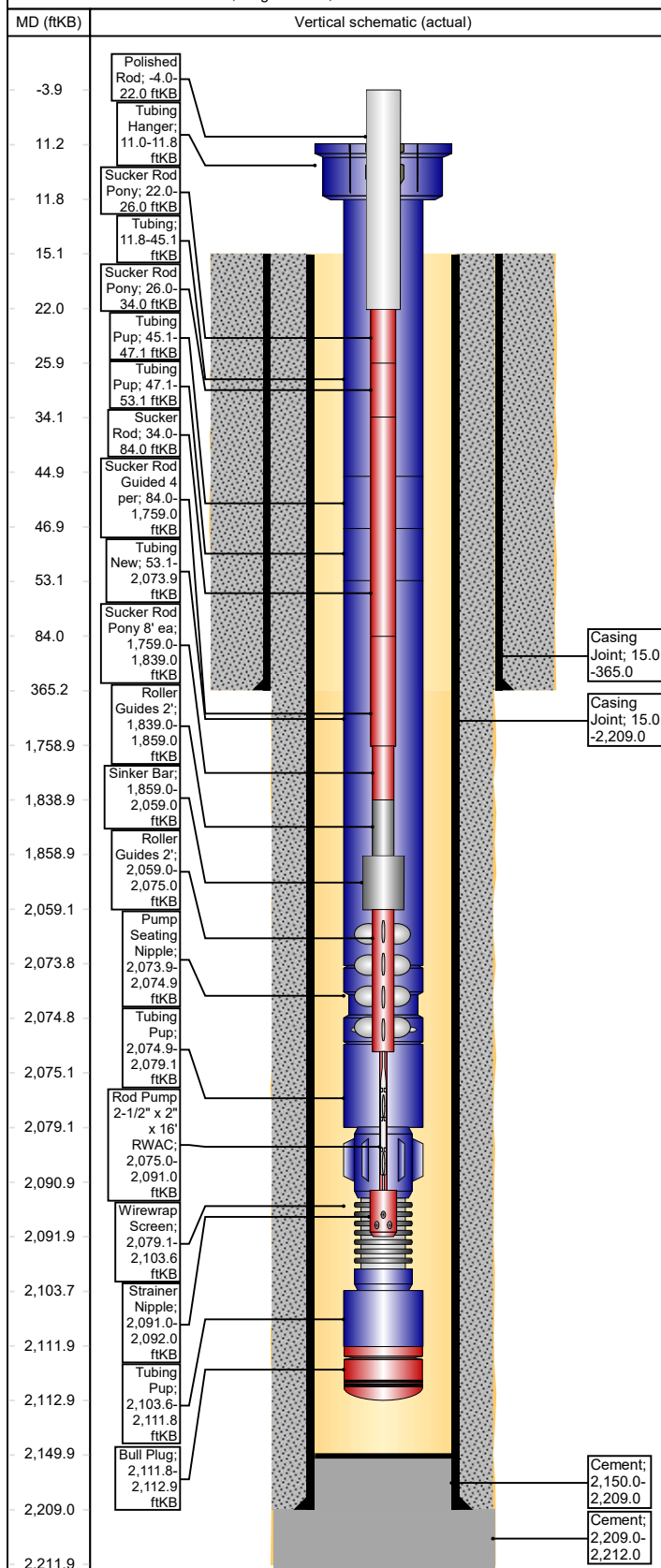


Wellbore Schematic - Components and Cement

Well Name: Ripley 26-4

API/UWI 30-045-31592		County San Juan	State/Province New Mexico	Surface Legal Location		
Spud Date 4/26/2003	On Production Date 5/21/2003	Abandon Date	Ground Elevation (ft) 5,913.00	Original KB Elevation (ft) 5,928.00	Total Depth (All) (ftKB) Original Hole - 2,212.0	PBTD (All) (ftKB) Original Hole - 2,150.0

Land, Original Hole, 9/13/2022 6:55:53 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
Cement		2,150.0	2,209.0	4/28/2003 12:00
Cement		2,209.0	2,212.0	4/28/2003 12:00

Rod Strings

Rod String on 8/30/2022 15:00

Rod Description		String Length (ft)	Set Depth (ftKB)	Run Date	
Rod String		2,096.00	2,092.0	8/30/2022	
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/4	26.00	-4.0	22.0
1	Sucker Rod Pony	7/8	4.00	22.0	26.0
1	Sucker Rod Pony	7/8	8.00	26.0	34.0
2	Sucker Rod	7/8	50.00	34.0	84.0
67	Sucker Rod Guided 4 per	7/8	1,675.00	84.0	1,759.0
10	Sucker Rod Pony 8' ea	3/4	80.00	1,759.0	1,839.0
10	Roller Guides 2'	3/4	20.00	1,839.0	1,859.0
8	Sinker Bar	1 1/2	200.00	1,859.0	2,059.0
8	Roller Guides 2'	3/4	16.00	2,059.0	2,075.0
1	Rod Pump 2-1/2" x 2" x 16' RWAC	0.0	16.00	2,075.0	2,091.0
1	Strainer Nipple	1	1.00	2,091.0	2,092.0

Tubing Strings

Tubing - Production set at 2,112.9ftKB on 8/30/2022 12:30

Tubing Description		Len (ft)	Set Depth (ft)	Run Date	Cut/Pull Date	Depth C.	
Tubing - Production		2,101.85	2,112.9	8/30/2022			
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt. (lb/ft)
1	Tubing Hanger	4.9	0.80	11.0	11.8		
1	Tubing	2 7/8	33.27	11.8	45.1	L-80	6.50
1	Tubing Pup	2 7/8	2.00	45.1	47.1	L-80	6.50
1	Tubing Pup	2 7/8	6.00	47.1	53.1	L-80	6.50
61	Tubing New	2 7/8	2,020.78	53.1	2,073.9	L-80	6.50
1	Pump Seating Nipple	2 7/8	1.10	2,073.9	2,075.0		6.50
1	Tubing Pup	2 7/8	4.10	2,075.0	2,079.1	L-80	6.40
1	Wirewrap Screen	2 7/8	24.50	2,079.1	2,103.6		
	Tubing Pup	2 7/8	8.20	2,103.6	2,111.8	L-80	6.40
1	Bull Plug	2 7/8	1.10	2,111.8	2,112.9		

Casing Strings

Production Casing, 2,209.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production Casing	5 1/2	15.50	J-55	15.0	2,209.0		4.94

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	51	5 1/2	4.94	15.50	J-55	2,194.00

Surface, 365.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	8 5/8	24.00	J-55	15.0	365.0		8.09

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joint	8	8 5/8	8.09	24.00	J-55	350.00

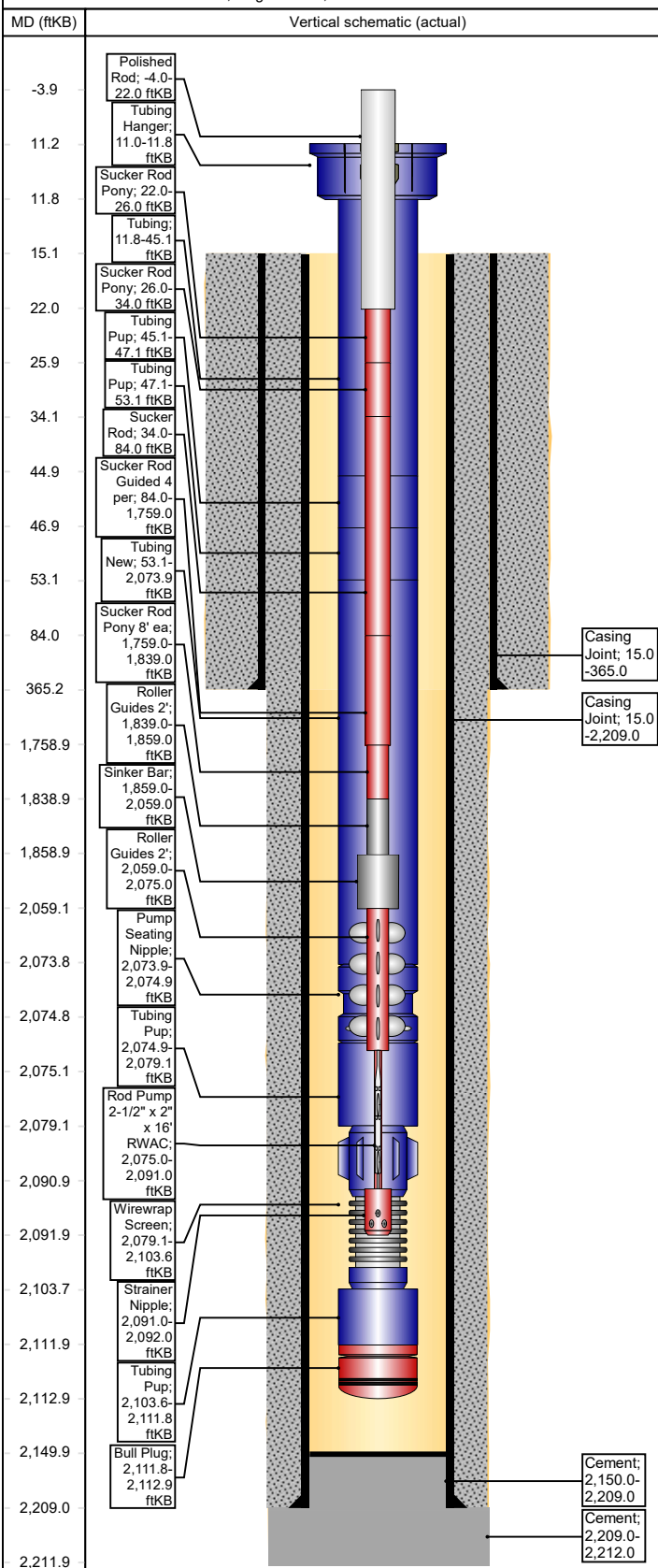
Cement

Surface Casing Cement, Casing, <dtmstart>

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 365.0ftKB		

WellView®**Wellbore Schematic - Components and Cement****Well Name: Ripley 26-4**

Land, Original Hole, 9/13/2022 6:55:54 AM

**Cement Stages**

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	15.0	365.0	

Production Casing Cement, Casing, <dtmstart>

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Production Casing, 2,209.0ftKB		

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	15.0	2,209.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
	12 1/4	15.0	365.0
	7 7/8	365.0	2,212.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 143022

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 143022
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	12/15/2025