

| | | |
|----------------------------|---|-----------------------------------|
| Well Name: PURE GOLD B FED | Well Location: T23S / R31E / SEC 20 / SESE / 32.284496 / -103.7934025 | County or Parish/State: EDDY / NM |
| Well Number: 4 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM38463 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001527238 | Operator: OXY USA INCORPORATED | |

Subsequent Report

Sundry ID: 2877798

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/09/2025

Time Sundry Submitted: 08:09

Date Operation Actually Began: 06/05/2025

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 6/24/2025.

SR Attachments

Actual Procedure

PRGLDB_004_PA_SR_SUB_10.9.2025_20251009080929.pdf

| | | |
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: OCT 09, 2025 08:09 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 10/21/2025

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | |
|---|--|
| 5. Lease Serial No. | |
| 6. If Indian, Allottee or Tribe Name | |
| 7. If Unit of CA/Agreement, Name and/or No. | |
| 8. Well Name and No. | |
| 9. API Well No. | |
| 10. Field and Pool or Exploratory Area | |
| 11. Country or Parish, State | |

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|-----------------------------------|--------------------------------|
| 1. Type of Well | | |
| <input type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> Other |
| 2. Name of Operator | | |
| 3a. Address | 3b. Phone No. (include area code) | |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | |
|---|-------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | Title |
| Signature | Date |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 660 FSL / 660 FEL / TWSP: 23S / RANGE: 31E / SECTION: 20 / LAT: 32.284496 / LONG: -103.7934025 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 660 FSL / 660 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PURE GOLD B FEDERAL 004**FINAL WELLBORE**

30-015-27238-0000

Eddy

String 1

OD 13.375 in, J-55 48#, Ukn Thread
 TD 700 ft
 TOC 0 ft

Rustler 388'

T. Salt 723'

PERF AT 2645'. NO RATE. SPOT
 10 SX CMT 2648'-2547'. TAG AT
 2529'.

Salt 3875'

String 2

OD 8.625 in, J-55 24# Ukn Thread
 TD 4100 ft
 TOC 0 ft

C. Lime 4105'

Bell Canyon 4130'

Cherry Canyon 5029'

Perfs 6622' - 5843'

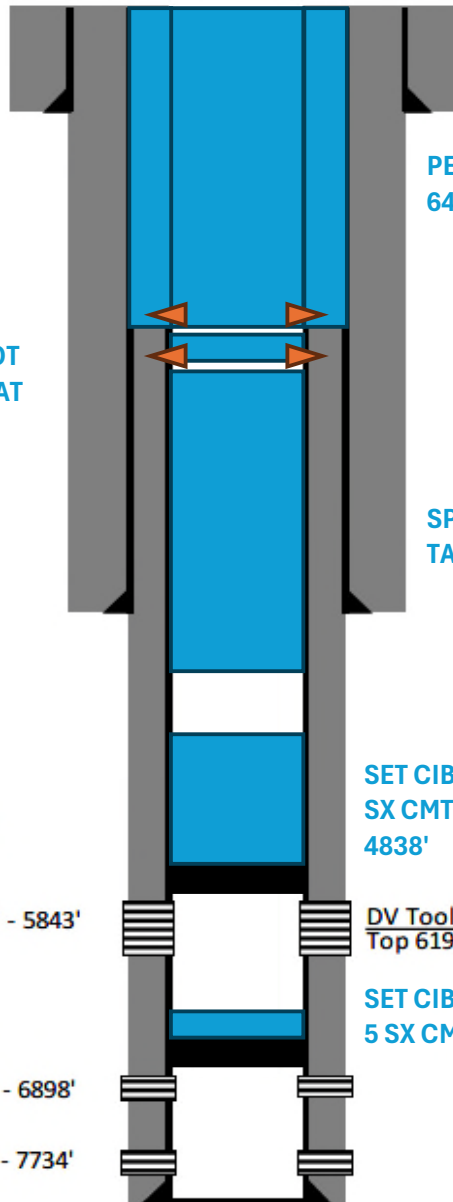
Brushy Canyon 6874'

Perfs 7006' - 6898'

String 3

OD 5.5 in, J-55 17#, LT&C
 TD 8100 ft
 TOC 0 ft
 PBT 8062 ft

Perfs 7896' - 7734'
 Bone Springs 7960'



PERF AT 2525'. SQZ AND CIRC
 640 SX CMT TO SURFACE.

SPOT 153 SX CMT 4199'-2649'.
 TAG AT 2648'.

SET CIBP AT 5793'. SPOT 100
 SX CMT 5793'-4780'. TAG AT
 4838'

DV Tool
 Top 6192 ft

SET CIBP AT 6870'. DUMP BAIL
 5 SX CMT. TAG AT 6829'.

PURE GOLD B FEDERAL #004**30-015-27238****PA JOB NOTES**

| Start Date | Remarks |
|------------|---|
| 6/5/2025 | Moved Key-6081 and cement equipment from Central Levelland Unit - 172 to Pure Gold B Federal 004 |
| 6/5/2025 | Held jsa safety meeting with crew over spotting in and rigging up equipment |
| 6/5/2025 | Spotted in and rigged up Key-6081 and cement equipment |
| 6/5/2025 | 60 psi on tbg, 0 psi on csg |
| 6/5/2025 | Pressure tested tubing to 900 psi, Leaked down to 0 |
| 6/5/2025 | Sion |
| 6/5/2025 | Crew drove home |
| 6/6/2025 | Crew drove to location |
| 6/6/2025 | Held jsa safety meeting with crew over laying down rods |
| 6/6/2025 | Rig inspection/ Set COFO |
| 6/6/2025 | 0 psi on csg, 0 psi on tbg |
| 6/6/2025 | Layed down polish rod, Unseat rod pump, Flushed tbg w/ 30 bbls of bw |
| 6/6/2025 | Ru workfloor and rod tongs, Pooh laying down 71 1-1/4" fiberglass rods, 168 7/8" steel rods, 5 1-1/2" sinker bars, 4'x3/4" sub w/ sheer tool, 1 1-1/2" sinker bar and 1-3/4" x24' insert pump |
| 6/6/2025 | Lunch for crew |
| 6/6/2025 | Function tested bop, (Good) |
| 6/6/2025 | Nippled down wellhead |
| 6/6/2025 | Nippled up bop, Rigged up workfloor and tubing tongs |
| 6/6/2025 | Worked tubing anchor, Had hard time but finally released TAC, Spotted in pipe racks and cat walk |
| 6/6/2025 | Crew performed bop closing drill |
| 6/6/2025 | Sion |
| 6/6/2025 | Crew drove home |
| 6/9/2025 | Crew drove to location |
| 6/9/2025 | Held jsa safety meeting with crew over laying down rods |
| 6/9/2025 | Rig inspection/ Set COFO |
| 6/9/2025 | 0 psi on csg, 0 psi on tbg |
| 6/9/2025 | Pooh w 210 2-7/8" tbg, Rig clutch broke |
| 6/9/2025 | Worked on pulling unit air clutch not working, Safety Captain Rocky Trinidad arrived on location and did rig walkaround and talked with crew over energy isolation, Mechanic arrived and changed clutch, (No charge to OXY) |
| 6/9/2025 | Cont Pooh w/ 2 2-7/8" tbg, 2-7/8" marker sub, 2 2-7/8" tbg, 5-1/2" TAC, 6 2-7/8" tbg, 2-7/8" seat nipple, 2-7/8"x24' slot screen tbg, 3-1/2"x24' mud anchor, 2 2-7/8" tbg, and 2-7/8" bull plug |
| 6/9/2025 | Rigged up Key Wireline, Rih and set 5-1/2" CIBP @6870' |
| 6/9/2025 | Ruwl, Rih and dumped 5 sxs class h cmt on top of cibp @6870', (TOC 6820'), Pooh and rdwl |

| | |
|-----------|--|
| 6/9/2025 | Crew performed bop closing drill |
| 6/9/2025 | Sion |
| 6/9/2025 | Crew drove home |
| 6/10/2025 | Crew drove to location |
| 6/10/2025 | Held jsa safety meeting with crew over running tubing hydrotesting |
| 6/10/2025 | Rig inspection/ Set COFO |
| 6/10/2025 | 0 psi on csg, 0 psi on tbq |
| 6/10/2025 | Rih w/ 5-1/2" CIBP and hydrotesting 213 2-7/8" tbq, Tagged TOC @6829', (Good tag) |
| 6/10/2025 | Pooh laying down 32 2-7/8" tbq, CIBP @5793' |
| 6/10/2025 | Set 5-1/2" CIBP @5793' |
| 6/10/2025 | Layed down 6 2-7/8" tbq, Ran 2-7/8" tbq hydrotesting, EOT @5793' |
| 6/10/2025 | Circulated well w 125 bbls of gelled plug mud |
| 6/10/2025 | Pressure tested csg to 600 psi and held |
| 6/10/2025 | Pooh w 181 2-7/8" tbq and setting tool |
| 6/10/2025 | Sion |
| 6/10/2025 | Crew drove home |
| 6/11/2025 | Crew drove to location |
| 6/11/2025 | Held jsa safety meeting with crew over running CBL |
| 6/11/2025 | Rig inspection/ Set COFO |
| 6/11/2025 | 0 psi on csg, 0 psi on tbq |
| 6/11/2025 | Rigged up Renegade Wireline, Rih and tagged CIBP @5793', (Had trouble with tools), Ran CBL log from 5793' to surface, Rdwl |
| 6/11/2025 | Lunch |
| 6/11/2025 | Rih w/ 181 2-7/8" tbq, Tagged CIBP @5793', Layed down 1 2-7/8" tbq |
| 6/11/2025 | EOT @5793', Mixed and pumped 100 sxs class c cmt (14.8# 1.32 yield) and displaced w 28 bbls of gelled bw, TOC @4780' |
| 6/11/2025 | Pooh w 50 2-7/8" tbq to derrick, Layed down 32 2-7/8" tbq to racks |
| 6/11/2025 | Sion |
| 6/11/2025 | Crew drove home |
| 6/12/2025 | Crew drove to location |
| 6/12/2025 | Held jsa safety meeting with crew over running tubing |
| 6/12/2025 | 0 psi on csg, 0 psi on tbq |
| 6/12/2025 | Rih w/ 53 2-7/8" tbq, (150 2-3/8" tbq in hole) Tagged TOC @4838', BLM Roberta Thompson on location to witness tag |
| 6/12/2025 | Pooh laying down 20 2-7/8" tbq |
| 6/12/2025 | EOT @4199', Mixed and pumped 153 sxs class c cmt, (14.8# 1.32 yield) and displaced w 15.3 bbls of gelled bw, TOC @2649' |
| 6/12/2025 | Pooh w/ 50 2-7/8" tbq, Layed down 48 2-7/8" tbq |
| 6/12/2025 | Waited on cement 4 hrs |
| 6/12/2025 | Rih w/ 51 2-7/8" tbq, Tagged TOC @2648' (82 2-7/8" tbq in hole) |
| 6/12/2025 | Pooh laying down 10 2-7/8" tbq |
| 6/12/2025 | Rigged up Key Wireline, Rih and perforated 5-1/2" csg @2645', Pooh and rdwl |

| | |
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| 6/12/2025 | Tried to establish injection rate or circulation but pressured up to 1500 psi, Surged several times and pressured up to 1500 psi and held for 20 min |
| 6/12/2025 | Rih picking up 10 2-7/8" tbg |
| 6/12/2025 | EOT @2648', Mixed and pumped 10 sxs class c cmt (14.8# 1.32 yield) and displaced w 15 bbls of gelled bw, TOC @2547' |
| 6/12/2025 | Pooh w 50 2-7/8" tbg, Layed down 4 2-7/8" tbg |
| 6/12/2025 | Sion |
| 6/12/2025 | Crew drove home |
| 6/13/2025 | Crew drove to location |
| 6/13/2025 | Held jsa safety meeting with crew over running tubing |
| 6/13/2025 | Rig inspection/ Set COFO |
| 6/13/2025 | 0 psi on csg, 0 psi on tbg |
| 6/13/2025 | Rih w/ 51 2-7/8" tbg, Tagged TOC @2529' |
| 6/13/2025 | Pooh laying down 11 2-7/8" tbg |
| 6/13/2025 | Rigged up Key Wireline, Rih and perforated 5-1/2" csg @2525', Pooh and rdwl |
| 6/13/2025 | Established circulation down 5-1/2" and up 8-5/8" csg @ 2.5 bbls a min w 100 psi, Circulated clean w 60 bbls of brine water |
| 6/13/2025 | Pooh laying down 68 2-7/8" tbg |
| 6/13/2025 | Rd workfloor, Nippled down bop |
| 6/13/2025 | Nippled up capflange, Pressure tested to 500 psi, No leaks |
| 6/13/2025 | Sion |
| 6/13/2025 | Crew drove home |
| 6/16/2025 | Crew drove to location |
| 6/16/2025 | Held jsa safety meeting with crew over running tubing |
| 6/16/2025 | Rig inspection/ Set COFO |
| 6/16/2025 | 0 psi on csg |
| 6/16/2025 | Spotted in bulk trailers and bulked up with cement |
| 6/16/2025 | Mixed and pumped 640 sxs class c cmt (14.8 1.32 yield) from 2525' to surface, All casings full of cement |
| 6/16/2025 | Rigged down pulling unit and cement equipment, Cleaned location |
| 6/24/2025 | Smith & Sons completed cut & cup |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 520138

CONDITIONS

| | |
|--|--|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 520138 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 12/16/2025 |