

Well Name: PATTON 18 FEDERAL	Well Location: T24S / R31E / SEC 18 / NWNE / 32.2191461 / -103.8147794	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM89819	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001532435	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2872738

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/10/2025

Date Operation Actually Began: 06/05/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 06:10

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 7/1/2025.

SR Attachments

Actual Procedure

PATTON18_1_PA_SR_SUB_9.10.2025_20250910060946.pdf

Well Name: PATTON 18 FEDERAL

Well Location: T24S / R31E / SEC 18 / NWNE / 32.2191461 / -103.8147794

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM89819

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001532435

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: SEP 10, 2025 06:09 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston State: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/26/2025

Signature: James A Amos

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 1980 FNL / 1980 FEL / TWSP: 24S / RANGE: 31E / SECTION: 18 / LAT: 32.2191461 / LONG: -103.8147794 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 1980 FNL / 1980 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PATTON 18 FEDERAL 001

30-015-32435-0000

Eddy

String 1
 OD 13.375 in, 48#, H-40 ST&C
 TD 758 ft
 TOC 0 ft

PERF AT 2975'. SQZ 240 SX CMT 2975'-
 1945'. TAG AT 1932'.

String 2 **Anhydrite 4056'**
 OD 8.625 in, 32#, J-55 ST&C
 TD 4175 ft
 TOC 0 ft

Delaware 4285'
 Bell Canyon 4306'

CASING LEAK 5063'-5096'
 Cherry Canyon 5199'

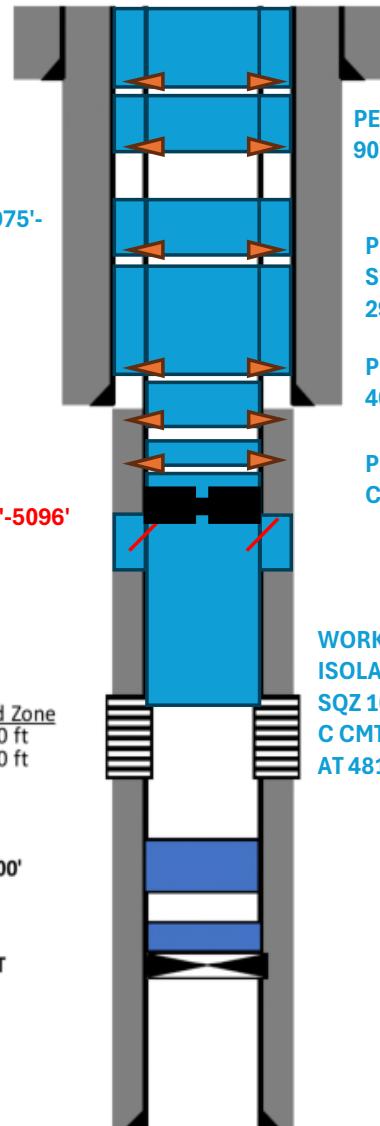
Brushy Canyon 6471'

Bone Spring 8127'

SPOTTED 9450' TO 9300'

String 3
 OD 5.5 in, 17#, P-110, LT&C
 TD 11770 ft
 TOC 4218 ft
 PBD 9300 ft

CIBP @ 9710', 35' CMT
 DUMP BAILED



PERF AT 871'. LOW RATE. RE-PERF 871'.
 SQZ 230 SX CMT 871' TO SURFACE.

PERF AT 1932'. SQZ 240 SX CMT 1932'-
 907'. TAG AT 873'.

PERF AT 4038'. NO RATE. RE-PERF 4038'.
 SQZ 240 SX CMT 4038'-3004'. TAG AT
 2980'.

PERF AT 4313'. SPOT 25 SX CMT 4316'-
 4061'. TAG AT 4041'.

PERF AT 4811'. NO RATE. SPOT 49 SX
 CMT 4814'-4315'. TAG AT 4316'.

WORKED DOWN TO 6520' WITH MULE SHOE.
 ISOLATED CASING LEAK. SET CICR AT 5063'.
 SQZ 100 SX CLASS H CMT THEN 240 SX CLASS
 C CMT. SPOT 25 SX CMT 5063' TO 4811'. TAG
 AT 4814'.

PATTON 18 FEDERAL #001**30-015-32435****PA JOB NOTES**

Start Date	Remarks
6/5/2025	Rig crew travel to location
6/5/2025	Crew HTGSM. Discuss hand & finger placement
6/5/2025	Rig up pulling unit.
6/5/2025	Rig up CMT Pump truck & flowback equipment
6/5/2025	Operator set COFO (high & low setting)
6/5/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
6/5/2025	Pump 10 BBLs & TBG PSI up to 500 PSI & Bled off.
6/5/2025	Removed Polish rod. Rig up working floor
6/5/2025	Begin to lay down rods
6/5/2025	Crew took lunch break
6/5/2025	Cont to lay down rod string. (120-1.25" FG, 78-1", 52-7/8", 10-1.5" K-Bars & Rod pump
6/5/2025	Accumulator PSI up to 3000 PSI. Rams & Blinds close in 1.2 seconds
6/5/2025	Change lifting equipment. Nipple down wellhead
6/5/2025	Nipple up BOPE & working floor
6/5/2025	Pick up 1 JT of TBG. Release TBG anchor
6/5/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
6/5/2025	Crew travel home
6/6/2025	Crew HTGSM. Discuss hand & finger placement
6/6/2025	Crew HTGSM. Discuss hand & finger placement
6/6/2025	Operator set COFO (high & low setting)
6/6/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
	Rig up Pate Hot Oiler. Pump 60 BBLs of fresh water down TBG @ 1 BPM @ 200 degrees.
6/6/2025	150 PSI on TBG. Rig down Hot Oiler
6/6/2025	Rig up Max PSI. Begin to hydro-test TBG & having trouble getting testing bar to pass through TBG. Rig down hydro-tester
6/6/2025	Begin to lay down TBG
6/6/2025	Crew took lunch break
	Cont to lay down production TBG. Having trouble w/ TAC hanging up TBG. Worked TAC free while laying down TBG. (258 Jts & BHA)
6/6/2025	Remove productio TBG off of pipe racks & set off of location. Set in WS TBG on pipe racks
6/6/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
6/6/2025	Crew travel home
6/9/2025	Crew travel to location
6/9/2025	Crew HTGSM. Discuss hand & finger placment
6/9/2025	Operator set COFO (high & low setting)
6/9/2025	0 PSI on CSG. 0 PSI on Surface
	Tally & Pick up 165 JTs. Tag tight spot & worked through. Cont to pick up TBG to 5594'.
6/9/2025	TBG stacking out.

6/9/2025	POOH w/ 176 JTs of TBG.
6/9/2025	Crew took lunch break
6/9/2025	Tally remaining TBG on pipe racks
6/9/2025	RIH w/ 4-3/4 Bit & bit sub. Tag up @ 5165'. Worked through tight spot w/ TBG tonges. Cont to RIH w/ TBG to 53'64. TBG stacking out. Lay down 1 JT of TBG to 5343
6/9/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
6/9/2025	Crew travel home
6/10/2025	Crew drove to location
6/10/2025	Held jsa safety meeting with crew over rigging up swivel
6/10/2025	Rig inspection/ Installed CO/FO
6/10/2025	0 psi on csg, 0 psi on tb
6/10/2025	Layed down 8 2-7/8" tbg
6/10/2025	Rigged up power swivel
6/10/2025	Nippled up stripper head
6/10/2025	Tagged @5164', Broke circulation w/ 140 bbls of gw, Drilled on tight spot from 5164' to 5168', Fell thruough tight spot, (Circulated clean and had scale and iron sulfides in returns) Tagged @5328', Cleaned out from 5328' to 5351', Bit was making hole very slow and stopped making hole @5351', Circulated well clean, (Had scale and iron sulfides in returns)
6/10/2025	Rigged down power swivel
6/10/2025	Sion
6/10/2025	Crew drove home
6/11/2025	Crew drove to location
6/11/2025	Held jsa safety meeting with crew over pulling tubing
6/11/2025	Rig inspection/ Installed CO/FO
6/11/2025	140 psi on csg, 140 psi on tbg
6/11/2025	Killed well w/ brine water
6/11/2025	Nippled down stripper head
6/11/2025	Pooh w 165 2-7/8" tbg and 4-3/4" bit, (2 cones were locked)
6/11/2025	Rih w 2-7/8" mule shoe cut and bent jt and 165 2-7/8" tbg, (No tag @5165'), Rih picking up 19 2-7/8" tbg, Tagged solid @5924', (573' lower than with bit), Worked mule shoe w/ tongs but would not go thru and got stuck @5924', Worked tubing free
6/11/2025	Lunch
6/11/2025	Pooh w 23 2-7/8" tbg, Worked mule shoe jt @4162', Rih w/ 23 2-7/8" tbg, (Had trouble @5384' but got down to 5924' and stacked out), Worked mule shoe @5924' but would not go thru, Tagged solid and would stick
6/11/2025	Pooh w 30 2-7/8" tbg to derrick, Layed down 35 2-7/8" tbg
6/11/2025	Crew performed bop closing drill
6/11/2025	Spotted in 2-3/8" tubing on pipe racks
6/11/2025	Sion
6/11/2025	Crew drove home
6/12/2025	Crew drove to location
6/12/2025	Held jsa safety meeting with crew over pulling tubing
6/12/2025	Rig inspection/ Installed CO/FO

6/12/2025	140 psi on csg, 140 psi on tbg
6/12/2025	Killed well w/ brine water
6/12/2025	Pooh w 90 2-7/8" tbg
6/12/2025	Changed all equipment from 2-7/8" to 2-3/8", Rih w 2-3/8" muleshoe jt and picked up 117 2-3/8" tbg
6/12/2025	Changed 2-3/8" tubing equipment to 2-7/8", Rih w/ 90 2-7/8" tbg, (Slight tag @5165', Tagged @5384' and tagging every 10' after 5924'), Got down to 6421'
6/12/2025	Lunch
6/12/2025	Worked tubing but would not go passed 6421'
6/12/2025	Rigged up power swivel
6/12/2025	Nippled up stripper head
6/12/2025	Unable to establish circulation, Worked tubing down and made 62' got down to 6483'
6/12/2025	Rigged down power swivel
6/12/2025	Sion
6/12/2025	Crew drove home
6/13/2025	Crew drove to location
6/13/2025	Held jsa safety meeting with crew over pulling tubing
6/13/2025	Rig inspection/ Installed CO/FO
6/13/2025	140 psi on csg, 0 psi on tbg
6/13/2025	Rigged up power swivel
6/13/2025	Tried to reverse circulate but had no luck, Tried to go conventional but tubing was plugged, Tried to unplug tubing but had no luck
6/13/2025	Rigged down power swivel
6/13/2025	Layed down 2 2-7/8" tbg
6/13/2025	Rigged up Key Wireline, Rih and tagged inside tbg @6403', Perforated tbg @6375', Pooh and rdwl
6/13/2025	Picked up 2 2-7/8" tbg, Rigged up power swivel
6/13/2025	Worked muleshoe jt from 6421' to 6520', EOT @6520', Circulated well clean
6/13/2025	Rigged down power swivel
6/13/2025	Layed down 2 2-7/8" tbg
6/13/2025	Crew performed bop closing drill
6/13/2025	Sion
6/13/2025	Crew drove home
6/16/2025	Crew drove to location
6/16/2025	Held jsa safety meeting with crew over pulling tubing
6/16/2025	Rig inspection/ Installed CO/FO
6/16/2025	140 psi on csg, 140 psi on tbg
6/16/2025	Killed well w/ brine water
6/16/2025	Nippled down stripper head
6/16/2025	Pooh w 65 2-7/8" tbg, (Worked tubing due to dragging when pulling out of hole)
6/16/2025	Pooh laying down 113 2-3/8" tbg, (Tubing collars were scratched due to tubing sticking and dragging)
6/16/2025	Rih w/ 5-1/2" packer and 162 2-7/8" tbg
6/16/2025	Set 5-1/2" AD-1 packer @5096'

6/16/2025	Loaded casing but would not pressure up
6/16/2025	Isolated casing leak from 5063'-5096', Set packer @5063', Pressure tested csg to 500 psi and held
6/16/2025	Established injection rate @ 2 bbls a min w 350 psi
6/16/2025	Pooh w/ 161 2-7/8" tbg and 5-1/2" AD-1 packer (Spoke w/ Keith Immatty w/ BLM and approved to set CICR @5063' and sqz 100 sxs class h cmt followed by 240 sxs class c cmt under cicr and spot 25 sxs class c cmt on top of cicr, WOC & Tag)
6/16/2025	Rih w 5-1/2" Cast iron cement retainer and 161 2-7/8"
6/16/2025	Set 5-1/2" CICR @5063', Established injection rate @ 2 bbls a min a w 350 psi
6/16/2025	Sion
6/16/2025	Crew drove home
6/17/2025	Crew drove to location
6/17/2025	Held jsa safety meeting with crew over pulling tubing
6/17/2025	Rig inspection/ Installed CO/FO
6/17/2025	0 psi on csg, 140 psi on tbg
6/17/2025	Established injection rate @ 2 bbls a min w 300 psi, Mixed and pumped 100 sxs class H cmt (15.6# 1.18 yield) followed by 240 sxs class c cmt (14.8# 1.32 yield) and displaced to cement retainer @5063' w/ 29 bbls of bw, Stung out of retainer
6/17/2025	Circulated well w 120 bbls of 10# gelled plug mud
6/17/2025	EOT @5063', Mixed and pumped 25 sxs class c cmt (14.8# 1.32 yield) and displaced w 27.8 bbls of gelled bw, TOC @4811'
6/17/2025	Pooh laying down 8 2-7/8" tbg, Pooh w 152 2-7/8" tbg to derrick
6/17/2025	Lunch
6/17/2025	Rih w 102 2-7/8" tbg
6/17/2025	WOC
6/17/2025	Rih w 50 2-7/8" tbg, Tagged TOC @4814', BLM Roberta Thompson on location to witness tag
6/17/2025	Pooh laying down 10 2-7/8" tbg
6/17/2025	Pooh w 142 2-7/8" tbg
6/17/2025	Sion
6/17/2025	Crew drove home
6/18/2025	Crew drove to location
6/18/2025	Held jsa safety meeting with crew over logging
6/18/2025	Rig inspection/ Installed CO/FO
6/18/2025	0 psi on csg
6/18/2025	Rigged up RTX wireline, Rih and ran CBL from 4808' to surface, Pooh and rdwl
6/18/2025	Held safety meeting with OXY team
6/18/2025	Loaded trailer w/ 2-3/8" workstring for release
6/18/2025	Rih w 5-1/2" AD-1 packer and 144 2-7/8" tbg
6/18/2025	Lunch
6/18/2025	(Blm approved to perf @4814' and sqz 133 sxs class cmt to 4235' and continue per sundry), Pooh laying down 19 2-7/8" tbg
6/18/2025	Set 5-1/2" packer @3926', Pressure tested csg to 800 psi and held
6/18/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @4811', Pooh and rdwl

6/18/2025	Tried to establish injection rate into perfs @4811' but pressured up to 1500 psi and held, Surged several times and pressured to 2000 psi and held, (Notified BLM Keith Immatty and approved to spot 49 sxs class c cmt from 4814' to 4315', WOC & Tag)
6/18/2025	Released 5-1/2" packer, Rih picking up 28 2-7/8" tbg
6/18/2025	EOT @4814', Mixed and pumped 49 sxs class c cmt (14.8# 1.32 yield) and displaced w 25 bbls of gelled bw, TOC @4315'
6/18/2025	Pooh w 50 2-7/8" tbg, Layed down 15 2-7/8" tbg
6/18/2025	Sion
6/18/2025	Crew drove home
6/19/2025	Crew drove to location
6/19/2025	Held jsa safety meeting with crew over running tubing
6/19/2025	Rig inspection/ Installed CO/FO
6/19/2025	0 psi on csg, 0 psi on tbg
6/19/2025	Rih w 50 2-7/8" tbg, Tagged TOC @4316'
6/19/2025	Pooh laying down 42 2-7/8" tbg
6/19/2025	Set 5-1/2" packer @3015', Pressure tested csg to 600 psi and held
6/19/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @4313', Pooh and rdwl
6/19/2025	Tried to establish injection rate but pressured up to 2000 psi, Surged several times and pressured up to 1800 psi and held for 15 min, (Notified BLM and approved to drop to 4316' and spot 25 sxs class c cmt, WOC & Tag)
6/19/2025	Released packer, Rih picking up 42 2-7/8" tbg
6/19/2025	EOT @4316', Mixed and pumped 25 sxs class c cmt (14.8# 1.32 yield) and displaced w 16 bbls of gelled bw, TOC @4061'
6/19/2025	Pooh laying down 8 2-7/8" tbg, Pooh w 50 2-7/8" tbg to derrick
6/19/2025	WOC
6/19/2025	Rih w 50 2-7/8" tbg, Tagged TOC @4041'
6/19/2025	Pooh laying down 41 2-7/8" tbg, Packer @2763'
6/19/2025	Sion
6/19/2025	Crew drove home
6/23/2025	Crew drove to location
6/23/2025	Held jsa safety meeting with crew over running tubing
6/23/2025	Rig inspection/ Installed CO/FO
6/23/2025	0 psi on csg, 0 psi on tbg
6/23/2025	Set 5-1/2" Ad-1 packer @2763', Pressure tested csg and packer to 800 psi and held
6/23/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @4038', Pooh and rdwl
6/23/2025	Tried to establish injection rate but pressured up to 2000 psi, Surged several times and established tight injection rate @ 3/4 bbls a min w 2000 psi, Pumped 80 bbls surging and trying to break down but no luck, Did establish poor circulation out 8-5/8" intermediate surface casing, (Decided to re-perf)
6/23/2025	Rigged up Key Wireline, Rih and re-perforated 5-1/2" csg @4038', Pooh and rdwl
6/23/2025	Established injection rate @ 2 bbls a min w 300 psi, Circulating 8-5/8" out intermediate surface csg
6/23/2025	Mixed and pumped 240 sxs class c cmt (14.8# 1.32 yield) and displaced w/ 23 bbls of gelled bw, TOC @3004', (102 sxs inside 5-1/2", 138 sxs inside 8-5/8")

6/23/2025	Sion
6/23/2025	Crew drove home
6/24/2025	Crew drove to location
6/24/2025	Held jsa safety meeting with crew over running tubing
6/24/2025	Rig inspection/ Installed CO/FO
6/24/2025	0 psi on csg, 0 psi on tbg
6/24/2025	Released packer, Rih picking up 7 2-7/8" tbg, Tagged TOC @2980'
6/24/2025	Pooh laying down 42 2-7/8" tbg
6/24/2025	Set 5-1/2" AD-1 packer @1654', Pressure tested csg and packer to 600 psi and held
6/24/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @2975', Pooh and rdwl
6/24/2025	Established circulation @ 3 bbls a min w 300 psi, Circulating out 8-5/8" intermediate surface casing
6/24/2025	Mixed and pumped 240 sxs class c cmt (14.8# 1.32 yield) and displaced w 16 bbls of gelled bw, TOC @1945', (102 sxs inside 5-1/2", 138 sxs inside 8-5/8"), SIP - 300 psi
6/24/2025	WOC 4 hrs
6/24/2025	Released packer, Rih picking up 7 2-7/8" tbg, Tagged TOC @1932'
6/24/2025	Pooh laying down 40 2-7/8" tbg
6/24/2025	Set 5-1/2" packer @628', Pressure tested csg and packer to 600 psi and held
6/24/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @1932', Pooh and rdwl
6/24/2025	Established circulation out 8-5/8" intermediate surface casing, Mixed and pumped 240 sxs class c cmt (14.8# 1.32 yield) and displaced w 12 bbls of gelled bw, TOC @907', (102 sxs inside 5-1/2", 138 sxs inside 8-5/8"), SIP - 300 psi
6/24/2025	Sion
6/24/2025	Crew drove home
6/25/2025	Crew drove to location
6/25/2025	Held jsa safety meeting with crew over running tubing
6/25/2025	Rig inspection/ Installed CO/FO
6/25/2025	0 psi on csg, 0 psi on tbg
6/25/2025	Released packer, Rih w/ 8 2-7/8" tbg, Tagged TOC @873'
6/25/2025	Pooh laying down 29 2-7/8" tbg
6/25/2025	Set 5-1/2" packer @32', Pressure tested csg to 600 psi and held
6/25/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @871', Pooh and rdwl
6/25/2025	Established circulation down 5-1/2" and up 8-5/8" surface csg but had a tight rate of 1 bbls a min w 1800 psi, Decided to re-perforate
6/25/2025	Rigged up Key Wireline, Rih and re-perforated 5-1/2" csg @871', Pooh and rdwl
6/25/2025	Established circulation down 5-1/2" and up 8-5/8" intermediate surface csg @ 2 bbls a min w 500 psi
6/25/2025	Released packer, Layed down 1 2-7/8" tbg
6/25/2025	Rd workfloor, Nd bop
6/25/2025	Nippled up capflange
6/25/2025	Lunch while waiting on heavy rain to pass
6/25/2025	Mixed and pumped 230 sxs class c cmt (14.8# 1.32 yield) down 5-1/2" and up 8-5/8" intermediate surface csg, Verified cmt to surface on 13-3/8" surface csg, All casings full of cement

6/25/2025	Rigged down pulling unit and cement equipment
	Unloaded tubing off pipe racks and started moving equipment to Patton 18 003 but shut
6/25/2025	down due to heavy rain
6/25/2025	Sion
6/25/2025	Crew drove home
7/1/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 519837

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 519837
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/16/2025