

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-53925
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marshall & Winston, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 50880, Midland, TX 79710-0880		7. Lease Name or Unit Agreement Name Lookin Good 34 State Com
4. Well Location Unit Letter <u>A</u> : <u>250</u> feet from the <u>North</u> line and <u>1135</u> feet from the <u>East</u> line Section <u>34</u> Township <u>20S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 502Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692' GR		9. OGRID Number 14187
		10. Pool name or Wildcat Gamma Ridge; Bone Spring, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED.

Spud Date:

07/16/2025

Rig Release Date:

08/04/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Manager

DATE 09/29/25

Type or print name Todd Passmore

E-mail address: tpassmore@mar-win.com

PHONE: 432-684-6373

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

MARSHALL & WINSTON, INC.
Lookin Good 34 State Com #502Y
API 30-025-53925
P&A Sundry dated 09/29/25

Plug & Abandon

09/11/25 Day 1. MIRU McVay P&A rig. Set pipe racks & off load 183 jts 2 7/8" tbg. NU BOPs.

09/12/25 Day 2. MU OS. RU well foam rev unit. NU spool stripper hd. MU bit, bit sub & 2 – 4.5" DC - TIH, tag 3483' & LD 1 jt. Chg saver sub on swivel. SDFN.

09/13/25 Day 3. Open well, PU swivel, stripper hd & tag CBP. Drl CBP w/ 14K wt 3.5 BPM. Not wanting to drill. TOH f/ 3478' – 0'. LD bit (remove stripper hd XO spool). MU mill tooth bit. TIH w/ 6 – 4.5" DC, tbg f/ 0' – 3418'. NU XO spool & 7" stripper hd. PU swivel, wash dwn to 3478' tag drl CBP f/ 3478' – 3481', 2 hrs 20 min well went on vac. LD swivel & TIH f/ 3481' – tag 4085'. Worked tbg free @ 40K over pulled tight f/ 4065' – 3945'. TOH to 3775'.

09/14/25 Day 4. TIH f/ 3735' – 4030'. PU swivel & wash f/ 4030' – 4100', d/n tag any remaining plug parts. LD swivel & TIH to 5809', no issue. TOH f/ 5809' – 183'. LD 6 – 4/5" DC's & brk bit. PU csg scraper & TIH f/ 7' – 5800' (work tbg every 15 stds – no over pull or slack off wt). TOH f/ 5800' – 7'. LD bit & csg scrapper. MU cmt retainer, TIH to 5780' & set retainer. Fill csg w/ 65 bbl, tst w/ 300# - good tst, sting out. TOH f/ 5780' – surf & LD stinger. RU WL, fill hole w/ 25 bbl & MU CBL. TIH to 5778'. Run CBL f/ 5878' – surf. LD tools & RD TWG WL. Secure well & SD until Monday.

09/15/25 SD until Monday.

09/16/25 Day 5. MU cmt stinger. TIH to 5780' & sting into retainer. RU cmt trk & pmp tbg capacity 35 bbl to insure pipe is clear. WOC. RU cmt trk & pmp 400 sx (60 bbl) cmt & sqz cmt in w/ 50-100#. Displ tbg capacity w/ 33.5 BFW & remove cmt, line ck f/ vac on tbg. Slight U-tube, shut valve & sting out of retainer. RU circ lines, rev circ 40 bbl to clean tbg. Secure well & SDFN to allow cmt to set.

09/17/25 Day 6. WO pmp trk. RU pmp, sting into retainer & press up to 500# & held f/15 min. Verbal approval given by NMOCD to spot 25 sx on top of retainer. Spot 25 sx on top of retainer & WOC. Will tag cmt top after 4 hrs w/ WL. TOH f/ 5780' – 7'. LD stinger & RU WL. TIH w/ perf guns, tag cmt @ 5640'. Move up hole to 5600' & perf as per prog. POH f/ 5600' – surf, LD tools & RD WL trk. RU pmp, load well & attpt to estbl IR, unable to estbl rate. Press up to 500# & held f/ 15 min. Notified NMOCD of findings - cmt retainer being used as a plug instead of CIBP & spotting 25 sx on top of cmt retainer (09/15/25), reported findings @ 5600' & verbal approval was granted to spot 25 sx across perfs, btm of plug starting @ previous tag @ 5640' (09/16/25).

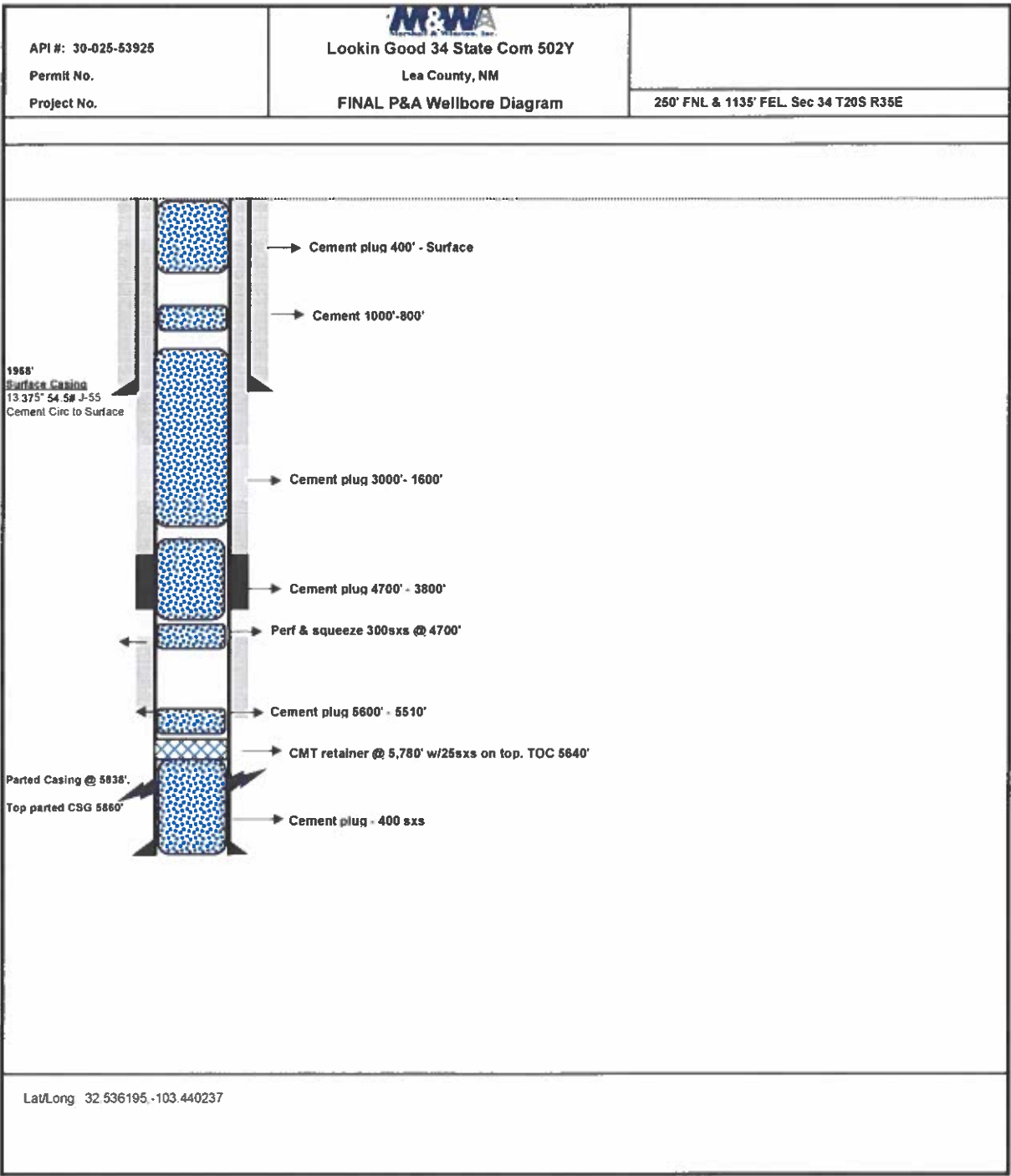
09/18/25 Day 7. TIH OE to 5640'. RU cmt trk & circ 3 bbl to ensure pipe is clear, pmp 32 sx (5bbl) of cmt across perfs @ 5600'. Displ tbg capacity w/ 22 BFW, WOC & tag after 4 hrs. POH f/ 5640' – 0' & LD 900' of tbg. WO WL & WOC. RU WL, TIH w/ perf guns & tag cmt @ 5510', move up to 4700' & perf as per prog. POH f/ 4700' to surf, LD tools & RD WL trk. Pmp broke dwn, unable to attpt to estbl IR. Pmp hauled back to yard f/ repairs. Secure well & SDFN.

09/19/25 Day 8. WO cmt trk. RU cmt trk & attpt to estbl IR, inject 2.5 BPM rate into perfs. Spoke w/ NMOCD & was granted approval to sqz & spot cmt f/ 4700' – 3800'. TIH w/ pkr tag CMT @ 3690, set pkr @ 3500'. Pmp 70 BFW to ensure rate, then pmp 300 sx (43 bbl) cmt & displ 43 bbl, disconnect cmt lines. Secure well & SDFN.

09/20/25 Day 9. Tag cmt @ 3690'. POH, LD 22 jts & pkr. TIH OE to 3000'. Cmt trk dwn. RU new cmt trk & spot 451 sx (67 bbl) of cmt 3000'-1600'. Displ w/BW mud. TOH f/ 3000' – 1000'. LD 62 jts tbg, pmp & spot 64 sx (9.5 bbl) of cmt & displ w/ 5 BW mud. TOH f/ 1000' – 800'. LD 19 jts tbg. WO vac trk to empty tnk. Pmp & spot 130 sx (19 bbl) cmt. TOH f/ 400' – surf. LD 12 jts tbg. ND BOP. SD until Monday.

09/21-22/25 SD until Monday.

09/23/25 Day 10. RDMO McVay Plugging Rig. Cut off WH & send back to Cactus. Top off strings w/ cmt & install dry hole marker. **Well P&A'd. FINAL REPORT.**



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CONDITIONS

Action 519773

CONDITIONS

Operator: MARSHALL & WINSTON INC P.O. Box 50880 Midland, TX 79710	OGRID: 14187
	Action Number: 519773
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/16/2025
gcordero	Submit C-103Q within one year of plugging.	12/16/2025