

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. I149IND8464

6. If Indian, Allottee or Tribe Name

EASTERN NAVAJO

SUBMIT IN TRIPPLICATE - Other instructions on page 2

1. Type of Well

 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. NELLIE PLATERO/5

2. Name of Operator ENDURING RESOURCES LLC

9. API Well No. 3004513040

3a. Address 1050 17TH STREET SUITE 2500, DENVER, CO 3b. Phone No. (include area code)
(303) 573-122210. Field and Pool or Exploratory Area
FRUITLAND COAL/BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources performed a workover for wellbore cleanout. An updated well schematic is attached.

EOT: 3937 MD

Seat Nipple Top: 3862 MD

Rod Pump btm: Plunger lift

Job Start: 09.9.2022

Job End: 09.16.2022

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
HEATHER HUNTINGTON / Ph: (505) 636-9751

Permitting Technician
Title

Signature

Date 10/17/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WellView®

Enduring Resources IV - Production WBD with perfs

Well Name: Nellie Platero 5

API/UWI 30-045-13040	Surface Legal Location	Field Name Blanco	License #	State/Province New Mexico	Well Configuration Type Land
Original KB Elevation (ft) 6,029.00	KB-Tubing Head Distance (ft)	Spud Date 5/9/1961 11:30	Rig Release Date	PBTD (All) (ftKB) Original Hole - 4,359.0	Total Depth All (TVD) (ftKB)
Land, Original Hole, 10/10/2022 11:24:18 AM					
MD (ftKB)	Vertical schematic (actual)				
0.0		Des:Tubing Hanger; OD:2 3/8 in; ID:2.00 in; Length:0.80 ft; Top MD:0.0 ftKB			
0.7		Des:Nipple; OD:2 3/8 in; ID:2.00 in; Length:1.00 ft; Top MD:0.8 ftKB			
1.6		Des:Cross Over 8 rd EUE box x 10 rd EUE pin; OD:2 3/8 in; ID:2.00 in; Length:0.41 ft; Top MD:1.8 ftKB			
2.3					
199.1					
204.1					
799.9					
2,129.9					
2,131.9					
3,200.1					
3,862.2		Des:Pump Seating Nipple; OD:2 3/8 in; ID:2.00 in; Length:1.10 ft; Top MD:3,862.1 ftKB			
3,863.2		Des:Cross Over 10 rd EUE box x8 rd EUE pin; OD:2 3/8 in; ID:2.00 in; Length:0.41 ft; Top MD:3,863.2 ftKB			
3,863.5					
3,928.5					
3,932.4					
3,936.7		Des:Tubing - Production; OD:2 3/8 in; ID:2.00 in; Length:3,937.04 ft; Top MD:0.0 ftKB			
3,937.0					
4,310.0					
4,330.1					
4,340.9					
4,354.0					
4,358.9		Des:Plug Back Total Depth; Depth MD:4,359.0 ftKB; Date:3/15/2018			
4,365.2					
4,376.0					
4,476.0					
4,477.0					
4,501.0					
4,502.0					
4,504.9					

Wellbore Sections

Section Description Surface Hole	Size (in) 12 1/4	Act Top (ft... 0.0	Act Top (T... 204.0	Act Btm (ft... 204.0	Act Btm (T...
Section Description Production Hole	Size (in) 6 1/2	Act Top (ft... 204.0	Act Top (T... 4,505.0	Act Btm (ft... 4,505.0	Act Btm (T...

Rod Strings

Rod Description	Run Date	String Length (ft)		Set Depth (ftKB)	
Item Des	Jts	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing - Production set at 3,937.0ftKB on 9/15/2022 19:30

Tubing Description Tubing - Production	Run Date 9/15/2022	String Length (ft) 3,937.04	Set Depth (ftKB) 3,937.0
Item Des	Jts	Grade	Wt (lb/ft)

Tubing Hanger	1	J-55	4.70	2 3/8	2.00	0.80	0.0	0.8
Nipple	1	J-55	4.70	2 3/8	2.00	1.00	0.8	1.8
Cross Over 8 rd EUE box x 10 rd EUE pin	1	J-55	4.70	2 3/8	2.00	0.41	1.8	2.2
Tubing	121	J-55	4.70	2 3/8	2.00	3,859.89	2.2	3,862.1
Pump Seating Nipple	1	J55	4.70	2 3/8	2.00	1.10	3,862.1	3,863.2
Cross Over 10 rd EUE box x8 rd EUE pin	1	J-55	4.70	2 3/8	2.00	0.41	3,863.2	3,863.6
Tubing	2	J-55	4.70	2 3/8	2.00	64.87	3,863.6	3,928.5
Tubing Perforated Pup Jt	1	J-55	4.70	2 3/8	2.00	4.10	3,928.5	3,932.6
Tubing Perforated Pup Jt	1	J-55	4.70	2 3/8	2.00	4.10	3,932.6	3,936.7
Mule Shoe	1	J-55	4.70	2 3/8	2.00	0.36	3,936.7	3,937.0

Surface Casing - 8 5/8", 199.0ftKB

OD (in) 8 5/8	Wt/Len (lb/ft) 32.00	String Grade H-40	Top Connection	Top (ftKB) 0.0	Set Depth (ftKB) 199.0
Item Des	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	

Casing Joints	5	199.00	0.0	199.0
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Production Casing - 4 1/2", 4,502.0ftKB

OD (in) 4 1/2	Wt/Len (lb/ft) 11.60	String Grade P-110	Top Connection	Top (ftKB) 0.0	Set Depth (ftKB) 4,502.0
Casing Joints	53	2,130.00	0.0	2,130.0	
Stage Tool		2.00	2,130.0	2,132.0	
Casing Joints	59	2,344.00	2,132.0	4,476.0	
Float Collar		1.00	4,476.0	4,477.0	
Casing Pup Joints	1	24.00	4,477.0	4,501.0	
Float Shoe		1.00	4,501.0	4,502.0	

Cement

Description Surface Casing Cement	Cementing Start Date 5/9/1961	Cementing End Date 5/10/1961
Comment		

Description Production Casing Cement	Cementing Start Date 5/17/1961	Cementing End Date 5/18/1961
Comment		

Perforations

Date 5/22/1961	Zone	Top (ftKB) 4,310.0	Btm (ftKB) 4,330.0	Shot Dens... 4.0	Enter... 80
Date 5/22/1961	Zone	Top (ftKB) 4,341.0	Btm (ftKB) 4,354.0	Shot Dens... 4.0	Enter... 56
Date 5/22/1961	Zone	Top (ftKB) 4,365.0	Btm (ftKB) 4,376.0	Shot Dens... 4.0	Enter... 40

WellView®

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Land, Original Hole, 10/10/2022 11:24:19 AM		Other In Hole			
MD (ftKB)	Vertical schematic (actual)	Description	Top (ftKB)	Btm (ftKB)	Run Date
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4,502.0					
4,504.9					

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 153050

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 153050
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	12/16/2025