

Well Name: DODD FEDERAL UNIT	Well Location: T17S / R29E / SEC 15 / SWSE / 32.8282278 / -104.0595204	County or Parish/State: EDDY / NM
Well Number: 66	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028731A	Unit or CA Name:	Unit or CA Number: NMNM111789X
US Well Number: 3001502988	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2879050

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/16/2025

Date Operation Actually Began: 10/03/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 02:34

Actual Procedure: Please find post job plugging report, as plugged wellbore diagram and photograph of dryhole marker attached for your review.

SR Attachments

Actual Procedure

Dodd_Fed_Unit_66_Submitted_SR_P_A_Packet_20251016143431.pdf

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US Well Number: 3001502988

Operator: SPUR ENERGY PARTNERS
LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: OCT 16, 2025 02:34 PM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Director

Street Address: 9655 KATY FREEWAY SUITE 500

City: HOUSTON State: TX

Phone: (281) 642-5503

Email address: SCHAPMAN@SPURENERGY.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 10/29/2025

Signature: James A Amos

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

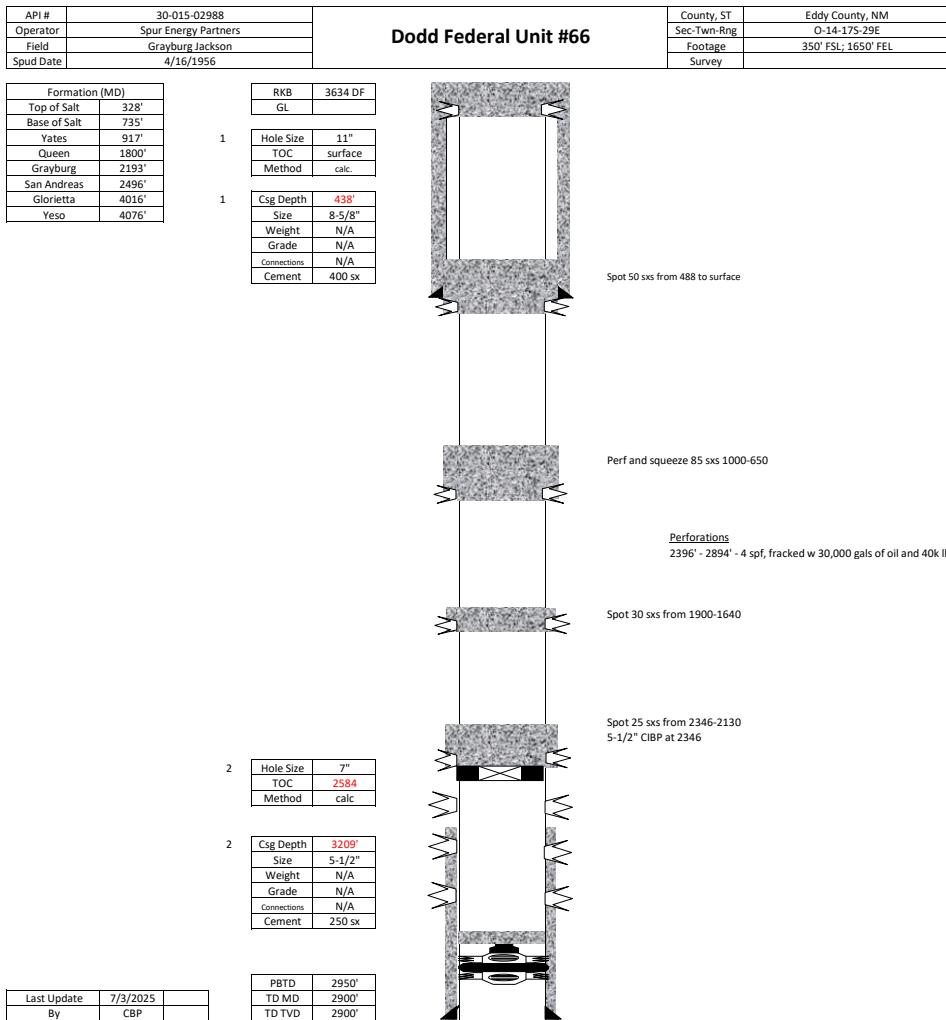
0. SHL: SWSE / 330 FSL / 1650 FEL / TWSP: 17S / RANGE: 29E / SECTION: 15 / LAT: 32.8282278 / LONG: -104.0595204 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 330 FSL / 1650 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Dodd 66 Daily P&A Ops Summary

Begin	End	Summary
10/3/2025	10/3/2025	AOL JSA HSE prep to move equipment, road to location has to be fixed called for backhoe secure well SDFN travel
10/6/2025	10/6/2025	AOL JSA HSE, Topic pinch points, overhead prevention, line of fire, Wait on skid steer to clean up location, RU WSU, check pressure, tubing 20#, casing 50#, TOOH with rods, as we were NU BOP flange was stuck on wellhead, wait on welder, to cut off flange, NU BOP, TOOH with tubing, RU WL, RIH set CIBP @2,346, load well, run CBL, from 2,346 - surface, RD WL, secure well, travel
10/7/2025	10/7/2025	AOL JSA HSE topic H2S, Procedure calls for a perf on top of CIBP @2,296, waiting on BLM response to see if they proceed with perf or change to adding 25 sxs to top of CIBP per CBL per BLM approval m&p 25 sxs on top of CIBP, TIH TAG CIBP @2,346, m&p 25 sxs class c cement, 1.32 yield, 14.8#, TOOH LD 7, SB 5, WOC, secure well, SDFN, Travel
10/8/2025	10/8/2025	AOL JSA HSE topic PPE, TIH TAG @2,130, TOOH, RU WL, RIH PERF @1,850, RD WL, TIH with packer, RU pump, NO INJECTION, pump locked up with 1,000#, call BLM for further instruction, was told to perf @1,750, TOOH with packer, RU WL, PERF @1,750, RD WL, RIH with packer, RU pump, NO INJECTION, pump locked up, call BLM for further instruction, was told to PERF @1,700, RU WL, RIH PERF @1,700, RD WL, RIH with packer, RU pump, established injection 1BBL/minute @400#, called BLM, was told to drop to 1,900 m&p, 30 sxs, (balance plug), TOOH, RIH open ended, to 1900 m&p 30 sxs class c cement, 1.32 yield, 14.8#, TOOH, LD 9, SB 10, WOC ON, secure well, travel
10/9/2025	10/9/2025	AOL JSA HSE, topic suspended loads, TIH TAG @1,640, TOOH, RU WL, RIH, PERF @950, TIH with packer, RU pump, establish injection, 2BBL/minute @200#, m&p 48 sxs, shut in tubing with 300#, WOC. procedure change on next 2 perf, instead of perf @488 & @100, after verifying with BLM, per CBL good cement on backside, call for balance plug from 488- surface per BLM after TAGGING previous plug when opening tubing valve there was still pressure on tubing that was previously shut in when pumping plug, will WOC ON, check on cement tomorrow morning, secure well, travel
10/10/2025	10/10/2025	AOL JSA HSE, topic driving hazards TIH to TAG, plug was not there, called BLM for further instruction, wanted to pump a balance plug from 1000-685(1000 being 50ft below perf) adding 5 sxs, in case cement drops into perf, TIH to

		1000, m&p 37 sxs, class c cement, 1.32 yield, 14.8#, TOOH LD 11, SB 5, WOC, TIH TAG plug @650, MUH to 488, m&p 50 sxs to surface, TOOH, ND BOP, TOP OFF well, RDWSU, prep to move
10/14/2025	10/14/2025	Notified BLM/NMOCD and installed dryhole marker.



Dodd Federal Unit 66



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 521798

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 521798
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/16/2025