

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 23 / NWSE / 32.8199831 / -104.0412678	County or Parish/State: EDDY / NM
Well Number: 80	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028793C	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001521660	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2882173

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/11/2025

Date Operation Actually Began: 07/07/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:34

Actual Procedure: Please find post job report, as-plugged wellbore diagram and photograph of dryhole marker attached for your review.

SR Attachments

Actual Procedure

BKU_80_Submitted_SR_Packet_20251111093420.pdf

Received by OCD: 11/13/2025 10:05:56 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN	Signed on: NOV 11, 2025 09:34 AM
Name: SPUR ENERGY PARTNERS LLC	
Title: Regulatory Director	
Street Address: 9655 KATY FREEWAY SUITE 500	
City: HOUSTON	State: TX
Phone: (281) 642-5503	
Email address: SCHAPMAN@SPURENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 11/13/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 2615 FSL / 1345 FEL / TWSP: 17S / RANGE: 29E / SECTION: 23 / LAT: 32.8199831 / LONG: -104.0412678 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 2615 FSL / 1345 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BKU 80 Daily P&A Ops Summary

Begin	End	Summary
7/7/25	7/7/25	JSA topic eye protection, RU rig, MIRU check tubing pressure, bleed down tubing, TOO H with production rods, pump stayed down hole, checked casing pressure, bleed down, NU BOP, TOO H with tubing, RU wireline, RIH with JB/GR to 2300', SDFN
7/8/25	7/8/25	JSA topic hydration, RU wireline, RIH set CIBP plug at 2260', loaded well ran CBL, there was a change made to plug 1, pump 50 sxs from 2260' to 1789' WOC and TAG BLM approved, TIH, spotted 50 sxs from 2260' to 1789' WOC overnight, SDFN
7/9/25	7/9/25	JSA topic LELS, TIH tagged plug at 1532', circulated well clean, tested casing and tubing to 500 psi, TOO H, RU wireline perf at 1040', TIH with packer, got flow back, set packer attempted to circulate to surface pumped 40 bbls, still was getting returns, let it bleed off to pits, bled down, finished TIH, SDFN
7/10/25	7/10/25	JSA topic pressure, TIH with packer set at 626', spotted 72 sxs, shut well in, WOC, TOO H with packer, TIH tagged at 764', TOO H, RU wireline perf at 507', attempted to establish circulation pumped 40 bbls, SDFN
7/11/25	7/11/25	JSA topic safe driving, TIH with packer at 126', spotted 72 sxs, shut in well, WOC, TOO H with packer, TIH tagged plug at 205', TOO H, RU wireline perf at 100', circulate well clean, pumped cement till circulate to backside, ND BOP, top off well, RD rig, SDFN
7/21/25	7/21/25	Notified BLM/NMOCD and installed dry hole marker

Eddy County, NM
API# 30-015-21660

SPUD DATE: 12/1/1975
ELEV: 3587' GL, XX KB
SHL: 32.820005, -104.041238

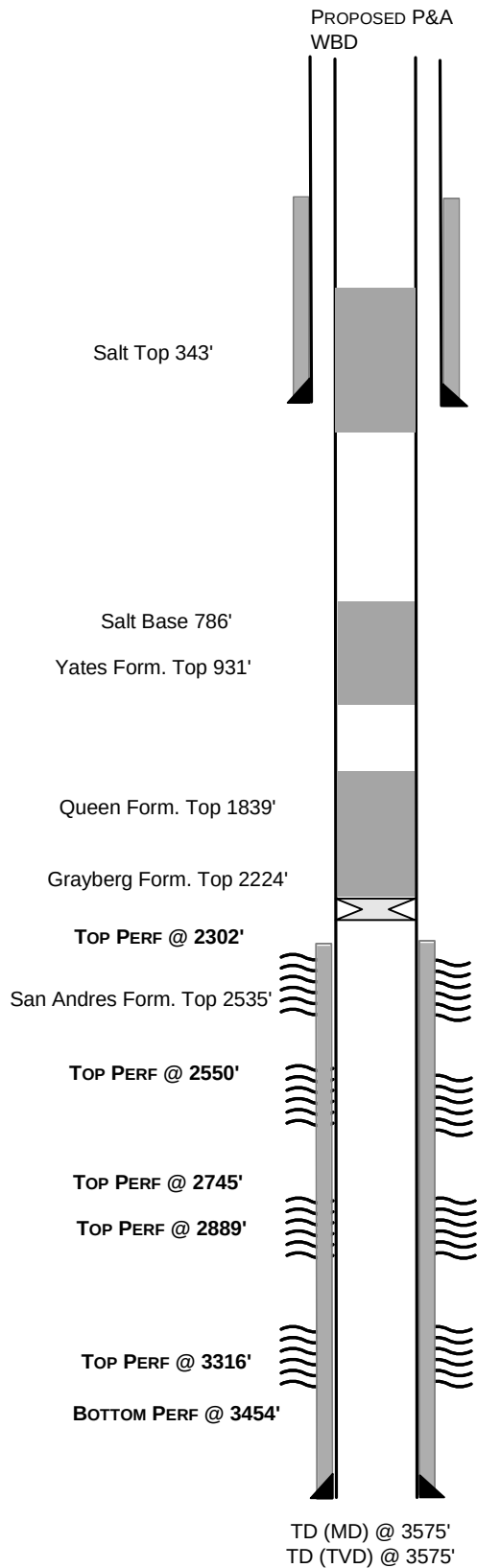
12/1/1975- SPUDDED
12/6/1975- TD REACHED
12/20/1975-COMPLETED WELL (3332-3454)
1/6/1992- RECOMPLETED WELL (2302-3316)

8-5/8" 24# CSG 0'-413'

CMT w/ 100 SXS CLASS C CMT w/2% CACL
TOC IS UNKNWN

5-1/2" 154 CSG 0'-3575'

CMT W/350 SXS CLASS C CMT
TOC IS UNKNOWN



Perf and Squeeze 123 sxs
Class C Cmt
TOC @ 220'
BOC @ 463'

Perf and Squeeze 115 sxs
Class C Cmt
TOC @ 736'
BOC @ 981'

Perf and Squeeze 218 sxs
Class C Cmt
TOC @ 1789'
BOC @ 2252'
5-1/2" CIBP @ 2252'

Burch Keely Unit 80



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 526161

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 526161
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/17/2025