

Well Name: N INDIAN BASIN	Well Location: T21S / R23E / SEC 2 / SEnw / 32.5095082 / -104.5757377	County or Parish/State: EDDY / NM
Well Number: 15	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM04827B	Unit or CA Name: NORTH INDIAN BASIN - UPPE	Unit or CA Number: NMNM70998A
US Well Number: 3001528305	Operator: OXY USA WTP LP	

Subsequent Report

Sundry ID: 2880445

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/28/2025

Date Operation Actually Began: 09/03/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 06:28

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 10/27/2025.

SR Attachments

Actual Procedure

NIBU\_15M\_PA\_SR\_SUB\_10.28.2025\_20251028062805.pdf

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BASIN - UPPE

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NMNM70998A

US Well Number: 3001528305

Operator: OXY USA WTP LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: OCT 28, 2025 06:28 AM

Name: OXY USA WTP LP

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 11/05/2025

Signature: James A Amos

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well	
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SENW / 1980 FNL / 1830 FWL / TWSP: 21S / RANGE: 23E / SECTION: 2 / LAT: 32.5095082 / LONG: -104.5757377 ( TVD: 0 feet, MD: 0 feet )

BHL: SENW / 1980 FNL / 1830 FWL / TWSP: 21S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

API#: 30-015-28305  
 Lease Name: North Indian Basin Unit  
 Well No: 15  
 County: Eddy  
 Location: Section 2, T-21-S, R-23-E, Unit F  
 Section Lines: 1,980' FNL & 1,830' FWL  
 RKB Elevation: 3,729  
 DF Elevation: 3,728  
 Ground Elevation: 3,711  
 Date Drilled: Feb-95



### FINAL WELLBORE

PERF AT 575'. NO RATE. SPOT 65 SX  
 CMT 655'-255' (TAG)

SPOT 35 SX CMT 1265'-1044' (TAG)

SPOT 50 SX CMT 2354'-2060' (TAG)

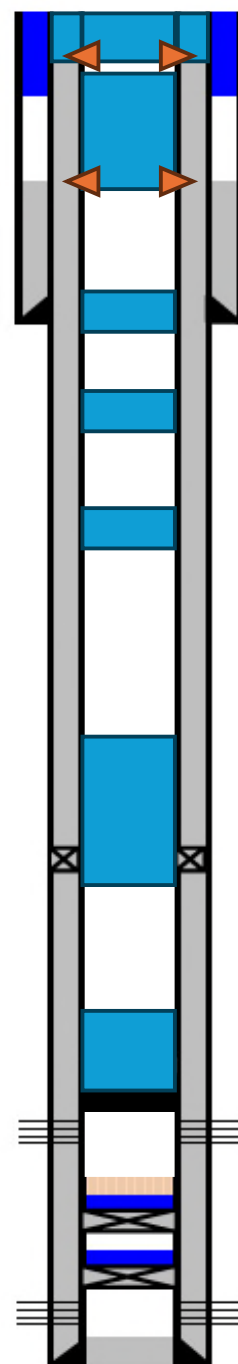
SPOT 40 SX CMT 3858'-3633' (TAG)

SPOT 155 SX CMT 6299'-5355'  
 (TAG)

SET CIBP AT 7400'. SPOT 80 SX CMT  
 7400'-6884' (TAG)

**Perforations (ft)**  
 7,450 to 7,812  
 (Upper Penn)

**Perforations (ft)**  
 9,309 to 9,384  
 (Morrow)



Top job from 300' to surface w/ 150 sx

PERF AT 215'. CIRC AND SQZ 95 SX  
 CMT 215' TO SURFACE.

#### Surface Casing

9 5/8 "	36#	J55	STC	@	1,212
12 1/4 "	Hole		TOC	@	600
			cmt'd w/	1,000	Temp Survey
					sk

#### Stage Tool @ 6,233'

TOC	@	Surface	Circulated
cmt'd w/	850		sk

Hard Fill @ 8,143' (11 May 2011)

TOC @ 8,234' (tagged w/ tbg 22 Oct 1999)  
 CIBP @ 8,246' w/ 15' cmt (21 Oct 1999)

TOC @ 9,187' (tagged w/ tbg 20 Oct 1999)  
 CIBP @ 9,206' w/ 15' cmt (15 Oct 1997)

#### Production Casing

7 "	26#	K55	LTC	@	84
7 "	23#	K55	LTC	@	4,737
7 "	26#	K55	LTC	@	9,480
8 3/4 "	Hole		TOC	@	6,233
			cmt'd w/	750	Circulated
					sk

TD @ 9,480 TVD  
 TD @ 9,480 TMD  
 PBTD @ 9,460 TVD  
 PBTD @ 9,460 TMD

**NORTH INDIAN BASIN UNIT #015****30-015-28305****PA JOB NOTES**

Start Date	Remarks
9/3/2025	Crew travel to location
9/3/2025	Crew HTGSM. Discuss hand & finger placement
9/3/2025	Prepare and move pulling unit & all plugging equipment to location
9/3/2025	Move in Pulling Unit. Rig up pulling unit equipment
9/3/2025	0 PSI on TBG, 100 PSI on CSG, 0 PSI on Surface CSG
9/3/2025	Crew took lunch break
9/3/2025	Load up TBG & PSI test to 1000 PSI & held good
9/3/2025	Removed 1.5" polish rod
9/3/2025	Attempted to un-seat pump & no luck.
9/3/2025	Pulled 6 points over & attempted to back off rods to right. No luck. Re-attempted and back off rods to the left. Pulled 35K string weight
9/3/2025	Begin to lay down 1" rod string
9/3/2025	Install hanging tool. Close all valves. Secure Location
9/3/2025	Crew travel home
9/4/2025	Crew travel to location
9/4/2025	Crew HTGSM. Discuss hand & finger placement
9/4/2025	0 PSI on TBG, 100 PSI on CSG, 0 PSI on Surface
9/4/2025	Operator set COFO (low & high setting)
9/4/2025	Begin to bleed down CSG
9/4/2025	Lay down rods (102-1" rods, 191-7/8 rods & rod insert pump)
9/4/2025	Crew took lunch break
9/4/2025	Pump 200 BBLs down CSG @ 2 BPM @ 0 PSI. CSG on vacuum. Continued to pump down CSG
9/4/2025	Accumulator PSI up to 3000 PSI. 2-7/8 rams & blinds close in 1.2 seconds
9/4/2025	Nipple down wellhead
9/4/2025	Nipple up BOPE & working floor
9/4/2025	Release TBG anchor
9/4/2025	POOH w/ 40 JTs of TBG
9/4/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
9/4/2025	Crew travel home
9/5/2025	Crew travel to location
9/5/2025	Crew HTGSM. Discuss hand & finger placement
9/5/2025	Operator set COFO (low & high setting)
9/5/2025	0 PSI on TBG, 100 PSI on CSG, 0 PSI on Surface CSG
9/5/2025	Pump 25 BBLs down TBG, 60 BBLs down CSG. Continue to trickle down CSG
9/5/2025	Continue POOH w/ 216 JTs of TBG. Lay down BHA
9/5/2025	Rig up Key wireline. RIH w/ 7" CIBP. set @ 7400'. POOH w/ wireline. Rig down wireline
9/5/2025	Crew took lunch break



9/5/2025	RIH w/ 236 JTs of TBG & Tag CIBP @7400'
9/5/2025	Lay down 16 JTs of TBG
9/5/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
9/5/2025	Crew travel home
9/6/2025	Crew travel to location
9/6/2025	Crew HTGSM. Discuss hand & finger placement
9/6/2025	Operator set COFO ( high & low setting)
9/6/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
9/6/2025	Circulated wellbore w/ 250 BBLs of fresh water @ 3 BPM.
9/6/2025	PSI Test CSG to 500 PSI & held good
9/6/2025	POOH w/ 234 JTs of TBG
9/6/2025	Rig up Renegade Wireline. RIH w/ CBL Tool. Tag CIBP @ 7400'. Run CBL to surface. Rig down wireline
9/6/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
9/6/2025	Crew travel home
9/8/2025	Crew travel to location
9/8/2025	Crew HTGSM. Discuss hand & finger placement
9/8/2025	Operator set COFO (low & high setting)
9/8/2025	0 PSI on CSG, 0 PSI on Surface CSG
9/8/2025	RIH w/ 236 JTs of TBG. Tag CIBP @ 7400'.
9/8/2025	Circulated wellbore w/ 225 BBLs of salt gel
9/8/2025	Spot 80 sxs, 16.5 BBLs of Class H CMT & displaced down to 6973' w/ 40 BBLs
9/8/2025	POOH w/ 50 JTs of TBG
9/8/2025	Lay down 13 JTs of TBG
9/8/2025	Clean up CMT Pump truck.
9/8/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
9/8/2025	Crew travel home
9/9/2025	Crew travel to location
9/9/2025	Crew HTGSM. Discuss hand & finger placement
9/9/2025	Operator set COFO (low & high setting)
9/9/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
9/9/2025	RIH w/ TBG & Tag CMT Plug @ 6884'
9/9/2025	Lay down 20 JTs of TBG to 6299'
9/9/2025	Spot 155 sxs, 36.5 BBLs of Class C CMT w/ calcium & Displaced down to 5327' w/ 31 BBLs
9/9/2025	POOH w/ 50 JTs of TBG
9/9/2025	Lay down 29 JTs of TBG
9/9/2025	Wait on CMT to set up
9/9/2025	RIH w/ TBG & Tag CMT Plug @ 5355'
9/9/2025	Lay down 49 JTs of TBG.
9/9/2025	Spot 40 sxs, 9.5 BBLs of Class C CMT from 3858' & displaced down to 3619' w/ 20 BBLs
9/9/2025	POOH w/ 50 JTs of TBG. L/D 7 JTs of TBG
9/9/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location



9/9/2025	Crew travel home
9/10/2025	Crew travel to location
9/10/2025	Crew HTGSM. Discuss hand & finger placement.
9/10/2025	Operator set COFO (high & low setting)
9/10/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
9/10/2025	RIH w/ TBG & Tag CMT Plug @ 3633'
9/10/2025	Lay down 41 JTs of TBG 2354'
9/10/2025	Spot 50 sxs, 11.5 BBLs of Class C CMT & Displaced down to 2055 w/ 11.5 BBLs
9/10/2025	POOH w/ 50 JTs of TBG
9/10/2025	Lay down 9 JTs of TBG
9/10/2025	Held TGSM w/ Oxy Carlsbad Management team on location
9/10/2025	Wait on CMT
9/10/2025	RIH w/ TBG. Tag CMT Plug @ 2060'
9/10/2025	Lay down 26 JTs of TBG to 1265'
9/10/2025	Spot 35 sxs, 8 BBLs of Class C CMT & Displaced down to 1065' w/ 6 BBLs
9/10/2025	POOH w/ TBG
9/10/2025	Lay down 6 JTs of TBG
9/10/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
9/10/2025	Crew travel home
9/11/2025	Crew HTGSM. Discuss hand & finger placement
9/11/2025	Crew HTGSM. Discuss hand & finger placement
9/11/2025	Operator set COFO (low & high setting)
9/11/2025	0 PSI on CSG, 0 PSI on Surface CSG
9/11/2025	RIH w/ 34 TBG. Tag CMT Plug @ 1044'.
9/11/2025	Lay down 34 Jts of TBG
9/11/2025	Rig up Key Wireline. RIH w/ 3-1/8" Perf Gun. Perforate CSG @ 575'. POOH w/ wireline & rig down
9/11/2025	Est Rate & PSI up to 1000 PSI. No Injection Rate. Contact BLM Kent Caffall to spot CMT plug from 655'- 250'
9/11/2025	RIH w/ 21 JTs of TBG to 655'
9/11/2025	Spot 65 sxs, 15.5 BBLs of Class C CMT from 655' & displaced down to 250' w/ 1.5 BBLs
9/11/2025	Lay down 21 JTs of TBG
9/11/2025	Wait on CMT to set up
9/11/2025	P/U 8 Jts of TBG & Tag CMT Plug @ 255'
9/11/2025	Lay down 8 JTs of TBG
9/11/2025	Rig up Key Wireline. RIH w/ 3-1/8" Perf Gun. Perfoate CSG @ 215'. POOH w/ wireline & rig down
9/11/2025	Rig down working floor, ND BOPE
9/11/2025	Nipple up wellhead
9/11/2025	Circulated Surface CSG w/ 95 sxs, 22 BBLs of Class C CMT. Close valve & PSI up to 200 PSI.
9/11/2025	Wash up CMT pump truck
9/11/2025	Secure Location
9/11/2025	Crew travel home

9/12/2025	Crew travel to location
9/12/2025	Crew HTGSM. Discuss hand & finger placement
9/12/2025	Nipple down wellhead. Verified CMT to surface
9/12/2025	Rig down pulling unit
9/12/2025	Rig down CMT pump truck & all equipment.
9/12/2025	Well is plugged. Moved to Indian Basin 24 to begin P&A Operations
10/27/2025	Cut and cap wellhead

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 523664

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 523664
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/17/2025