

Well Name: PATTON 18 FEDERAL	Well Location: T24S / R31E / SEC 18 / NWSE / 32.2155062 / -103.8147888	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89819	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533710	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2866221

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/30/2025

Date Operation Actually Began: 07/08/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:47

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 7/24/2025.

SR Attachments

Actual Procedure

PATTON18_4_PA_SR_SUB_7.30.2025_20250730134649.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK**Signed on:** JUL 30, 2025 01:46 PM**Name:** OXY USA INCORPORATED**Title:** Regulatory Engineer**Street Address:** 5 Greenway Plaza, Suite 110**City:** Houston **State:** TX**Phone:** (713) 497-2417**Email address:** stephen_janacek@oxy.com**Field****Representative Name:****Street Address:****City:** **State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** JAMOS@BLM.GOV**Disposition:** Accepted**Disposition Date:** 08/25/2025**Signature:** James A Amos

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 24S / RANGE: 31E / SECTION: 18 / LAT: 32.2155062 / LONG: -103.8147888 (TVD: 0 feet, MD: 0 feet)
BHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

API#: 30-015-33710
 WELL NAME: PATTON 18 FEDERAL 004
 Well No: 4
 County: Eddy
 Location: Section 18, Township 24S, Range 31E, Unit Letter J
 Section Lines: 1980' from South line & 1980' from East line.
 RKB Elevation: 0
 DF Elevation: 0
 Ground Elevation: 3514'
 Date Drilled: 11/29/2004



FINAL WELLBORE

PERF AT 1400'. SQZ AND CIRC
 355 SX CMT 1400' TO

PERF AT 2450'. SQZ 240 SX
 CMT 2450'-1425'. TAG AT

PERF AT 3500'. SQZ 240 SX
 CMT 3500'-2475'. TAG AT

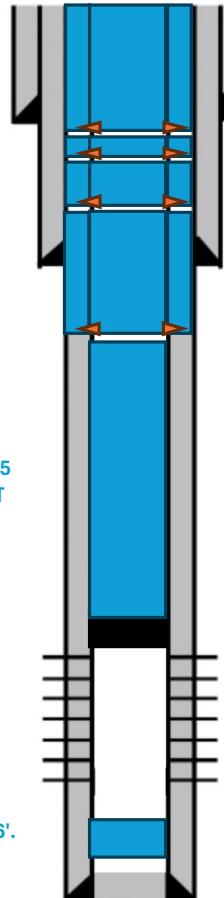
PERF AT 4549'. SQZ 240 SX
 CMT 4549'-3524'. TAG AT
 3509'.

Perforations (ft)

8028'-8042'
 7944'-7960'
 7853'-7863'
 7652'-7662'
 7271'-7286'
 7210'-7230'
 7132'-7140'
 7108'-7114'
 7040'-7050'
 6910'-6920'
 6893'-6903'
 6800'-6820'
 6725'-6740'
 6418'-6428'

 SET CIBP AT 6368'. SPOT 185
 SX CMT 6368'-4497'. TAG AT
 4549'.

 SPOT 27 SX CMT 8270'-8026'.
 TAG AT 8012'.



TD @ 8300' MD
 TD @ 8300' TVD
 PBTD @ 8270' MD

Surface Casing

13 3/8 " 48# H40 ST&C @ 965'
 17 1/2 " Hole TOC @ Surface
 cmt'd w/ 975 sks

Anhydrite 4070' Intermediate Casing

8 5/8 " 32# J55 ST&C @ 4207'
 Delaware 4270' 11 " Hole TOC @ Surface
 Bell Canyon 4296' cmt'd w/ 1,350 sks

Cherry Canyon 5180'
 Manzanita 5364'

Brushy Canyon 6478'

Production Casing

5 1/2 " 15.5# & 17# J55 LT&C @ 8300'
 7 7/8 " Hole TOC @ 4590'
 cmt'd w/ 1,480 sks

Bone Spring 8118'

PATTON 18 FEDERAL #004**30-015-33710****PA JOB NOTES**

Start Date	Remarks
7/8/2025	Crew drove to Patton 18 Federal 003
7/8/2025	Held jsa safety meeting with crew over moving equipment
	Moved Key-094 and cement equipment from Patton 18 Federal 003 to Patton 18
7/8/2025	Federal 004
7/8/2025	Spotted in and rigged up Key-094 and cement equipment, Spotted in pipe racks
7/8/2025	Rig inspection, Installed CO/FO
7/8/2025	50 psi on csg, 80 psi on tbg, Bled off
7/8/2025	Pressure tested tubing to 900 psi and held
7/8/2025	Ld polished rod, Unseat pump, Ru workfloor and rod tongs
7/8/2025	Lunch
	Pooh laying down 124 1-1/4" fiberglass rods, 57 1" steel rods, 70 7/8" steel rods, 6 1-1/2" sinker bars and 1-1/2" rod pump, Ru workfloor, Changed rod equipment to
7/8/2025	tubing equipment
7/8/2025	Sion
7/8/2025	Crew drove home
7/9/2025	Crew drove to location
7/9/2025	Held jsa safety meeting w/ crew over bop nipple up
7/9/2025	Rig inspection, Installed CO/FO
7/9/2025	0 psi on csg, 0 psi on tbg
7/9/2025	Pumped 60 bbls of bw down csg and 15 bbls down tbg
7/9/2025	Function tested bop (good)
7/9/2025	Nippled down wellhead
7/9/2025	Nippled up bop, Rigged up workfloor and tubing tongs
7/9/2025	Released 5-1/2" TAC
	Pooh w 242 2-7/8" tbg, 5-1/2" TAC, 2 2-7/8" tbg, 2-7/8" SN, 2-7/8" perf sub, and 3-
7/9/2025	1/2" mud anchor
7/9/2025	Lunch
7/9/2025	Rih w 242 2-7/8" tbg, Picked up 11 2-7/8" tbg, Tagged @8270'
7/9/2025	Circulated well w 140 bbls of fresh water
	EOT @8270', Mixed and pumped 27 sxs class h cmt (15.6# 1.18 yield) and displaced w 46 bbls of fresh water, TOC @8026'
7/9/2025	Pooh w 50 2-7/8" tbg to derrick, Layed down 6 2-7/8" tbg
7/9/2025	Sion
7/9/2025	Crew drove home
7/10/2025	Crew drove to location
7/10/2025	Held jsa safety meeting with crew over running tubing
7/10/2025	Rig inspection, Instaled CO/FO
7/10/2025	0 psi on csg, 0 psi on tbg
7/10/2025	Rih w 50 2-7/8" tbg, Tagged TOC @8012', (Good tag)

7/10/2025	Pooh w 194 2-7/8" tbg, Layed down 51 2-7/8" tbg
7/10/2025	Rih w/ 5-1/2" CIBP and 196 2-7/8" tbg
7/10/2025	Set 5-1/2" CIBP @6368'
7/10/2025	Circulated well w 140 bbls of 10# gelled plug mud
7/10/2025	Pressure tested csg to 500 psi and held good
7/10/2025	Pooh w 196 2-7/8" tbg and setting tool
7/10/2025	Sion
7/10/2025	Crew drove home
7/14/2025	Crew drove to location
7/14/2025	Held jsa safety meeting with crew over running tubing
7/14/2025	Rig inspection, Instaled CO/FO
7/14/2025	0 psi on csg
	Rigged up Renegade Wireline, Rih and ran CBL from 6368' to surface, Rigged down Renegade Wireline, (Sent CBL to BLM)
7/14/2025	Rih w 195 2-7/8" tbg
7/14/2025	Lunch
7/14/2025	EOT @6368', Mixed and pumped 185 sxs class c cmt and displaced w 26 bbls of gelled bw, TOC @4497'
7/14/2025	Pooh laying down 57 2-7/8" tbg, Pooh w 138 2-7/8" tbg to derrick
7/14/2025	Rih w 5-1/2" AD-1 packer and 88 2-7/8" tbg
7/14/2025	Sion
7/14/2025	Crew drove home
7/15/2025	Crew drove to location
7/15/2025	Held jsa safety meeting with crew over running tubing
7/15/2025	Rig inspection, Instaled CO/FO
7/15/2025	0 psi on csg
7/15/2025	Rih w 53 2-7/8" tbg, Tagged TOC @4549', Roberta Thompson w/ BLM on location to witness tag
7/15/2025	Pooh laying down 40 2-7/8" tbg
7/15/2025	Set 5-1/2" AD-1 packer @3253', Pressure tested to 600 psi and held
7/15/2025	Rigged up Key Wireline, Rih w/ 1-9/16" perf guns but tagged up on perf sub below packer @3253', Possibly plugged w cement, Pooh and rdwl
7/15/2025	Released packer, Pooh w 100 2-7/8" tbg and 5-1/2" AD-1 packer, Perf sub had small cement plug, Changed perf sub
7/15/2025	Lunch
7/15/2025	Rih w 5-1/2" AD-1 packer and 100 2-7/8" tbg
7/15/2025	Set 5-1/2" AD-1 packer @3253', Pressure tested to 600 psi and held
7/15/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @4549', Pooh and rdwl
7/15/2025	Established injection rate @ 2 bbls a min w 200 psi, Mixed and pumped 240 sxs class c cmt (14.8# 1.32 yield) and displaced w 25 bbls of gelled bw, TOC @3524', (102 sxs inside 5-1/2", 138 sxs inside 8-5/8" & OH), SIP - 0 psi
7/15/2025	Sion
7/15/2025	Crew drove home
7/16/2025	Crew drove to location

7/16/2025	Held jsa safety meeting with crew over running tubing
7/16/2025	Rig inspection, Instaled CO/FO
7/16/2025	0 psi on csg, 0 psi on tbg
7/16/2025	Released packer, Rih picking up 8 2-7/8" tbg, Tagged TOC @3509', (Good tag)
7/16/2025	Pooh laying down 40 2-7/8" tbg
7/16/2025	Set 5-1/2" AD-1 packer @2212', Pressure tested to 600 psi and held
7/16/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @3500', Pooh and rdwl
7/16/2025	Established injection rate @ 2 bbls a min w 300 psi
7/16/2025	Mixed and pumped 240 sxs class c cmt (14.8# 1.32 yield) and displaced w 18 bbls of gelled bw, TOC @2475', (102 sxs inside 5-1/2", 138 sxs inside 8-5/8"), SIP - 300 psi
7/16/2025	WOC
7/16/2025	Released packer, Rih picking up 8 2-7/8" tbg, Tagged TOC @2452', (Good tag)
7/16/2025	Pooh laying down 40 2-7/8" tbg, Set packer @1171', Pressure tested packer to 600 psi and held
7/16/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @2450', Pooh and rdwl
7/16/2025	Established injection rate @ 2 bbls a min w 600 psi
7/16/2025	Mixed and pumped 240 sxs class c cmt (14.8# 1.32 yield) and displaced w 12 bbls of gelled bw, TOC @1425', (102 sxs inside 5-1/2", 138 sxs inside 8-5/8"), SIP - 300 psi
7/16/2025	Sion
7/16/2025	Crew drove home
7/17/2025	Crew drove to location
7/17/2025	Held jsa safety meeting with crew over running tubing
7/17/2025	Rig inspection, Instaled CO/FO
7/17/2025	0 psi on csg, 0 psi on tbg
7/17/2025	Released packer, Rih picking up 8 2-7/8" tbg, Tagged TOC @1401', (Good tag)
7/17/2025	Pooh laying down 39 2-7/8" tbg
7/17/2025	Set 5-1/2" AD-1 @40', Pressure tested csg to 600 psi and held
7/17/2025	Rigged up Key Wireline, Rih and perforated 5-1/2" csg @1400', Pooh and rdwl
7/17/2025	Established injection rate @ 3 bbls a min w 200 psi, Circulating down 5-1/2" csg and up 8-5/8" intermediate surface csg
7/17/2025	Pooh laying down 1 2-7/8" tbg and 5-1/2" packer
7/17/2025	Rigged down workfloor, Nd bop
7/17/2025	Nippled up capflange
7/17/2025	Lunch
7/17/2025	Mixed and circulated 355 sxs class c cmt (14.8# 1.32 yield) from 1400' to surface, (138 sxs inside 5-1/2" and 217 sxs inside 8-5/8") Shut well in, All casings full of cement
7/17/2025	Rigged down pulling unit and cement equipment, Cleaned location
7/17/2025	Sion
7/17/2025	Crew drove home
7/24/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 528434

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 528434
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/16/2025