

Well Name: PURE GOLD D	Well Location: T23S / R31E / SEC 28 / SENE / 32.276312 / -103.777431	County or Parish/State: EDDY / NM
Well Number: 14	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM40659	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001535801	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2880902

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/30/2025

Date Operation Actually Began: 09/29/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:42

Actual Procedure: OXY USA Inc. has completed plug and abandonment operations for the subject well. Please find attached details of the procedure performed and the final wellbore diagram. Cut and cap date: 10/15/2025

SR Attachments

Actual Procedure

PURE_GOLD_D_FEDERAL_014_PA_SR_BLMSubmitted10.30.2025_20251030124136.pdf

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 2310 FNL / 990 FEL / TWSP: 23S / RANGE: 31E / SECTION: 28 / LAT: 32.276312 / LONG: -103.777431 (TVD: 0 feet, MD: 0 feet)

PPP: SENE / 2310 FNL / 990 FEL / TWSP: 23S / RANGE: 31E / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SENE / 2310 FNL / 990 FEL / TWSP: 23S / RANGE: 31E / SECTION: 28 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Sean Lehle

3/31/2025

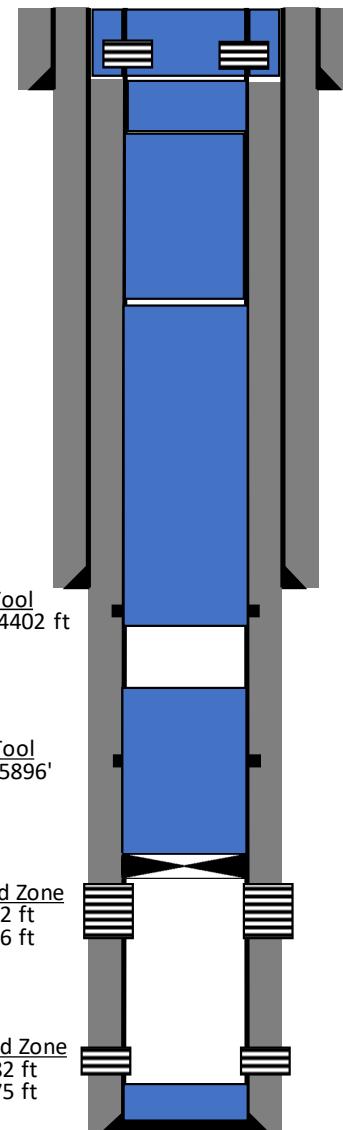
Final P&A'd Wellbore

PURE GOLD D FEDERAL 014

30-015-35801-0000

Eddy

String 1 **Salt 390'**
 OD 11.75 in, 42# H-40 BT&C
 TD 597 ft
 TOC 0 ft, CIRC 183 SX
Salado 730'



PERF AND CIRCULATED 100 SX FROM 365'
 TO SURFACE
 PERFORATED AT 650' NO RATE. SPOTTED
 25 SX 662' TO 409'. TAGGED AT 390'.
 SPOTTED 150 SX FROM 2228' TO 680'
 TAGGED AT 662'

String 2
 OD 8.625 in, 32# J-55 LT&C
 TD 4268 ft
 TOC 0 ft, CIRC 388 SX

Lamar 4135'
Delaware 4233'
Bell Canyon 4263'

Cherry Canyon 5134'

Brushy Canyon 6446'

String 3
 OD 5.5 in, 17# J-55 LT&C
 TD 8300 ft
 TOC 650 ft, Verified by CBL
 PBTD 8210 ft
Bone Spring 8062'

SPOTTED 220 SX FROM 4468' TO 2239'
 TAGGED AT 2228'

CIBP @ 6332'. LEAK TESTED 500 PSI
 SPOTTED 150 SX CMT FROM 6332' TO 4813'
 TAGGED AT 4770'.

25 SX 8051' TO 7825'. TAGGED 6986'

10/6/2025

Pure Gold D Federal #14

API# 30-015-35801

WO# 4002492062

Abdiel Garcia

Key 6081

P&A FINAL JOB SUMMARY

MIRU. Notify BLM. NOI shows CBL on file. Confirmed with Roberta Thompson and Abiy Sisay of BLM. No need to run another CBL. EOT @ 8051' with 256 jts. Pump 140 bbls brine and mix 25 sx (5.25 bbls) 15.6# Class H Cement. Displace to 7870' with 45.3 bbls brine. WOC overnight. RIH and tag TOC @ 6986' Notify Abiy Sisay of BLM. RIH with CIBP, 201 jts, and 10' sub. Set CIBP @ 6332'. Circulate well with 150 bbls salt gel. Test casing to 500 psi and held for 30 minutes. Bleed off pressure. Notify BLM of good test. EOT @ 6332'. Mix and spot 150 sx (35.26 bbls) 14.8# Class C Cement. Displace to 4813' with 27.8 bbls salt gel. WOC overnight. Tag TOC @ 4770' Notify BLM. EOT @ 4,468' with 142 JTS. Spot 220 sx (51.72 bbls) 14.8# Class C Cement and displace to 2,239' with 13 bbls. WOC & Tag @ 2228'. Notify BLM. EOT @ 2228' with 71 jts. Spot 150 sx (35.26 bbls) 14.8# Class C Cement and displace to 680' with 3.9 bbls. WOC overnight. Tag TOC @ 662'. Notify BLM. Perforate casing @ 650' and attempt to establish injection rate. Held 1200 psi for 30 minutes. Notified BLM and received instructions from Gabriel Beneway to drop down to 662' and spot 25 sx. RIH to 662'. Mix and spot 25 sx (5.87 bbls) 14.8# Class C Cement. Displace to 409' with 2.3 bbls. WOC over weekend. Tag @ 390', Pooh laying down 13 2-7/8" tbg, Ruwl, Rih and perforated 5-1/2" csg @365', Pooh and rdwl, Established injection rate @ 2 bbls a min w 200 psi, (Notified BLM and approved to sqz 30 sxs class c cmt), Started to pump cement and well started circulating, (Notified BLM Long Vo and approved to circulated 97 sxs class c cmt to surface), Mixed and pumped 100 sxs class c cmt from 365' to surface, Nd bop, All casings full of cement, Rdpu, Cleaned location.

Cut and cap date: 10/15/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 523645

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 523645
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/17/2025