

State of New Mexico
Energy, Minerals and Natural Resources

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35529	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Gach 31 State	
8. Well Number. 001	
9. OGRID Number. 331199	
10. Pool name or Wildcat	
4. Well Location Unit Letter O : 990 feet from the South line and 1650 feet from the East line Sectional 31 Township 17S Range 34E NMPM. County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4083'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Maverick Permian LLC

3. Address of Operator

1000 Main Street, Ste. 2900 Houston, TX 77002

4. Well Location

Unit Letter **O** : **990** feet from the **South** line and **1650** feet from the **East** line
Sectional **31** Township **17S** Range **34E** NMPM. County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4083'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/07/25—MIRU.

7/11/25—Spot 90 sxs H @ 12733' TOC @ 11780'.

7/14/25—Tag @ 11354'.

7/17/25—Perf @ 10390' pressure up.

7/18/25—Ok'd to spot 55 sxs H @ 10440' TOC @ 10169'.

7/21/25—Tag @ 10182' perf @ 8334' sqz 60 sxs C TOC @ 8134' WOC Tag @ 8100', perf @ 7722'.

7/22/25—Sqz 60 sxs @ 7722' TOC @ 7575' Tag @ 7538'.

7/23/25—Perf @ 4800' sqz 295 sxs TOC @ 3832' Tag @ 3720', perf @ 3495'.

7/24/25—Sqz 205 sxs @ 3495' TOC @ 2820' Tag @ 2800', perf @ 1700' sqz 60 sxs TOC @ 1500'.

7/25/25—Tag @ 1480' perf @ 425' sqz 150 sxs from 425' to surface verified RDMO.

08/01/2025 - Surface Casing cut and capped

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 7/28/25

Type or print name Chris Romero E-mail address: _____ PHONE: 432-212-9165

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State: New Mexico

County: Lea

Spud Date: 8/4/2001

Maverick Permian LLC

GACH 31 STATE 01

API# 30-025-35529

FINAL P&A WBD

11/3/2025

Surface Casing:

13-3/8" 48# H-40

Cmt w/ 500 sx to Surf

Intermediate Casing:

9-5/8" 40# J-55

Cmt w/ 1,750 sx to Surf

Production Casing:

7" 26# P-110

Cmt w/ 650 sx to 10,980'

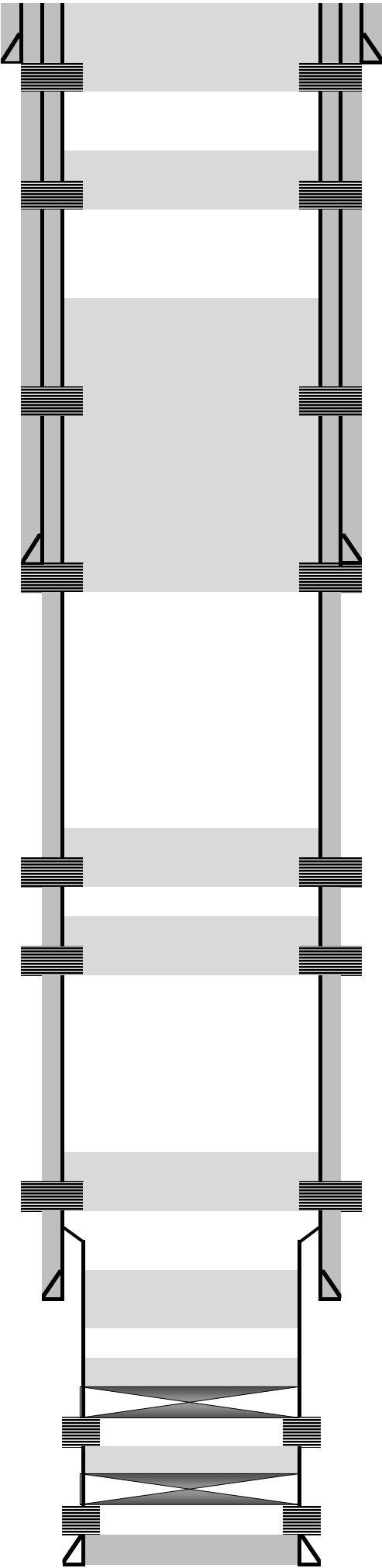
Liner:

5" 17.93# P-110

Liner Top @ 10,926'

Cmt w/ 330 sx to 10,926'

Southeastern New Mexico			
T. Anhy		T. Canyon	
T. Salt		T. Strawn	12193'
B. Salt		T. Atoka	12630'
T. Yates	2920'	T. Miss	13495'
T. 7 Rivers	3395'	T. Devonian	
T. Queen	3932'	T. Silurian	
T. Grayburg	4330'	T. Montoya	
T. San Andres	4700'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	7672'	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8234'	T. U. Morrow	12954'
T. Wolfcamp	10290'	T. M. Morrow	13168'
T. Penn		T. L. Morrow	13450'
T. Cisco (Bough C)		T.	



MD	
	SURFACE PLUG
	TOC @ Surface
425'	Sq 150 sx of Class C cement @ 425'
	Perforate @ 425'
1,480'	T. SALT PLUG
1,700'	TOC @ 1,480'
	Sq 60 sx of Class C cement @ 1,700'
	Perforated @ 1,700'
2,800'	7 RIVERS & YATES PLUG
	TOC @ 2,800'
	Sq 205 sx of Class C cement @ 3,495'
3,495'	Perforated @ 3,495'
3,720'	SAN ANDRES, GRAYBURG & QUEEN PLUG
	TOC @ 3,720'
	Sq 295 sx of Class C cement @ 4,800'
4,800'	Perforated @ 4,800'
	TUBB PLUG
	TOC @ 7,538'
7,538'	Sq 60 sx of Class C cement @ 7,722'
7,722'	Perforated @ 7,722'
8,100'	ABO PLUG
8,334'	TOC @ 8,100'
	Sq 60 sx of Class C cement @ 8,334'
	Perforated @ 8,334'
	WOLFCAMP PLUG
	TOC @ 10,182'
10,182'	Spot 55 sx of Class H cement @ 10,440'
10,390'	Attempt to squeeze - pressured up
10,440'	Perforated @ 10,390'
	ATOKA & STRAWN PLUG
11,354'	TOC @ 11,354'
12,733'	Spot 90 sx of Class H cement @ 12,733'
13,082'	TOC @ 13,082'
13,117'	CIBP @ 13,117'
13,227'	M. Morrow Perforations 13,227' - 13,233'
13,420'	TOC @ 13,420'
13,440'	CIBP @ 13,440'
13,482'	L. Morrow Perforations 13,482' - 13,487'
13,538'	PBTD @ 13,538'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 525349

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 525349
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	12/17/2025
gcordero	Submit C-103Q within one year of plugging.	12/17/2025