

Well Name: PLOW BOY FED	Well Location: T19S / R38E / SEC 35 / NWSE / 32.6156755 / -103.1182483	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14812	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002536962	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2879148

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/17/2025	Time Sundry Submitted: 09:26
Date Operation Actually Began: 05/23/2025	

Actual Procedure: PLEASE SEE ATTACHED DOCUMENTS

SR Attachments

Actual Procedure

Plow\_Boy\_Fed\_\_1\_\_SR\_for\_P\_A\_\_RESUBMITTED\_10\_17\_2025\_20251017092607.pdf

Well Name: PLOW BOY FED	Well Location: T19S / R38E / SEC 35 / NWSE / 32.6156755 / -103.1182483	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14812	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002536962	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ANGELA KOLIBA	Signed on: OCT 17, 2025 09:26 AM
Name: HILCORP ENERGY COMPANY	
Title: Regulatory/Operations Tech	
Street Address: 1111 TRAVIS STREET	
City: HOUSTON	State: TX
Phone: (713) 591-1244	
Email address: ANGELA.KOLIBA@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 10/29/2025
Signature: James Amos	

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE</b> - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CUT WELLHEAD AND APPLY MARKER 6/9/25

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NWSE / 2275 FSL / 2310 FEL / TWSP: 19S / RANGE: 38E / SECTION: 35 / LAT: 32.6156755 / LONG: -103.1182483 ( TVD: 7800 feet, MD: 7800 feet )

BHL: NWSE / 2275 FSL / 2310 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 7800 feet, MD: 7800 feet )

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM 14812

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Hilcorp

3a. Address 111 Travis St  
Houston, Tx 770023b. Phone No. (include area code)  
(713) 209-2400

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. Plow Boy Fed #1

9. API Well No. 30-025-36962

10. Field and Pool or Exploratory Area  
House, Drinkard

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T19S R38E 2310 FEL 2275 FSL ULJ

11. Country or Parish, State

Lea, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Notify regulatory 24 hrs prior-575-689-5981, 575-361-2822

1. 5/23-MIRU

2. 5/24-5/29-STRIP OUT ROD, PUMP &amp; TBG, NUBOP

3. 5/30- TIH 2 3/8, TAG @ 7091', LEAVE EOT 6983' SISD

4. 6/2-ROUND TRIP TBG, TAG @ 7091', SPOT 30SX, PUH SISD

5. 6/3-TAG TDC 6760' POOH, SET 5 1/2 CIBP 5946', LOAD WITH BRINE, PRESS TO 500 PSI, HOLD 30MIN, RUN CBL SISD

6. 6/4- RIH 5946 CIRC P&amp;A MUD, SPOT 50SX, PUH SISD

7. 6/5- RIH, TAG 5453' PUH 4380 SPOT 80 SX, PUH WOC &amp; TAG 3595, PUH TO 2928, SPOT 20SX, PULL SISD

8. 6/6 RIH TAG 2703', SPOT 10SX, PUH 1802, SPOT 15SX, WOC &amp; TAG 1635, PERF 1614', SQZ 60SX WOC, PERF 1614 SQZ 60 SX POOH SISD

9. 6/9 TAG TOC 1425' PERF 388 SQZ 100SX TO SURF, ND BOP COWH INSTALL D.H.M. R.D.MO. VISUALLY VERIFY CEMENT SURF

P&amp;A MUD BETWEEN ALL PLUGS, CLOSED LOOP ALL FLUID TO LICENSED FACILITY

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Brody Pinkerton

Vice President

Title

Signature



Date

06/17/2025

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





## Daily Reports

Well Name: PLOW BOY 1

API / UWI 3002536962	Surface Legal Location 2275' FSL, 2310' FEL, Unit J, Sec 35, T-1...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,611.00	RKB to GL (ft) 18.00	Original Spud Date 12/27/2004 00:00	Rig Release Date 1/16/2005 00:00	PBTD (All)	Total Depth All (TVD)

## Expense Plug &amp; Abandon, 5/23/2025 - &lt;End Date?&gt;

Job Category Expense Plug & Abandon	Job Name PLOW BOY FED 1 - P&A - REGULATORY	Primary Job Type ABANDONMENT P&A	Actual Start Date 5/23/2025	End Date
Report Number 1	Report Start Date 5/23/2025	Report End Date 5/24/2025	Ops and Depth @ Morning Report MIRU WOR & equipment	AFE Number 255-02246

Last 24hr Summary  
Safety Meeting  
Defensive Driving, Alert, Planned route  
Loaded up equipment & WOR. Rolled from Texas to New Mexico  
Parked all equipment on location.  
Will need to remove fence around the pumping unit before rigging up.  
Large cellar hole. MWP will need to deliver base beam to RU.

24hr Forecast  
LD Rods & Tbg

Daily Job Total (Cost) 5,800.00	Cumulative (Cost) 5,800.00
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Start Time	End Time	Operation
07:00	09:00	Waiting on driver for WOR
09:00	12:30	Safety Meeting Defensive Driving, Alert, Planned route Loaded up equipment & WOR. Rolled from Texas to New Mexico Parked all equipment on location. Will need to remove fence around the pumping unit before rigging up. Large cellar hole. MWP will need to deliver base beam to RU.
12:30	13:00	Secured equipment for the weekend

Report Number 2	Report Start Date 5/27/2025	Report End Date 5/28/2025	Ops and Depth @ Morning Report NU BOP & LD Tbg	AFE Number 255-02246
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Last 24hr Summary  
Safety Meeting  
Heat Exhaustion, Electrolytes, Water  
Remove fence around pumping unit. MIRU WOR & equipment. LD pumping unit head.  
Opened well - 0 psi  
Attempted to pull pump off seat. Beat down & max pulled rods on the down hole pump. RU floor & Tbg tongs. Installed back off tool. Pulled to 12k SW & put Left hand turns till rods backed off.  
LD 99 - 7/8" slick rods & 24 - 3/4" slick rods. Total - 123 rods  
Secured well & equipment.  
Swapped out BOP rams, Tbg elevators, & slips

24hr Forecast  
LD Production Tbg & Rods

Daily Job Total (Cost) 8,960.00	Cumulative (Cost) 14,760.00
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Start Time	End Time	Operation
07:00	07:30	Safety Meeting Heat Exhaustion, Electrolytes, Water
07:30	11:00	Remove fence around pumping unit. MIRU WOR & equipment
11:00	16:00	Opened well - 0 psi Attempted to pull pump off seat. Beat down & max pulled rods on the down hole pump. RU floor & Tbg tongs. Installed back off tool. Pulled to 12k SW & put Left hand turns till rods backed off. LD 99 - 7/8" slick rods & 24 - 3/4" slick rods. Total - 123 rods
16:00	16:30	Secured well & equipment.
16:30	17:00	Swapped out BOP rams, Tbg elevators, & slips

Report Number 3	Report Start Date 5/28/2025	Report End Date 5/29/2025	Ops and Depth @ Morning Report LD 2-7/8" Production Tbg	AFE Number 255-02246
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Last 24hr Summary  
Safety Meeting  
Maintenance on equipment, PPE, HSE rules & policies  
MIRU WLU. MU tbg perforating gun. RIH to ~3100' WLM. Good indication gun fired. POOH to confirm.  
RD WLU. ND wellhead & NU BOP. RU floor & Tbg tongs. Released TAC @ 50K SW with 10 turns to the right. LD 12 jts 2-7/8" Tbg. Tbg tongs went down.  
Secured Well & equipment

24hr Forecast  
Continue with P&A project

Daily Job Total (Cost) 10,120.00	Cumulative (Cost) 24,880.00
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Start Time	End Time	Operation
07:00	07:30	Safety Meeting Maintenance on equipment, PPE, HSE rules & policies
07:30	08:30	MIRU WLU. MU tbg perforating gun. RIH to ~3100' WLM. Good indication gun fired. POOH to confirm. RD WLU.
08:30	11:00	ND wellhead & NU BOP. RU floor & Tbg tongs. Released TAC @ 50K SW with 10 turns to the right.

WellViewAdmin@hilcorp.com



## Daily Reports

Well Name: PLOW BOY 1

API / UWI 3002536962	Surface Legal Location 2275' FSL, 2310' FEL, Unit J, Sec 35, T-1...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,611.00	RKB to GL (ft) 18.00	Original Spud Date 12/27/2004 00:00	Rig Release Date 1/16/2005 00:00	PBTD (All)	Total Depth All (TVD)

Start Time	End Time	Operation			
11:00	12:00	LD 12 jts 2-7/8" Tbg. Tbg tongs went down.			
12:00	12:30	Secured well & equipment			
Report Number 4	Report Start Date 5/29/2025	Report End Date 5/30/2025	Ops and Depth @ Morning Report LD 2-7/8" Production Tbg	AFE Number 255-02246	
Last 24hr Summary Safety Meeting Wild life animals, Housekeeping, Proper tool for the job LD 96 Jts 2-7/8" J55 6.5#. Swapped tools over to LD rods. LD 168 3/4" slick rods & 16' x 1-1/4" bottom hole down pump. Swapped tools over to LD Production Tbg. LD 221 Jts 2-7/8" J55 Tbg, TAC 5-1/2" & Seat Nipple @ the end of the Production String. Secured well & equipment					
24hr Forecast Continue with P&A project					
Daily Job Total (Cost) 8,950.00			Cumulative (Cost) 33,830.00		
Start Time	End Time	Operation			
07:00	07:30	Safety Meeting Wild life animals, Housekeeping, Proper tool for the job			
07:30	17:00	LD 96 Jts 2-7/8" J55 6.5#. Swapped tools over to LD rods. LD 168 3/4" slick rods & 16' x 1-1/4" bottom hole down pump. Swapped tools over to LD Production Tbg. LD 221 Jts 2-7/8" J55 Tbg, TAC 5-1/2" & Seat Nipple @ the end of the Production String.			
17:00	17:30	Secured Well & equipment			
Report Number 5	Report Start Date 5/30/2025	Report End Date 5/31/2025	Ops and Depth @ Morning Report PU 2-3/8" J55 WS	AFE Number 255-02246	
Last 24hr Summary Safety Meeting Inclement weather, housekeeping, pinch points Swap out BOP Pipe rams, Tbg slips & Tbg elevators. MU Perforated sub & RIH to 220 Jts. Soft tag the TOC @ 7090. LD 3 jts Secured well. MWP had to swap out drill line.					
24hr Forecast Continue with P&A project					
Daily Job Total (Cost) 8,187.00			Cumulative (Cost) 42,017.00		
Start Time	End Time	Operation			
07:00	07:30	Safety Meeting Inclement weather, housekeeping, pinch points			
07:30	08:30	Swap out BOP Pipe rams, Tbg slips & Tbg elevators.			
08:30	12:00	MU Perforated sub & RIH to 220 Jts. Soft tag the TOC @ 7090. LD 3 jts			
12:00	12:30	Secured well			
Report Number 6	Report Start Date 6/2/2025	Report End Date 6/3/2025	Ops and Depth @ Morning Report POOH with WS 2-3/8"	AFE Number 255-02246	
Last 24hr Summary Safety Meeting Pinch Points, Overhead loads, Noise Levels & Pressure on pump lines POOH with Tbg 2-3/8" WS with 110 stds. MU 4.50" OD GR/JB. RIH to 6040' WLM. Stacked out. Unable to work down. POOH with tools. Full recovery of tools. Contacted BLM- Joe Baldaraz & informed him of the situation. Instructions were to RIH to TOC @ 7090' TM. Spot cement from 7090' to 6040'. MU perforated mule shoe & RIH to 7090' TM 110 stds. Plug #2 30 sxs Class C cement plug 7090' TM to 6790' TM 300' plug 14.8 ppg 5.5" Csg 17# 27 bbls displacement POOH with 20 stds Secured well & equipment					
24hr Forecast Continue with P&A project					
Daily Job Total (Cost) 13,433.00			Cumulative (Cost) 55,450.00		
Start Time	End Time	Operation			
07:00	07:30	Safety Meeting Pinch Points, Overhead loads, Noise Levels & Pressure on pump lines			
07:30	10:30	POOH with Tbg 2-3/8" WS. 110 stds			
10:30	12:30	MU 4.50" OD GR/JB. RIH to 6040' WLM. Stacked out. Unable to work down. POOH with tools. Full recovery of tools. Contacted BLM- Joe Baldaraz & informed him of the situation. Instructions were to RIH to TOC @ 7090' TM. Spot cement from 7090' to 6040'			

WellViewAdmin@hilcorp.com





## Daily Reports

Well Name: PLOW BOY 1

API / UWI 3002536962	Surface Legal Location 2275' FSL, 2310' FEL, Unit J, Sec 35, T-1...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,611.00	RKB to GL (ft) 18.00	Original Spud Date 12/27/2004 00:00	Rig Release Date 1/16/2005 00:00	PBTD (All)	Total Depth All (TVD)

Start Time	End Time	Operation			
12:30	16:30	MU perforated mule shoe & RIH to 7090' TM 110 stds. Plug #2 30 sxs Class C cement plug 7090' TM to 6790' TM 300' plug 14.8 ppg 5.5" Csg 17# 27 bbls displacement POOH with 20 stds			
16:30	17:00	Secured well & equipment			
Report Number 7	Report Start Date 6/3/2025	Report End Date 6/4/2025	Ops and Depth @ Morning Report RIH with 2-3/8" J55 WS	AFE Number 255-02246	

## Last 24hr Summary

## Safety Meeting

Heat Stress, Water, Dark drinks

RIH with 211 Jts 2-3/8" J55 &amp; soft tag TOC @ 6760' TM. POOH with Tbg.

Contacted BLM to discuss MOC. Permission was granted from Long Vo to continue per NOI.

MU 4.50" CIBP for 5-1/2" CSG. RIH to 5946' WLM. Good indication plug set. POOH to confirm.

Loaded well with fluid &amp; pressure tested to 500 psi for 30 mins. Good Test

MU CBL tools. RIH to 5946' WLM. Logged coming out @ 70 fpm.

RD WL tools. CBL did not log from 1000' to surface. RU WL tools again. RIH to 1050' WLM.

Logged coming back out @ 70' fpm. RD WL tools.

Secured well &amp; equipment

## 24hr Forecast

Continue with P&amp;A project

Daily Job Total (Cost) 17,555.00	Cumulative (Cost) 73,005.00
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Start Time	End Time	Operation			
07:00	07:30	Safety Meeting Heat Stress, Water, Dark drinks			
07:30	09:00	RIH with 211 Jts 2-3/8" J55 & soft tag TOC @ 6760' TM. POOH with Tbg. Contacted BLM to discuss MOC. Permission was granted from Long Vo to continue per NOI.			
09:00	15:00	MU 4.50" CIBP for 5-1/2" CSG. RIH to 5946' WLM. Good indication plug set. POOH to confirm. Loaded well with fluid & pressure tested to 500 psi for 30 mins. Good Test MU CBL tools. RIH to 5946' WLM. Logged coming out @ 70 fpm. RD WL tools. CBL did not log from 1000' to surface. RU WL tools again. RIH to 1050' WLM. Logged coming back out @ 70' fpm. RD WL tools.			
15:00	17:00	CBL did not log from 1000' to surface			
17:00	17:30	Secured well & equipment			
Report Number 8	Report Start Date 6/4/2025	Report End Date 6/5/2025	Ops and Depth @ Morning Report RIH to soft tag TOC	AFE Number 255-02246	

## Last 24hr Summary

## Safety Meeting

Pinch Points, Communication, Understanding jobs roles

RIH with 2-3/8" J55 WS.

Derrickhand pinched hand while holding Jt to makeup with Tbg tongs.

Safety Stand down. Hilcorp HSE notified. Maverick HSE was on location doing a rig inspection.

DH was asked what he wanted to do for his possible injury.

Decision was to get looked at a clinic in Hobbs.

Stand by time waiting for replacement DH.

DH arrived on location.

Continued to RIH with 2-3/8" J55 WS tbg.

Tagged CIBP @ 5960' TM' (186 jts)

Spot cement plug

Plug #3

50 sxs Class C cement plug 5946' TM to 5507' TM

439' plug 14.8 ppg 5.5" Csg 17#

23 bbls displacement

POOH with 20 stds

Secured well &amp; equipment

## 24hr Forecast

Continue with P&amp;A project

Daily Job Total (Cost) 9,383.00	Cumulative (Cost) 82,388.00
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Start Time	End Time	Operation			
07:00	07:30	Safety Meeting Pinch Points, Communication, Understanding jobs roles			



## Daily Reports

Well Name: PLOW BOY 1

API / UWI 3002536962	Surface Legal Location 2275' FSL, 2310' FEL, Unit J, Sec 35, T-1...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,611.00	RKB to GL (ft) 18.00	Original Spud Date 12/27/2004 00:00	Rig Release Date 1/16/2005 00:00	PBTD (All)	Total Depth All (TVD)

Start Time	End Time	Operation
07:30	11:00	RIH with 2-3/8" J55 WS 15 stds Derrickhand pinched hand while holding Jt to makeup with Tbg tongs. Safety Stand down. Hilcorp HSE notified. Maverick HSE was on location doing a rig inspection. DH was asked what he wanted to do for his possible injury. Decision was to get looked at a clinic in Hobbs. Stand by time waiting for replacement DH. DH arrived on location.
11:00	15:30	Continued to RIH with 2-3/8" J55 WS tbg. Tagged CIBP @ 5960' TM' (186 jts) Spot cement plug Plug #3 50 sxs Class C cement plug 5946' TM to 5507' TM 439' plug 14.8 ppg 5.5" Csg 17# 23 bbls displacement POOH with 20 stds
15:30	16:00	Secured well & equipment

Report Number 9	Report Start Date 6/5/2025	Report End Date 6/6/2025	Ops and Depth @ Morning Report RIH to Tag Plug #4	AFE Number 255-02246
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Last 24hr Summary  
**Safety Meeting**  
 Communication, Team work, Noise levels  
 RIH with 2-3/8" J55 WS to soft tagged TOC @ 5453' 170 jts  
 LD 33 jts.  
 EOT @ 4408' TM 137 jts.  
 Plug #4  
 80 sxs Class C cement plug 4380' TM to 3584' TM  
 800' plug 14.8 ppg 5.5" Csg 17#  
 17 bbls displacement  
 POOH with 20 stds  
 WOC  
 RIH with tbg to 3595' TM  
 LD 21 jts  
 EOT @ 2928' TM 91 jts  
 Plug #5  
 30 sxs Class C cement plug 2920' TM to 2654' TM  
 266' plug 14.8 ppg 5.5" Csg 17#  
 11 bbls displacement  
 POOH with 15 stds  
 LD the remaining Tbg.  
 WOC  
 Secured well & equipment.

24hr Forecast  
 Continue with P&A project

Daily Job Total (Cost) 12,443.00	Cumulative (Cost) 94,831.00
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Start Time	End Time	Operation
07:00	07:30	Safety Meeting Communication, Team work, Noise levels
07:30	15:30	RIH with 2-3/8" J55 WS to soft tagged TOC @ 5453' 170 jts LD 33 jts. EOT @ 4408' TM 137 jts. Plug #4 80 sxs Class C cement plug 4380' TM to 3584' TM 800' plug 14.8 ppg 5.5" Csg 17# 17 bbls displacement POOH with 20 stds WOC RIH with tbg to 3595' TM LD 21 jts EOT @ 2928' TM 91 jts Plug #5 20 sxs Class C cement plug 2920' TM to 2654' TM 266' plug 14.8 ppg 5.5" Csg 17# 11 bbls displacement POOH with 15 stds LD the remaining Tbg. WOC
15:30	16:00	Secured Well & equipment



## Daily Reports

Well Name: PLOW BOY 1

API / UWI 3002536962	Surface Legal Location 2275' FSL, 2310' FEL, Unit J, Sec 35, T-1...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,611.00	RKB to GL (ft) 18.00	Original Spud Date 12/27/2004 00:00	Rig Release Date 1/16/2005 00:00	PBTD (All)	Total Depth All (TVD)

Report Number 10	Report Start Date 6/6/2025	Report End Date 6/7/2025	Ops and Depth @ Morning Report RIH to Tag Plug #5	AFE Number 255-02246
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Last 24hr Summary

Safety Meeting

Housekeeping, Wildlife, Heat, Inclement weather

RIH with 2-3/8" J55 WS to soft tag

TOC - 2620' 81 jts

LD 24 jts

EOT @ 1802' TM 56 jts

Plug #6A

15 sxs Class C cement plug 1782' TM to 1632' TM

150' plug 14.8 ppg 5.5" Csg 17#

7 bbls displacement

POOH with 15 stds

WOC

RIH to soft tag TOC @1635' TM 50 jts

POOH

MIRU WLU. RIH to TOC @ 1635'. PU 3' to 1632'. Good indication gun fired.

POOH to confirm. RDMO WLU.

RIH with squeeze packer to 1300' TM &amp; set.

Plug #6B

59 sxs Class C cement plug

35 sxs into Open hole 8-5/8"

25 sxs into 5-1/2" CSG 1665' to 1450' EST

14.8 ppg 5.5" Csg 17#

10 bbls displacement

POOH with 20 stds

WOC

Secured well &amp; equipment.

24hr Forecast

Continue with P&amp;A project

Daily Job Total (Cost)

16,353.00

Cumulative (Cost)

111,184.00

Start Time	End Time	Operation
07:00	07:30	Safety Meeting Housekeeping, Wildlife, Heat, Inclement weather
07:30	18:30	RIH with 2-3/8" J55 WS to soft tag TOC - 2620' 81 jts LD 24 jts EOT @ 1802' TM 56 jts Plug #6A 15 sxs Class C cement plug 1782' TM to 1632' TM 150' plug 14.8 ppg 5.5" Csg 17# 7 bbls displacement POOH with 15 stds WOC RIH to soft tag TOC @1635' TM 50 jts POOH MIRU WLU. RIH to TOC @ 1635'. PU 3' to 1632'. Good indication gun fired. POOH to confirm. RDMO WLU. RIH with squeeze packer to 1300' TM & set. Plug #6B 59 sxs Class C cement plug 35 sxs into Open hole 8-5/8" 25 sxs into 5-1/2" CSG 1665' to 1450' EST 14.8 ppg 5.5" Csg 17# 10 bbls displacement POOH with 20 stds WOC
18:30	19:00	Secured well & equipment



## Daily Reports

Well Name: PLOW BOY 1

API / UWI 3002536962	Surface Legal Location 2275' FSL, 2310' FEL, Unit J, Sec 35, T-1...	Field Name House	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,611.00	RKB to GL (ft) 18.00	Original Spud Date 12/27/2004 00:00	Rig Release Date 1/16/2005 00:00	PBTD (All)	Total Depth All (TVD)

Report Number 11	Report Start Date 6/9/2025	Report End Date 6/10/2025	Ops and Depth @ Morning Report RIH to Tag Plug #6	AFE Number 255-02246
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## Last 24hr Summary

## Safety Meeting

Team work, Communication, PPE

RIH to soft tag TOC @ 1425' TM

LD all tbg. RU WL tools. MU Spiral 6 shot 60 degree perforating gun. RIH to 488' WLM.

Good indication gun fired. POOH to confirm. RDMO WLU.

## Plug #7

100 sxs Class C cement plug 388' TM to Surface

14.8 ppg 5.5" Csg 17#

Good cement at surface returns.

RD Tbg tongs &amp; floor. ND BOPs

RDMO WOR

MIRU backhoe to dig out cellar

Cut wellhead off &amp; welded on cover plate with marker Jt.

## 24hr Forecast

## Completed P&amp;A

Daily Job Total (Cost) 12,762.86	Cumulative (Cost) 123,946.86
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Start Time	End Time	Operation
07:00	07:30	Safety Meeting Team work, Communication, PPE
07:30	08:30	RIH to soft tag TOC @ 1425' TM LD all tbg.
08:30	09:30	RU WL tools. MU Spiral 6 shot 60 degree perforating gun. RIH to 488' WLM. Good indication gun fired. POOH to confirm. RDMO WLU.
09:30	12:00	Plug #7 100 sxs Class C cement plug 388' TM to Surface 14.8 ppg 5.5" Csg 17# Good cement at surface returns.
12:00	16:00	RD Tbg tongs & floor. ND BOPs RDMO WOR MIRU backhoe to dig out cellar Cut wellhead off & welded on cover plate with marker Jt.

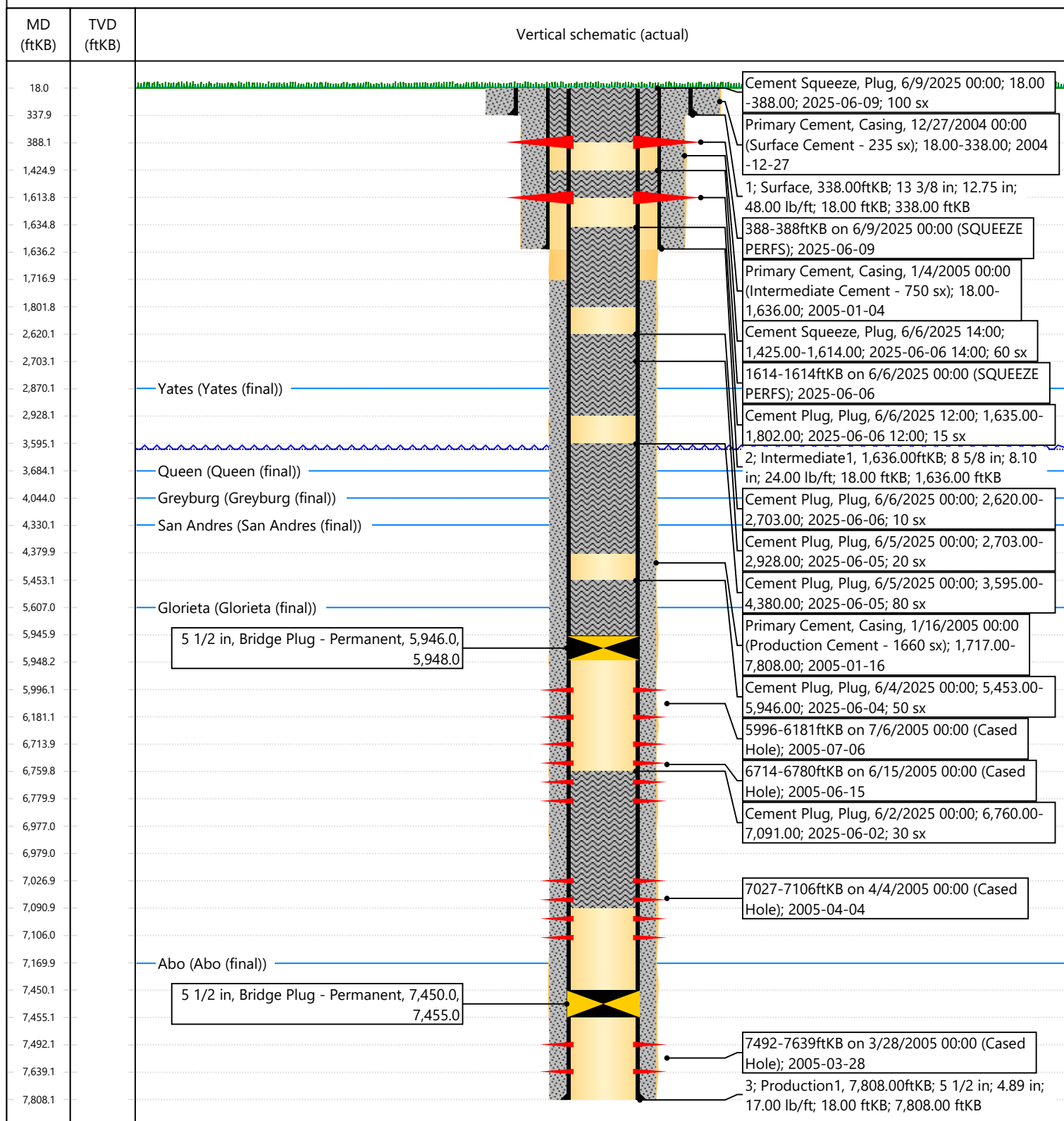


## Current Schematic - Version 3

Well Name: PLOW BOY 1

API / UWI 3002536962	Surface Legal Location 2275' FSL, 2310' FEL, Unit J, Sec 35, T-1...	Field Name House	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,593.00	Original KB/RT Elevation (ft) 3,611.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 18.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 3/8/2017 00:00	Set Depth (ftKB) 7,114.46	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 12/27/2004 00:00

## Original Hole, PLOW BOY #1 [Vertical]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 521150

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 521150
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/16/2025