

Santa Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20543
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Wapiti Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1251 Lumpkin Rd, Houston TX 77043		7. Lease Name or Unit Agreement Name VPR A
4. Well Location Unit Letter <u>G</u> : <u>1352</u> feet from the <u>NORTH</u> line and <u>1828</u> feet from the <u>EAST</u> line Section <u>15</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County		8. Well Number <u>154</u>
		9. OGRID Number <u>328741</u>
		10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8314' (GL)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: RECOMPLETION <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add additional perforations and fracture stimulate zones from 377' to 1,941'

Detailed perforations are: 377-379 + 381-383 | 435-438 | 466-468 | 498-501 | 551-553 + 557-560 | 602-604 | 699-703 | 728-730 + 744-746 | 786-790 | 811-813 | 844-846 | 1042-1044 | 1082-1084 | 1225-1227 | 1258-1260 | 1351-1353 | 1884-1886 + 1894-1896 | 1936-1941

Gas is produced up the casing, water up the tubing, and commingled in central facilities. NO need for onsite separation.

This well is currently connected to Wapiti's current gathering system which has sufficient pipeline, processing, storage, sales, and disposal capacity for the added volumes.

Spud Date:

9-13-2004

Rig Release Date:

9-15-2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Skrljac TITLE Raton Ops Manager DATE 5-22-2025

Type or print name Edward Skrljac E-mail address: eskrjac@wapitienergy.com PHONE: 713-365-8506

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Vermejo Park Ranch A-154

S-T-R: 15-T31N-R19E

Colfax County, New Mexico

API #: 30-007-20543

AFE: TBD

CURRENT

The a-154 is currently producing 85 mcf/d and 50 bwpd. The well was originally spud in September 2004 and completed between 910' and 2,386' in five stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 999 MMCF and 591 MBW.

OBJECTIVE

Move in a workover rig and pull the rods and tubing on this well. Afterwards we will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

WELLBORE (see attached WBD)

8-5/8" 24# J-55 casing set at 343'. Cemented with 100 sx. Circulated 7 bbls cmt to surface.

PRODUCTION CASING: 5-1/2" 15.5# J-55 LTC @ 2,635'. Cemented with 636 sx cement.

Circulated 4 bbls cmt to surface. TOC is at surface (CBL 9-20-2004).

PBTD is 2,625'.

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,473'.

Current Perforations: 910' to 2,386' (overall). See WBD for exact perforations.

Proposed Recompletion Intervals

377-379 + 381-383 | 435-438 | 466-468 | 498-501 | 551-553 + 557-560 | 602-604 | 699-703 |
728-730 + 744-746 | 786-790 | 811-813 | 844-846 | 1042-1044 | 1082-1084 | 1225-1227 |
1258-1260 | 1351-1353 | 1884-1886 + 1894-1896 | 1936-1941

PROCEDURE

ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,473'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
 - a. 377-379 + 381-383
 - b. 435-438
 - c. 466-468
 - d. 498-501
 - e. 551-553 + 557-560
 - f. 602-604
 - g. 699-703
 - h. 728-730 + 744-746
 - i. 786-790
 - j. 811-813
 - k. 844-846
 - l. 1042-1044
 - m. 1082-1084
 - n. 1225-1227
 - o. 1258-1260
 - p. 1351-1353
 - q. 1884-1886 + 1894-1896
 - r. 1936-1941
 - s. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,473'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

RUN TUBING AND RODS AND RETURN TO PRODUCTION

14. MIRU workover rig. ND lower master, NU bope.
15. RBIH mill to 2,473'. Then run rods and tbg to same depths as prior to workover.
16. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.

1,352' FNL & 1,828' FEL

WI: 1.0000000

Sec 15-T31N-R19E

NRI: 0.9300000

Colfax Co, NM

WAPITI

OPERATING LLC

CURRENT WELLBORE SCHEMATIC

GL: 8,314'
 RKB: 8,314'
 Spud: 9/13/2004
 TD date: 9/14/2004
 Completed: 10/11/2004
 Last workover: 11/20/2014
 Last mod:

PROD TUBING DETAIL (11/20/2014)

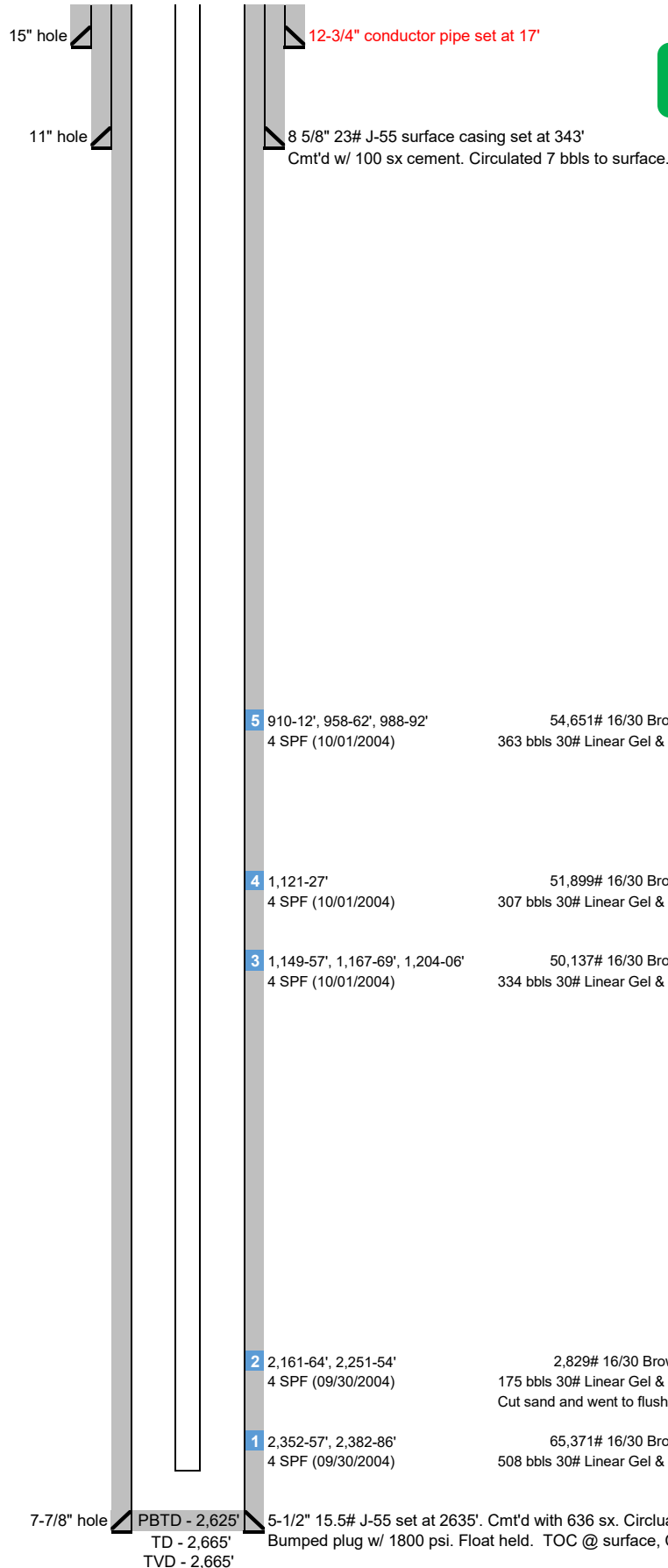
KB elevation: 0.0'
 (75) 2-7/8" tbg 2,440.4
 2-7/8" seated nipple 2,441.5
 2-7/8" tail join & tpc 2,473.0
End of Tubing 2473.0

ROD AND PUMP DETAIL (11/20/2014)

1-1/4" x 16' polish rod
 (2) 3/4" x 4' pony rod
 (97) 3/4" rods
 7/8" guided pony rod

SLICKLINE AND OTHER INFORMATION:**5-1/2" 15.5# J-55 CASING SPECS**

ID - 4.950"
 Drift - 4.825"
 Burst - 4,810 psi
 Collapse - 4,040 psi

**CURRENT**

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 (75) 2-7/8" tbgs 2,440.4
 2-7/8" seated nipple 2,441.5
 2-7/8" tail join & tpc 2,473.0
 End of Tubing 2473.0

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ID - 4.950"
 Drift - 4.825"
 Burst - 4,810 psi
 Collapse - 4,040 psi

15" hole 12-3/4" conductor pipe set at 17'

11" hole

8 5/8" 23# J-55 surface casing set at 343'
 Cmt'd w/ 100 sx cement. Circulated 7 bbls to surface.

PROPOSED**PROPOSED: 377-379 + 381-383****PROPOSED: 435-438****PROPOSED: 466-468****PROPOSED: 498-501****PROPOSED: 551-553 + 557-560****PROPOSED: 602-604****PROPOSED: 699-703****PROPOSED: 728-730 + 744-746****PROPOSED: 786-790****PROPOSED: 811-813****PROPOSED: 844-846**

5 910-12', 958-62', 988-92'
 4 SPF (10/01/2004)

54,651# 16/30 Brown
 363 bbls 30# Linear Gel & 420,902 70Q Foam

Raton

FG - 1.18 psi/ft
 ISIP - 710 psig

PROPOSED: 1042-1044**PROPOSED: 1082-1084**

4 1,121-27'
 4 SPF (10/01/2004)

51,899# 16/30 Brown
 307 bbls 30# Linear Gel & 289,696 70Q Foam

Raton

FG - 0.95 psi/ft
 ISIP - 583 psig

3 1,149-57', 1,167-69', 1,204-06'
 4 SPF (10/01/2004)

50,137# 16/30 Brown
 334 bbls 30# Linear Gel & 311,172 70Q Foam

Raton

FG - 0.95 psi/ft
 ISIP - 930 psig

PROPOSED: 1225-1227**PROPOSED: 1258-1260****PROPOSED: 1351-1353****PROPOSED: 1884-1886 + 1894-1896****PROPOSED: 1936-1941**

2 2,161-64', 2,251-54'
 4 SPF (09/30/2004)

2,829# 16/30 Brown
 175 bbls 30# Linear Gel & 267,064 70Q Foam
 Cut sand and went to flush but were not able to complete flush

Vermejo

FG - 0.43 psi/ft
 ISIP - N/A psig

1 2,352-57', 2,382-86'
 4 SPF (09/30/2004)

65,371# 16/30 Brown
 508 bbls 30# Linear Gel & 405,936 70Q Foam

Vermejo

FG - 0.49 psi/ft
 ISIP - 142 psig

7-7/8" hole PBTD - 2,625'
 TD - 2,665'
 TVD - 2,665'

5-1/2" 15.5# J-55 set at 2635'. Cmt'd with 636 sx. Circulated 4 bbls to surface then slowly lost circ. Bumped plug w/ 1800 psi. Float held. TOC @ surface, CBL 9-20-2004. A few ratty sections.

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CONDITIONS

Action 466298

CONDITIONS

Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
	Action Number: 466298
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	12/18/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	12/18/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perms.	12/18/2025