

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
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State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-007-20543	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VPR A	
8. Well Number 154	
9. OGRID Number 328741	
10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas	
4. Well Location Unit Letter <u>G</u> : <u>1352</u> feet from the <u>NORTH</u> line and <u>1828</u> feet from the <u>EAST</u> line Section <u>15</u> Township <u>31N</u> Range <u>19E</u> NMPM <u>Colfax</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>8314'</u> (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER: RECOMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to add additional perforations and fracture stimulate zones from 377' to 1,941'

Detailed perforations are: 377-379 + 381-383 | 435-438 | 466-468 | 498-501 | 551-553 + 557-560 | 602-604 | 699-703 | 728-730 + 744-746 | 786-790 | 811-813 | 844-846 | 1042-1044 | 1082-1084 | 1225-1227 | 1258-1260 | 1351-1353 | 1884-1886 + 1894-1896 | 1936-1941

Gas is produced up the casing, water up the tubing, and commingled in central facilities. NO need for onsite separation.

This well is currently connected to Wapiti's current gathering system which has sufficient pipeline, processing, storage, sales, and disposal capacity for the added volumes.

Spud Date:

9-13-2004

Rig Release Date:

9-15-2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Skrljac TITLE Raton Ops Manager DATE 5-22-2025

Type or print name Edward Skrljac E-mail address: eskrljac@wapitienergy.com PHONE: 713-365-8506
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of Approval (if any): _____



Vermejo Park Ranch A-154

S-T-R: 15-T31N-R19E

Colfax County, New Mexico

API #: 30-007-20543

AFE: TBD

CURRENT

The a-154 is currently producing 85 mcf/d and 50 bwpd. The well was originally spud in September 2004 and completed between 910' and 2,386' in five stages using plug and perf and frac'd with N2 and a 30# linear gel. The well has cumulative production of 999 MMCF and 591 MBW.

OBJECTIVE

Move in a workover rig and pull the rods and tubing on this well. Afterwards we will perforate various coal seams throughout the wellbore then fracture stimulate utilizing coiled tubing and an isolation tool to individually treat the zones throughout the wellbore.

WELLBORE (see attached WBD)

8-5/8" 24# J-55 casing set at 343'. Cemented with 100 sx. Circulated 7 bbls cmt to surface.

PRODUCTION CASING: 5-1/2" 15.5# J-55 LTC @ 2,635'. Cemented with 636 sx cement.

Circulated 4 bbls cmt to surface. TOC is at surface (CBL 9-20-2004).

PBTD is 2,625'.

Tubing string: 2-7/8" 6.5# J-55 tubing. EOT at 2,473'.

Current Perforations: 910' to 2,386' (overall). See WBD for exact perforations.

Proposed Recompletion Intervals

377-379 + 381-383 | 435-438 | 466-468 | 498-501 | 551-553 + 557-560 | 602-604 | 699-703 |
728-730 + 744-746 | 786-790 | 811-813 | 844-846 | 1042-1044 | 1082-1084 | 1225-1227 |
1258-1260 | 1351-1353 | 1884-1886 + 1894-1896 | 1936-1941

PROCEDURE

ISOLATE LOWER ZONES THEN PERFORATE NEW ZONES

1. Check all equipment is function tested and rated to appropriate working pressure. Pull test ground anchors prior to workover rig moving on location. Plan to perform daily JSA's.
2. MIRU workover rig. Unhang rods. POOH standing back.
3. ND wellhead. Screw on 7-1/16" X 5M BOPE. Pressure test BOPS to 4,000 psi.
4. POOH standing back tubing.
5. P/U 4.75" bit and scraper and rbih to 2,473'. POOH.
6. Top connection on lwr master valve is 5-1/2" 8rd/LTC. MIRU e-line. RIH and perforate the following intervals:
 - a. 377-379 + 381-383
 - b. 435-438
 - c. 466-468
 - d. 498-501
 - e. 551-553 + 557-560
 - f. 602-604
 - g. 699-703
 - h. 728-730 + 744-746
 - i. 786-790
 - j. 811-813
 - k. 844-846
 - l. 1042-1044
 - m. 1082-1084
 - n. 1225-1227
 - o. 1258-1260
 - p. 1351-1353
 - q. 1884-1886 + 1894-1896
 - r. 1936-1941
 - s. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
7. RDMO e-line.
8. RBIH with tubing and bit and scraper to 2,473'.
9. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

10. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
11. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
12. Fracture stimulate all additional perforations in pre-determined stages based on perforation proximity.
13. Once all stages have been pumped, RIH to PBTD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

RUN TUBING AND RODS AND RETURN TO PRODUCTION

14. MIRU workover rig. ND lower master, NU bope.
15. RBIH mill to 2,473'. Then run rods and tbg to same depths as prior to workover.
16. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
17. Load tubing with FSW. Verify pump action. Open well up as per flowback program.



CURRENT WELLBORE SCHEMATIC

GL: 8,314'
RKB: 8,314'
Spud: 9/13/2004
TD date: 9/14/2004
Completed: 10/11/2004
Last workover: 11/20/2014
Last mod:

15" hole
11" hole
12-3/4" conductor pipe set at 17'
8 5/8" 23# J-55 surface casing set at 343'
Cmt'd w/ 100 sx cement. Circulated 7 bbls to surface.

CURRENT

PROD TUBING DETAIL (11/20/2014)

KB elevation:	0.0'
(75) 2-7/8" tbg	2,440.4
2-7/8" seated nipple	2,441.5
2-7/8" tail join & tpc	2,473.0
End of Tubing	2473.0

ROD AND PUMP DETAIL (11/20/2014)

1-1/4" x 16' polish rod
(2) 3/4" x 4' pony rod
(97) 3/4" rods
7/8" guided pony rod

5 910-12', 958-62', 988-92'
4 SPF (10/01/2004) 54,651# 16/30 Brown Raton FG - 1.18 psi/ft
363 bbls 30# Linear Gel & 420,902 70Q Foam ISIP - 710 psig

SLICKLINE AND OTHER INFORMATION:

4 1,121-27' 51,899# 16/30 Brown Raton FG - 0.95 psi/ft
4 SPF (10/01/2004) 307 bbls 30# Linear Gel & 289,696 70Q Foam ISIP - 583 psig

3 1,149-57', 1,167-69', 1,204-06' 50,137# 16/30 Brown Raton FG - 0.95 psi/ft
4 SPF (10/01/2004) 334 bbls 30# Linear Gel & 311,172 70Q Foam ISIP - 930 psig

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950"
Drift - 4.825"
Burst - 4,810 psi
Collapse - 4,040 psi

2 2,161-64', 2,251-54' 2,829# 16/30 Brown Vermejo FG - 0.43 psi/ft
4 SPF (09/30/2004) 175 bbls 30# Linear Gel & 267,064 70Q Foam ISIP - N/A psig
Cut sand and went to flush but were not able to complete flush

1 2,352-57', 2,382-86' 65,371# 16/30 Brown Vermejo FG - 0.49 psi/ft
4 SPF (09/30/2004) 508 bbls 30# Linear Gel & 405,936 70Q Foam ISIP - 142 psig

7-7/8" hole PBTD - 2,625' 5-1/2" 15.5# J-55 set at 2635'. Cmt'd with 636 sx. Circulated 4 bbls to surface then slowly lost circ.
TD - 2,665' Bumped plug w/ 1800 psi. Float held. TOC @ surface, CBL 9-20-2004. A few ratty sections.
TVD - 2,665'



WAPITI
OPERATING LLC

Vermejo Park Ranch A-154
1,352' FNL & 1,828' FEL
Sec 15-T31N-R19E
Colfax Co, NM

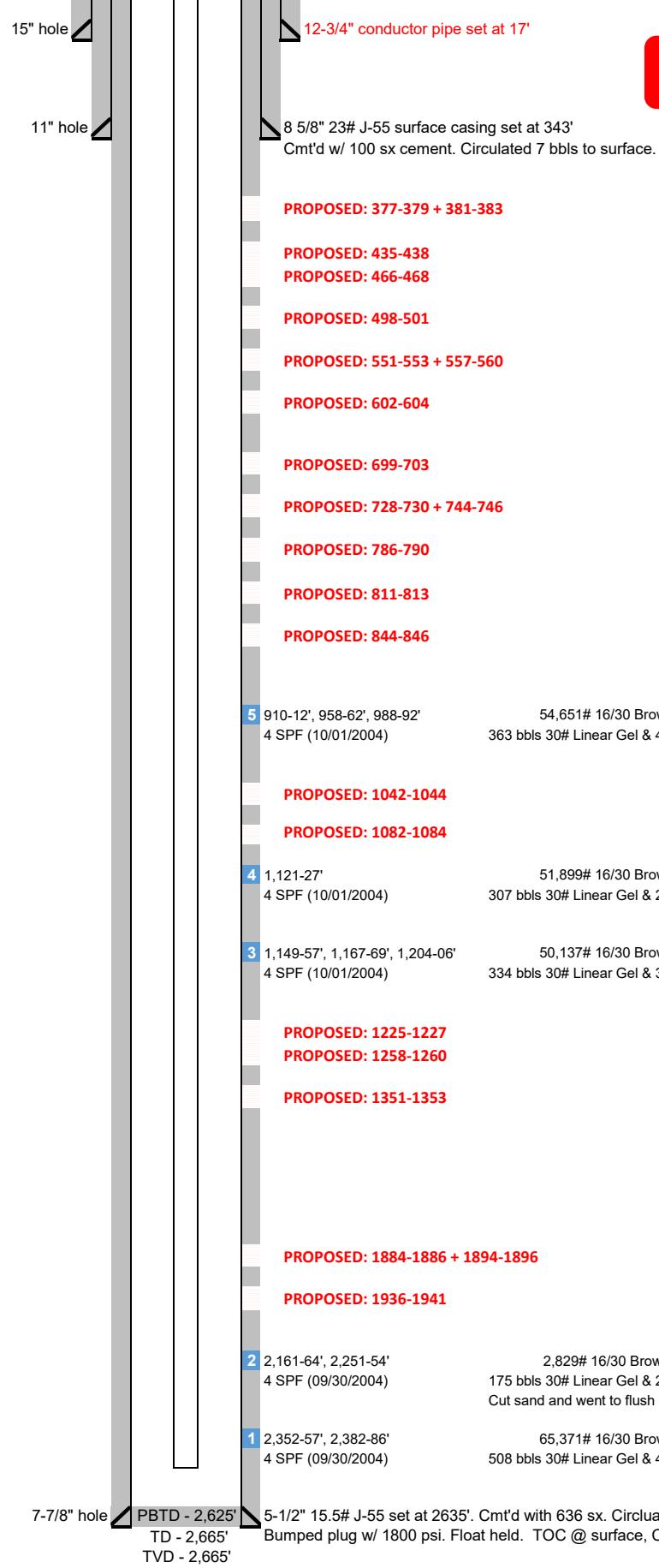
API: 30-007-20543
WI: 1.0000000
NRI: 0.9300000

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RKB: 8,314'
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TD date: 9/14/2004
Completed: 10/11/2004
Last workover: 11/20/2014
Last mod:

PROD TUBING DETAIL (11/20/2014)

KB elevation:	0.0'
(75) 2-7/8" tbg	2,440.4
2-7/8" seated nipple	2,441.5
2-7/8" tail join & tpc	2,473.0
End of Tubing	2473.0



ROD AND PUMP DETAIL (11/20/2014)

1-1/4" x 16' polish rod
(2) 3/4" x 4' pony rod
(97) 3/4" rods
7/8" guided pony rod

SLICKLINE AND OTHER INFORMATION:

5-1/2" 15.5# J-55 CASING SPECS	Raton	FG - 1.18 psi/ft
ID - 4.950"		ISIP - 710 psig
Drift - 4.825"		
Burst - 4,810 psi		
Collapse - 4,040 psi		
PROPOSED: 54,651# 16/30 Brown	Raton	FG - 0.95 psi/ft
363 bbls 30# Linear Gel & 420,902 70Q Foam		ISIP - 583 psig
PROPOSED: 1042-1044		
PROPOSED: 1082-1084		
PROPOSED: 1225-1227		
PROPOSED: 1258-1260		
PROPOSED: 1351-1353		
PROPOSED: 1884-1886 + 1894-1896		
PROPOSED: 1936-1941		
PROPOSED: 2,161-64', 2,251-54'	Vermejo	FG - 0.43 psi/ft
175 bbls 30# Linear Gel & 267,064 70Q Foam		ISIP - N/A psig
Cut sand and went to flush but were not able to complete flush		
PROPOSED: 2,352-57', 2,382-86'	Vermejo	FG - 0.49 psi/ft
508 bbls 30# Linear Gel & 405,936 70Q Foam		ISIP - 142 psig

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1220 S. St Francis Dr.
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CONDITIONS

Action 466298

CONDITIONS

Operator:	Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
		Action Number: 466298
		Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	12/18/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	12/18/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perfs.	12/18/2025