

Well Name: BURCH KEELY UNIT	Well Location: T17S / R29E / SEC 25 / SWSE / 32.8017965 / -104.028133	County or Parish/State: EDDY / NM
Well Number: 198	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC028784C	Unit or CA Name: BURCH KEELY UNIT	Unit or CA Number: NMNM88525X
US Well Number: 3001503108	Operator: SPUR ENERGY PARTNERS LLC	

Subsequent Report

Sundry ID: 2882011

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/10/2025

Date Operation Actually Began: 09/25/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:36

Actual Procedure: Please find plugging post job report, as-plugged wellbore diagram and photograph of dryhole marker attached for your review.

SR Attachments

Actual Procedure

BKU_198_Submitted_BLM_SR_P_A_20251110093642.pdf

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 1295 FSL / 2615 FEL / TWSP: 17S / RANGE: 29E / SECTION: 25 / LAT: 32.8017965 / LONG: -104.028133 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 1295 FSL / 2615 FEL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

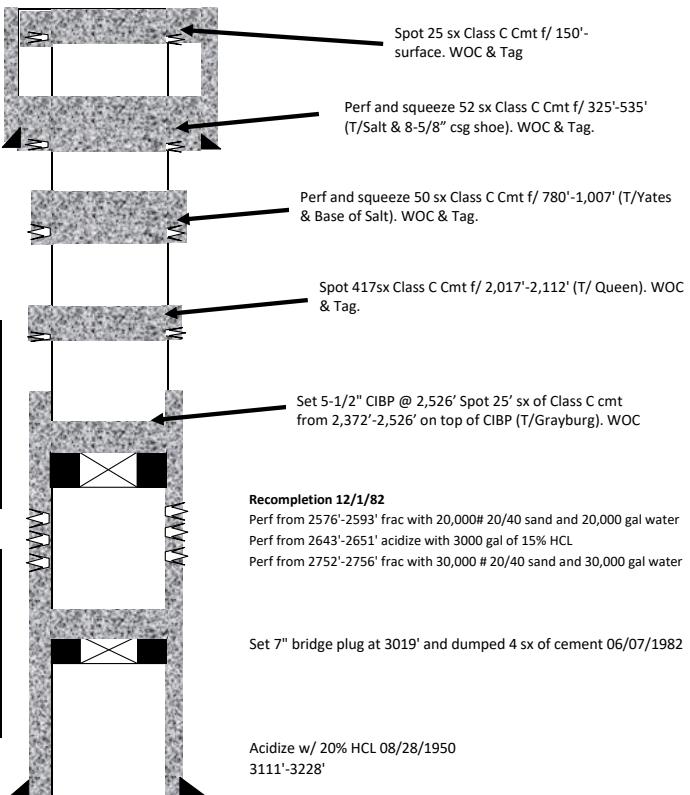
BKU 198 Daily P&A Ops Summary

Begin	End	Summary
9/25/2025	9/25/2025	AOL JSA HSE topic Confined space, MIRU check well pressure 50# tubing 70# casing secure well SDFN travel
9/26/2025	9/26/2025	AOL JSA HSE Topic muster area Chck well pressure 50 casing 50 tubing bleed down to 0 TOOH with rods ND WH NU BOP TOOH with tubing Remove seat nipple TIH tag exsisting plug at 2968' TOOH RU WL RIH GRJB To 2600' RIH CIBP set at 2560' Load well, well did not load TIH try to tag plug did not tag possibly defective plug call for new plufg first thing in the am secure well SDFN travel
9/29/2025	9/29/2025	AOL JSA HSE topic PPE RU WL RIH GRJB to 2600' RIH CIBP set 2526Load well MLF RIH Log well from 2526' to surface TIH tag plug at 2526 with 80 jts and 10' sub RU pump to tubing break circulation M&P plug pumped 15 sxs cement ran out of cement TOOH WOC will tag in the morning Top off as needed Secure well SDFN travel
9/30/2025	9/30/2025	AOL JSA HSE topic spotter TIH tag plug at 2425'RU pump break circulation top off plug10 sxs TOOH LD 3 SB 5 WOC TIH tag plug at 2372' MUH per zota BLM no pers for plus 2112-2012 RU pump M&P 17 class C cement 1.32 yield 14.8# TOOH LD 3 SB 10 WOC secure well SDFN travel
10/1/2025	10/1/2025	AOL JSA HSE topic hand placement TIH tag plug at 2017' TOOH RU WL RIH perf 21107' TIH with packer RU pump to tubing no injection was established spoke to Gilbert espinoza (blm) perf T 1007' ru wl rih PERF AT 1007rd wl tih WITH PACKER RU pump to tubing establish injection 1 bpm at 500# M&P 50 sxs class C cement 1.32 yield 14.8 # shut in well with 100# WOC TIH tag plug at780' TOOH RU WL p[erf at 535' TIH with packer RU pump establish injection M&P 52 SXS while pumping displacement well went on vacuum shut in tubing and annuli WOC ON secure well SDFN travel
10/2/2025	10/2/2025	TIH TAG plug @325, RU WL, RIH perf @100, shut in blinds, RU pump, established injection but did not circulate, contacted Gilberto BLM, requested to pump through annuli, pressured up, then requested to drop to 150 to m&p a balance plug to surface & top off annuli as needed once well head is cut off. TIH to 150', m&p 25sxs, TOOH, will WOC, top off in the morning if needed, ND BOP, RD WSU, prep to move
10/15/2025	10/15/2025	Notified BLM/NMOCD and installed dryhole marker.

API #	30-015-03108	Burch Keely Unit #198	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	25-17S-29E
Field	BKU; Glorieta-Upper Yoso		Footage	1295 FSL 2615 FEL
Spud Date	7/20/1950		Survey	32.8018265,-104.0281601

Formation (MD)	
Top of Salt	365
Base of Salt	845
Yates	1057
Queen	2062
Grayburg	2454
San Andres	2781
Glorieta	NA

RKB	3597
GL	3585
Hole Size	12-1/4"
TOC	
Method	
Csg Depth	485
Size	8-5/8"
Weight	24
Grade	J-55
Connections	
Cement	50



Tubing Detail				
Jts	Size	Depth	Length	Detail

Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

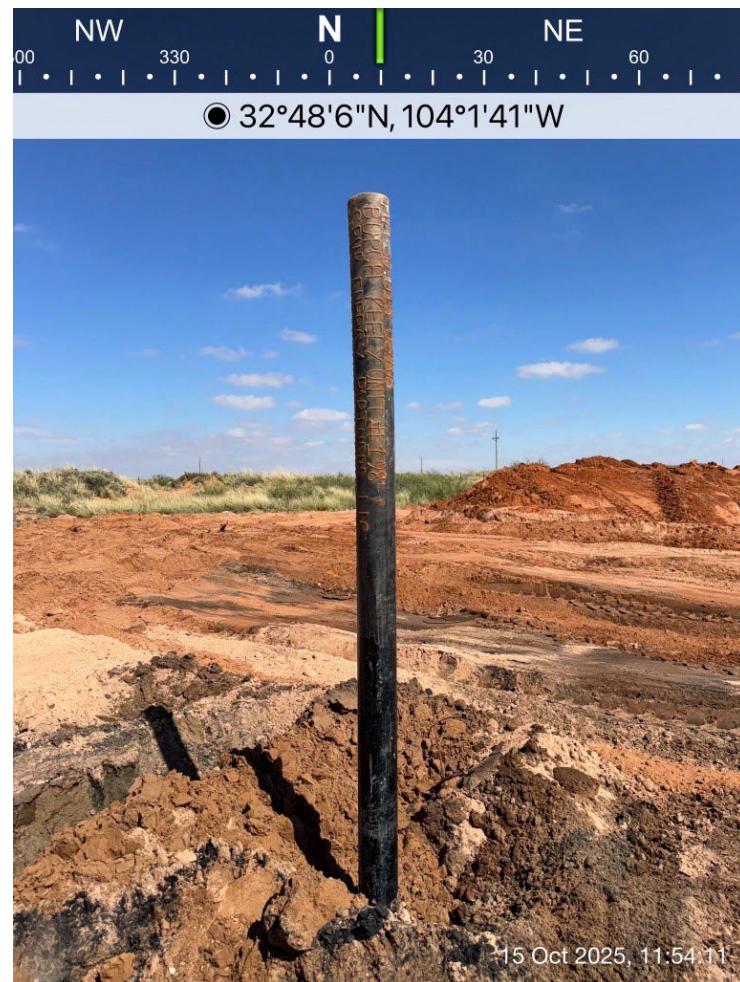
Hole Size	7-7/8"
TOC	2307
Method	

Csg Depth	3069'
Size	7"
Weight	20
Grade	J-55
Connections	
Cement	100

Last Update	6/25/2025
By	

PBTD	3019
TD MD	3228
TD TVD	3228

Burch Keely Unit 198



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 526170

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 526170
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/17/2025